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INDIANA UTILITY  
REGULATORY COMMISSION

**COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY**

**IMPA ECA TRACKER #62**  
**3rd QUARTER, 2009**

## COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

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## APPENDIX A

INDIANA UTILITY  
REGULATORY COMMISSION

## RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.025988 Per Kwh
RH	0.022139 Per Kwh
GS	0.026640 Per Kwh
GS-H	0.026489 Per Kwh
M	0.033676 Per Kwh
GS-L	0.033142 Per Kwh
GS-I	0.025030 Per Kwh

## MONTH'S EFFECTIVE:

July-09

August-09

September-09

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IURC 30-DAY FILING NO. 2563

MAY 29 2009

TO THE INDIANA UTILITY REGULATORY COMMISSION:

INDIANA UTILITY  
REGULATORY COMMISSION

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ (0.013280) Per Kwh
RH	\$ (0.012962) Per Kwh
GS	\$ (0.007697) Per Kwh
GS-H	\$ (0.009308) Per Kwh
M	\$ (0.006569) Per Kwh
GS-L	\$ (0.002580) Per Kwh
GS-I	\$ (0.008237) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

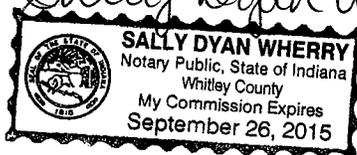
BY: *Rosie Coyle*

STATE OF INDIANA )  
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 26 day of May, 2009, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

*Sally Dyan Wherry*  


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INDIANA UTILITY  
REGULATORY COMMISSION

CITY OF COLUMBIA CITY, INDIANA

Filing No. 62

Page 1 of 3

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION		Jul-09	Aug-09	Sep-09	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)				6.180	0.012561	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+			0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+			0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE				6.661	0.014878	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)				6.988	0.015607	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+			0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT				6.988	0.015607	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*			21,307	9,777,853	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$148,893.32	\$152,602.95	9

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 9 N/A  
 (c) Exhibit III, Column E, Lines 3 and 5  
 (d) Line 4 divided by (1 - line loss factor)(0.986) = 96.68%  
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.  
 (f) Exhibit III, Column E, Lines 1 and 2  
 (g) Line 7 times Line 8 = 95.33%

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INDIANA UTILITY  
 REGULATORY COMMISSION

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-09                      Aug-09                      Sep-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KWH PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	22.7352	19.8790	4,844.2	1,943,739	\$33,851.19	\$30,335.94	\$64,187.13	1
2	RH	18.4910	17.7289	3,939.9	1,733,506	27,531.86	27,054.82	54,586.68	2
3	GS	21.7638	22.7383	4,637.2	2,223,318	32,404.84	34,699.32	67,104.16	3
4	GS-H	0.3283	0.4057	69.9	39,669	488.76	619.11	1,107.87	4
5	M	1.2186	1.0708	259.6	104,701	1,814.41	1,634.07	3,448.48	5
6	GS-L	25.3232	25.7058	5,395.6	2,513,475	37,704.55	39,227.81	76,932.36	6
7	GS-I	10.1400	12.4716	2,160.5	1,219,455	15,097.78	19,032.03	34,129.81	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>21,307.0</u>	<u>9,777,853</u>	<u>\$148,893.32</u>	<u>\$152,602.95</u>	<u>\$301,496.27</u>	10

(a) From Cost of Service Study Based on Twelve Month Period  
 01/01/08 to 12/31/08  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #62

## CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-09                      Aug-09                      Sep-09

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REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	R	(\$11,528.45)	(\$2,145.64)	\$22,322.74	\$28,190.30	\$50,513.04	\$0.011484	\$0.014503	\$0.025988	1
2	RH	(13,505.00)	(2,704.36)	14,026.86	24,350.46	38,377.32	0.008092	0.014047	0.022139	2
3	GS	(5,551.19)	(2,323.30)	26,853.65	32,376.02	59,229.67	0.012078	0.014562	0.026640	3
4	GS-H	6.23	(63.32)	494.99	555.79	1,050.78	0.012478	0.014011	0.026489	4
5	M	194.19	(116.79)	2,008.60	1,517.28	3,525.88	0.019184	0.014492	0.033676	5
6	GS-L	8,642.50	(2,272.59)	46,347.05	36,955.22	83,302.27	0.018439	0.014703	0.033142	6
7	GS-I	(2,534.68)	(1,072.12)	12,563.10	17,959.91	30,523.02	0.010302	0.014728	0.025030	7
8										8
9										9
10	TOTAL	<u>(\$24,276.40)</u>	<u>(\$10,698.11)</u>	<u>\$124,616.99</u>	<u>\$141,904.99</u>	<u>\$266,521.98</u>	<u>\$0.012745</u>	<u>\$0.014513</u>	<u>\$0.027258</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) =  
Plus, the Special Variance from Page 2A of 3, Columns C and D

95.33%

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

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INDIANA UTILITY  
REGULATORY COMMISSION

## CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2009 (a)	\$17.063	\$0.028298	1
2	BASE RATE EFFECTIVE JAN 1, 1997 (b)	10.883	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$6.180</u>	<u>\$0.012561</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

## CITY OF COLUMBIA CITY, INDIANA

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INDIANA UTILITY  
REGULATORY COMMISSIONESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	July-09	August-09	September-09	TOTAL	ESTIMATED 3 MONTH AVERAGE	INDIANA UTILITY REGULATORY COMMISSION LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	21,686	21,637	20,599	63,922	21,307	1
2	KWH ENERGY	10,408,198	10,296,084	8,629,277	29,333,559	9,777,853	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$0.481	\$0.481	\$0.481		\$0.481	3
4	CHARGE (a)	\$10,430.97	\$10,407.40	\$9,908.12	\$30,746.48	\$10,248.83	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.002317	\$0.002317	\$0.002317		\$0.002317	5
6	CHARGE (b)	\$24,115.79	\$23,856.03	\$19,994.03	\$67,965.86	\$22,655.29	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

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Filing No. 62  
Exhibit IV  
Page 1 of 7INDIANA UTILITY  
REGULATORY COMMISSION

## CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-09	Feb-09	Mar-09	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$6.1800	\$0.012561	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				7.378	\$0.013480	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		17,016	9,100,878	6
	LINE 5 * LINE 6				\$125,544.05	\$122,679.84	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				<u>\$125,544.05</u>	<u>\$122,679.84</u>	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Jan-09	Feb-09	Mar-09
Base Rate Effective 01/01/2009			
Demand	\$17.06300		\$10.883000
Energy	\$0.028298		\$0.015737

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

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REGULATORY COMMISSION

## CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-09                  Feb-09                  Mar-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.6435	21.3699	3,342.5	1,944,849	\$24,661.25	\$26,216.56	\$50,877.81	1
2	RH	18.7161	23.3416	3,184.7	2,124,291	23,496.95	28,635.44	52,132.39	2
3	GS	19.1477	20.7892	3,258.2	1,892,000	24,038.80	25,504.16	49,542.96	3
4	GS-H	0.5115	0.5267	87.0	47,934	642.16	646.15	1,288.31	4
5	M	1.6445	1.1294	279.8	102,785	2,064.57	1,385.55	3,450.12	5
6	GS-L	32.6881	22.9432	5,562.2	2,088,033	41,037.96	28,146.68	69,184.64	6
7	GS-I	7.6486	9.9001	1,301.5	900,996	9,602.36	12,145.43	21,747.79	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>17,016.0</u>	<u>9,100,878</u>	<u>\$125,544.05</u>	<u>\$122,679.84</u>	<u>\$248,223.89</u>	10

- (a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

January-2009

February-2009

March-2009

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CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
Jan-09 Feb-09 Mar-09

INDIANA UTILITY  
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 60		LINE NO.
		(A)	Kwh Percent					(F)	(G)	
1	R	1,860,451	21.37%	0.018601	0.014840	\$34,121.76	\$27,222.57	(\$1,529.16)	(1,039.35)	1
2	RH	2,032,106	23.34%	0.019124	0.015929	38,317.93	31,916.24	1,947.14	702.83	2
3	GS	1,809,895	20.79%	0.014767	0.014340	26,352.55	25,590.54	(2,978.00)	(2,128.34)	3
4	GS-H	45,850	0.53%	0.017421	0.017804	787.57	804.89	151.35	98.38	4
5	M	98,327	1.13%	0.018624	0.014891	1,805.60	1,443.69	(73.86)	(53.19)	5
6	GS-L	1,997,429	22.94%	0.017453	0.015690	34,373.07	30,900.91	1,573.70	587.85	6
7	GS-I	861,900	9.90%	0.014150	0.015295	12,025.14	12,998.20	6.56	(169.24)	7
8										8
9										9
10	TOTAL	<u>8,705,958</u>	<u>100.00%</u>			<u>\$147,783.62</u>	<u>\$130,877.04</u>	<u>(\$902.27)</u>	<u>(\$2,001.06)</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

	Jan-09	Feb-09	Mar-09
	Jan-09	Feb-09	Mar-09
	0.986		
	0.986		
	Jan-09	Feb-09	Mar-09
	Jan-09	Feb-09	Mar-09

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INDIANA UTILITY  
REGULATORY COMMISSION

## CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:  
Jan-09 Feb-09 Mar-09

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	R	\$35,650.92	\$28,261.92	\$63,912.84	(\$10,989.67)	(\$2,045.36)	(\$13,035.03)	1
2	RH	36,370.79	31,213.41	67,584.20	(12,873.84)	(2,577.97)	(15,451.81)	2
3	GS	29,330.55	27,718.88	57,049.43	(5,291.75)	(2,214.72)	(7,506.47)	3
4	GS-H	636.22	706.51	1,342.73	5.94	(60.36)	(54.42)	4
5	M	1,879.46	1,496.88	3,376.34	185.11	(111.33)	73.78	5
6	GS-L	32,799.37	30,313.06	63,112.43	8,238.59	(2,166.38)	6,072.21	6
7	GS-I	12,018.58	13,167.44	25,186.02	(2,416.22)	(1,022.01)	(3,438.23)	7
8								8
9								9
10	TOTAL	<u>\$148,685.89</u>	<u>\$132,878.10</u>	<u>\$281,563.99</u>	<u>(\$23,141.84)</u>	<u>(\$10,198.13)</u>	<u>(\$33,339.97)</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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INDIANA UTILITY  
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DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	January-09	February-09	March-09	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)		(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	18,485	16,627	15,936	51,048	17,016	1
2	KWH ENERGY (a)	10,340,218	8,509,502	8,452,915	27,302,635	9,100,878	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$1.198	\$1.198	\$1.198		1.198	3
4	CHARGE (b)	\$22,145.03	\$19,919.15	\$19,091.33	\$61,155.50	\$20,385.17	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.000919	\$0.000919	\$0.000919		0.000919	5
6	CHARGE (c)	\$9,502.66	\$7,820.23	\$7,768.23	\$25,091.12	\$8,363.71	6

(a) From IMPA bills for the months

(b) Line 1 times Line 3

(c) Line 2 times Line 5

January-09

February-09

March-09

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REGULATORY COMMISSION

## CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	January-09	February-09	March-09	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	2,237,565	1,738,963	1,604,825	5,581,353	1,860,451	1
2	RH	2,508,266	1,880,946	1,707,106	6,096,318	2,032,106	2
3	GS	1,926,278	1,906,688	1,596,718	5,429,684	1,809,895	3
4	GS-H	51,500	46,130	39,920	137,550	45,850	4
5	M	103,000	93,523	98,458	294,981	98,327	5
6	GS-L	1,898,010	2,190,963	1,903,314	5,992,287	1,997,429	6
7	GS-I	819,555	907,898	858,248	2,585,701	861,900	7
8					0	0	8
9							9
10	TOTAL	<u>9,544,174</u>	<u>8,765,111</u>	<u>7,808,589</u>	<u>26,117,874</u>	<u>8,705,958</u>	10

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY  
COLUMBIA CITY, INDIANA

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ALLOCATION BY CUSTOMER CLASS (FOR THE TWELVE MONTH RECONCILIATION PERIOD ENDED 12/31/2008)

MONTH	SALES DATA BY CUSTOMER CLASS - Kwh							TOTAL
	CODE 1 R	CODE 2 & 3 RH	CODE 4 GS	CODE 5 GS-H	CODE 7 M	CODE 8 GS-L	CODE 6 GS-I	
JANUARY, 2008	1,920,594	2,067,805	1,853,582	45,170	93,298	2,121,609	981,503	9,083,561
FEBRUARY	2,224,394	2,491,861	2,105,026	60,760	103,076	2,453,451	1,120,125	10,558,693
MARCH	1,719,185	1,820,528	1,765,493	45,270	83,357	2,040,108	919,950	8,393,891
APRIL	1,382,708	1,435,539	1,707,231	33,940	79,966	2,100,063	912,173	7,651,620
MAY	1,285,986	1,122,198	1,823,072	27,530	77,251	2,049,789	1,073,333	7,459,159
JUNE	1,540,435	1,144,634	1,957,689	26,330	103,090	2,242,086	1,132,238	8,146,502
JULY	1,635,588	1,130,039	2,047,153	25,130	102,888	2,199,099	1,142,063	8,281,960
AUGUST	2,222,073	1,474,487	2,452,521	30,140	113,887	2,423,337	1,297,643	10,014,088
SEPTEMBER	1,824,669	1,259,361	2,169,979	27,770	98,190	2,398,053	1,200,480	8,978,502
OCTOBER	1,423,474	1,065,745	1,979,963	29,410	85,064	2,205,714	1,061,895	7,851,265
NOVEMBER	1,429,130	1,237,612	1,707,091	25,490	71,176	2,163,930	1,037,370	7,671,799
DECEMBER	1,868,399	2,012,076	1,853,137	40,950	91,802	2,081,397	967,740	8,915,501
TOTALS	<u>20,476,635</u>	<u>18,261,885</u>	<u>23,421,937</u>	<u>417,890</u>	<u>1,103,045</u>	<u>26,478,636</u>	<u>12,846,513</u>	<u>103,006,541</u>
KWH % by Class - 2008	<u>19.8790%</u>	<u>17.7289%</u>	<u>22.7383%</u>	<u>0.4057%</u>	<u>1.0708%</u>	<u>25.7058%</u>	<u>12.4716%</u>	100.0000%
KWH % by Class - ECA -1996	<u>15.7850%</u>	<u>16.2610%</u>	<u>19.0870%</u>	<u>0.6130%</u>	<u>1.4060%</u>	<u>37.8290%</u>	<u>9.0190%</u>	100.0000%
Change in KWH %	<u>125.9358%</u>	<u>109.0269%</u>	<u>119.1298%</u>	<u>66.1815%</u>	<u>76.1628%</u>	<u>67.9526%</u>	<u>138.2809%</u>	
KW Allocators - 1996	<u>18.0530%</u>	<u>16.9600%</u>	<u>18.2690%</u>	<u>0.4960%</u>	<u>1.6000%</u>	<u>37.2660%</u>	<u>7.3560%</u>	100.0000%
KW Allocators - Proposed 2009	<u>22.7352%</u>	<u>18.4910%</u>	<u>21.7638%</u>	<u>0.3283%</u>	<u>1.2186%</u>	<u>25.3232%</u>	<u>10.1400%</u>	100.0000%

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MAY 29 2009

## COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

INDIANA UTILITY  
REGULATORY COMMISSION EXHIBIT VIALLOCATORS FOR THE CURRENT RECONCILIATION PERIOD

CUSTOMER CLASS	CURRENT QTR	1996 TEST YEAR					CURRENT QTR ACTUAL DEMAND		
	KWH SALES MO. AVG.	E1	E2	KW	D1	D2	% VARIANCE	D1	D2
R	1,860,451	21.3699%	21.3699%	37,659	18.0218%	18.0526%	5.5849%	19.0608%	19.6435%
RH	2,032,106	23.3416%	23.3416%	35,380	16.9311%	16.9601%	7.0806%	18.1610%	18.7161%
GS	1,809,895	20.7892%	20.7892%	38,110	18.2376%	18.2688%	1.7022%	18.5798%	19.1477%
GS-H	45,850	0.5267%	0.5267%	1,034	0.4948%	0.4957%	0.1210%	0.4963%	0.5115%
M	98,327	1.1294%	1.1294%	3,338	1.5974%	1.6001%	-0.2766%	1.5957%	1.6445%
GS-L	1,997,429	22.9432%	22.9432%	77,739	37.2021%	37.2658%	-14.8858%	31.7185%	32.6881%
GS-I	861,900	9.9001%	9.9001%	15,347	7.3443%	7.3569%	0.8811%	7.4217%	7.6486%
MISC. - UNMETERED/UNBILLED		0.0000%		-	0.0000%				
SL		0.0000%		210	0.1005%				
CHRISTMAS LIGHTING		0.0000%		-	0.0000%				
SEC		0.0000%		147	0.0703%				
TOTAL	8,705,958	100.00%	100.00%	208,964	100.00%	100.00%	0	97.0338%	100.00%
	8,705,958			208,607			0		

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LEGAL NOTICE

INDIANA UTILITY  
REGULATORY COMMISSION

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	(0.013280) per kilowatt hour (Kwh)
RH	\$	(0.012962) per kilowatt hour (Kwh)
GS	\$	(0.007697) per kilowatt hour (Kwh)
GS-H	\$	(0.009308) per kilowatt hour (Kwh)
M	\$	(0.006569) per kilowatt hour (Kwh)
GS-L	\$	(0.002580) per kilowatt hour (Kwh)
GS-I	\$	(0.008237) per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY  
Columbia City, Indiana

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PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC  
RATES FOR THE CITY OF COLUMBIA CITY, INDIANAINDIANA UTILITY  
REGULATORY COMMISSION

## QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2009, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	(0.013280) / Kwh
RH	\$	(0.012962) / Kwh
GS	\$	(0.007697) / Kwh
GS-H	\$	(0.009308) / Kwh
M	\$	(0.006569) / Kwh
GS-L	\$	(0.002580) / Kwh
GS-I	\$	(0.008237) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately (\$13.28) for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this consumption, this will amount to a change per month of (\$9.30).

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

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INDIANA UTILITY  
REGULATORY COMMISSION

INDIANA MUNICIPAL POWER AGENCY  
ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER  
2009

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	21,686	21,637	20,599	10,408,198	10,296,084	8,629,277

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INDIANA UTILITY  
REGULATORY COMMISSION

# IMPA

 INDIANA MUNICIPAL POWER AGENCY

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**BILL FOR WHOLESALE ELECTRIC SERVICE**


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 Member: Columbia City Mun. Elect. Utility  
 Address: City Hall, 112 S. Chauncey St.  
 Columbia City, IN 46725
DUE DATE: **03/18/09**Billing Date: 02/16/09  
Billing Month: January-09

<u>Demand</u>	<u>kW</u>	<u>kvar</u>	<u>power factor</u>	<u>Date</u>	<u>Time</u>	
Max Peak Demand:	18,485	2,659	99.0%	1/16/2009	1100	EST
CP Billing Demand:	18,485	2,659	99.0%	1/16/2009	1100	EST

<u>Energy</u>	<u>kWh</u>
from AEP Interconnections	10,340,218
Total Metered Energy:	10,340,218

**Reactive Demand**

KVAR at CP:	2,659	Max Peak Load Factor:	75.2%
KVAR at 97% P.F.:	4,633	Coin. Peak Load Factor:	75.2%
Billing KVAR:	0	Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466 /kW	x	18,485	\$267,404.01
Base Demand Charge - Transmission	\$1.691 /kW	x	18,485	\$31,258.14
Delivery Voltage Charge	\$0.906 /kW	x	18,485	\$16,747.41
ECA Demand Charge	\$1.198 /kW	x	18,485	\$22,145.03
Total Demand Charges				\$337,554.59
Base Energy Charge - Production	\$0.028298 /kWh	x	10,340,218	\$292,607.49
Base Energy Charge - Transmission	\$0.000000 /kWh	x	10,340,218	\$0.00
ECA Energy Charge	\$0.000919 /kWh	x	10,340,218	\$9,502.66
Total Energy Charges				\$302,110.15
Reactive Demand Charge	\$1.200 /kvar	x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$639,664.74**

Direct Load Control Switch Credits - A/C	\$0.000	x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	87 Switches	(\$87.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:****\$639,577.74**

Average rate, cents/kWh 6.185

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**
 Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

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MAY 29 2009  
INDIANA UTILITY  
REGULATORY COMMISSION



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Columbia City Mun. Elect. Utility  
Address: City Hall, 112 S. Chauncey St.  
Columbia City, IN 46725

DUE DATE: 04/15/09

Billing Date: 03/16/09  
Billing Month: February-09

<u>Demand</u>	<u>kW</u>	<u>kvar</u>	<u>power factor</u>	<u>Date</u>	<u>Time</u>	
Max Peak Demand:	16,627	1,584	99.5%	2/4/2009	800	EST
CP Billing Demand:	16,627	1,584	99.5%	2/4/2009	800	EST

<u>Energy</u>	<u>kWh</u>
from AEP Interconnections	8,509,502
Total Metered Energy:	8,509,502

<u>Reactive Demand</u>			
KVAR at CP:	1,584	Max Peak Load Factor:	76.2%
KVAR at 97% P.F.:	4,167	Coin. Peak Load Factor:	76.2%
Billing KVAR:	0	Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466 /kW	x	16,627	\$240,526.18
Base Demand Charge - Transmission	\$1.691 /kW	x	16,627	\$28,116.26
Delivery Voltage Charge	\$0.906 /kW	x	16,627	\$15,064.06
ECA Demand Charge	\$1.198 /kW	x	16,627	\$19,919.15
Total Demand Charges				\$303,625.65
Base Energy Charge - Production	\$0.028298 /kWh	x	8,509,502	\$240,801.89
Base Energy Charge - Transmission	\$0.000000 /kWh	x	8,509,502	\$0.00
ECA Energy Charge	\$0.000919 /kWh	x	8,509,502	\$7,820.23
Total Energy Charges				\$248,622.12
Reactive Demand Charge	\$1.200 /kvar	x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$552,247.77**

Direct Load Control Switch Credits - A/C	\$0.000	x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	87 Switches	(\$87.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$552,160.77**

Average rate, cents/kWh 6.489

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

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INDIANA UTILITY  
REGULATORY COMMISSION
**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

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**BILL FOR WHOLESALE ELECTRIC SERVICE**


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 Member: Columbia City Mun. Elect. Utility  
 Address: City Hall, 112 S. Chauncey St.  
 Columbia City, IN 46725
DUE DATE: **05/14/09**
 Billing Date: 04/14/09  
 Billing Month: March-09

<u>Demand</u>	<u>kW</u>	<u>kVar</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	
Max Peak Demand:	15,936	3,134	98.1%	3/2/2009	800	EST
CP Billing Demand:	15,936	3,134	98.1%	3/2/2009	800	EST

<u>Energy</u>	<u>kWh</u>
from AEP Interconnections	8,452,915
Total Metered Energy:	8,452,915

**Reactive Demand**

KVAR at CP:	3,134	Max Peak Load Factor:	71.3%
KVAR at 97% P.F.:	3,994	Coin. Peak Load Factor:	71.3%
Billing KVAR:	0	Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466 /kW x	15,936	\$230,530.18
Base Demand Charge - Transmission	\$1.691 /kW x	15,936	\$26,947.78
Delivery Voltage Charge	\$0.906 /kW x	15,936	\$14,438.02
ECA Demand Charge	\$1.198 /kW x	15,936	\$19,091.33
Total Demand Charges			\$291,007.31
Base Energy Charge - Production	\$0.028298 /kWh x	8,452,915	\$239,200.59
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,452,915	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	8,452,915	\$7,768.23
Total Energy Charges			\$246,968.82
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES:****\$537,976.13**

Direct Load Control Switch Credits - A/C	\$0.000	x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	87 Switches	(\$87.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:****\$537,889.13**

Average rate, cents/kWh 6.363

 To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2009**


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 Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206