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INDIANA UTILITY
REGULATORY COMMISSIONOne Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

MUNICIPAL BUILDING

Phone: 765-482-5100
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www.lebanon-utilities.com

May 22, 2009

Curt Gassert
Office of Utility Consumer Counselor
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Gassert,

Enclosed is the Lebanon Utilities Tracker and Proof of Publication of the Legal Notice for the Third Quarter of 2009. Also Enclosed is the Proof of Publication of the Legal Notice for the Second Quarter of 2009.

Sincerely,

David VanWye
401 S. Meridian St.
Lebanon, IN 46052
Ph: (765) 482-8806
Fax: (765) 482-8848

Sincerely,

David VanWye
Lebanon Utilities

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INDIANA UTILITY
REGULATORY COMMISSION

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE THIRD QUARTER
OF YEAR 2009 AND SUPPORTING SCHEDULES**

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INDIANA UTILITY
REGULATORY COMMISSION

Lebanon Municipal Electric Utility
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.021247 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.025327 per kWh
Three Phase	CS 30	\$ 0.032537 per kWh
Municipal Service Rate	MS	\$ 0.023711 per kWh
Primary Power Light Rate	PPL	\$ 3.874772 per kVA
		\$ 0.012986 per kWh
Small General Power Rate	SGP	\$ 0.028901 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.016461 per kWh

JUL, AUG, AND SEP 2009

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Attachment A

INDIANA UTILITY
REGULATORY COMMISSIONLebanon Municipal Electric Utility
Lebanon, IndianaDETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

Line

No.Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$115,750.00
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>22720.6 kVA</u>
3	Line 1 divided by Line 2	\$ 5.094496
4	Line 3 Multiplied by: 76.0580%	\$ 3.874772
5	Demand Related Rate Adjustment Factor	\$ 3.874772 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$145,918.67
2	From Page 2 of 3, Attachment B, Column D, Line 5	11,236,654 kWh
3	Line 1 divided by Line 2	\$ 0.012986
4	Energy Related Rate Adjustment Factor	\$ 0.012986 per kWh

Lebanon Municipal Electric Utility
Lebanon, Indiana

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INDIANA UTILITY
REGULATORY COMMISSIONDETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.877	0.009679	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.358	0.011996	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.568	0.012466	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.568	0.012466	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	48,350	22,286,046	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$269,211.13	\$277,817.85	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.962312846

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility
Lebanon, Indiana

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INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	34.260%	33.238%	16,564.5	7,407,347	\$92,231.06	\$92,339.99	\$184,571.05	1
2	Commercial - CS 10	7.521%	6.847%	3,636.4	1,525,855	\$20,247.32	\$19,021.31	\$39,268.63	2
3	Commercial - CS 30	0.954%	0.764%	461.3	170,172	\$2,568.43	\$2,121.37	\$4,689.80	3
4	Municipal - MS	0.480%	0.419%	232.0	93,267	\$1,291.51	\$1,162.67	\$2,454.18	4
5	Gen. Power - PPL	46.992%	50.420%	22,720.6	11,236,654	\$126,508.23	\$140,076.13	\$266,584.36	5
6	Small Power - SGP	9.393%	7.520%	4,541.4	1,675,956	\$25,286.59	\$20,892.47	\$46,179.06	6
7	Flat Rates	0.400%	0.793%	193.6	176,794	\$1,077.98	\$2,203.91	\$3,281.89	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	48,349.7	22,286,046	\$269,211.13	\$277,817.85	\$547,028.98	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
Lebanon, Indiana

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DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	(\$13,336.62)	(\$13,854.02)	\$78,894.44	\$78,485.97	\$157,380.41	0.010651	0.010596	0.021247	1
2	Commercial - CS 10	(\$141.53)	(\$481.24)	\$20,105.79	\$18,540.07	\$38,645.86	0.013177	0.012151	0.025327	2
3	Commercial - CS 30	\$508.46	\$338.67	\$3,076.89	\$2,460.04	\$5,536.94	0.018081	0.014456	0.032537	3
4	Municipal - MS	(\$121.93)	(\$120.84)	\$1,169.58	\$1,041.83	\$2,211.41	0.012540	0.011170	0.023711	4
5	Gen. Power - PPL	(\$10,758.23)	\$5,842.54	\$115,750.00	\$145,918.67	\$261,668.67	0.010301	0.012986	0.023287	5
6	Small Power - SGP	\$1,504.38	\$752.60	\$26,790.97	\$21,645.07	\$48,436.04	0.015985	0.012915	0.028901	6
7	Flat Rates	(\$120.78)	(\$250.84)	\$957.20	\$1,953.07	\$2,910.26	0.005414	0.011047	0.016461	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$22,466.25)	(\$7,773.13)	\$246,744.88	\$270,044.72	\$516,789.60	0.011072	0.012117	0.023189	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.962312846

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

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Lebanon Municipal Electric Utility
Lebanon, IndianaINDIANA UTILITY
REGULATORY COMMISSIONDETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2009 (a)	\$17.063	\$0.028298	1
2	BASE RATE EFFECTIVE Jan. 1, 2008 (b)	\$15.980	\$0.021261	2
3	BASE RATE EFFECTIVE Jan. 1, 2007 (c)	\$14.920	\$0.018921	3
4	BASE RATE EFFECTIVE Jan. 1, 2006 (d)	\$15.086	\$0.017777	4
5	BASE RATE EFFECTIVE Jan. 1, 2005 (e)	\$14.475	\$0.016361	5
6	BASE RATE EFFECTIVE Jan. 1, 2004 (f)	\$12.424	\$0.015893	6
7	BASE RATE EFFECTIVE Jan. 1, 2003 (g)	\$10.860	\$0.016787	7
8	BASE RATE EFFECTIVE Jan. 1, 2002 (h)	\$10.857	\$0.016915	8
9	BASE RATE EFFECTIVE Jan. 1, 2001 (i)	\$11.196	\$0.016612	9
10	BASE RATE EFFECTIVE Jan. 1, 1994 (j)	\$12.186	\$0.018619	11
11	INCREMENTAL CHANGE IN BASE RATE (k)	\$ 4.877	\$ 0.009679	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

Lebanon Municipal Electric Utility
Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

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INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	48,350	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
Lebanon, Indiana

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ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	Jul-09 (A)	Aug-09 (B)	Sep-09 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	48,882	49,143	47,024	145,049	48,350
2	KWH ENERGY	23,477,678	23,278,681	20,101,780	66,858,139	22,286,046
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ 0.481	\$ 0.481	\$ 0.481		0.481
4	CHARGE (a)	\$23,512.24	\$ 23,637.78	\$22,618.54	\$69,768.57	\$23,256.19
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002317	\$ 0.002317	\$ 0.002317		0.002317
6	CHARGE (b)	\$ 54,397.78	\$ 53,936.70	\$46,575.82	\$154,910.31	\$51,636.77

(a) Line 1 times Line 3
(b) Line 2 times Line 5

Lebanon Municipal Electric Utility
Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009

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INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 4.877	\$ 0.009679	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	6.075	\$0.010598	5
6	ACTUAL AVERAGE BILLING UNITS (f)	36620.3	18,584,071	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$222,468.32	\$196,953.98	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JAN, FEB, AND MAR 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

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RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	34.080%	33.059%	12,480.2	6,143,708	\$75,817.20	\$65,111.02	\$140,928.22	1
2	Commercial - CS 10	7.584%	6.903%	2,777.3	1,282,858	\$16,872.00	\$13,595.73	\$30,467.73	2
3	Commercial - CS 30	1.030%	0.824%	377.2	153,133	\$2,291.42	\$1,622.90	\$3,914.32	3
4	Municipal - MS	0.469%	0.409%	171.7	76,009	\$1,043.38	\$805.54	\$1,848.92	4
5	Gen. Power - PPL	47.159%	50.593%	17,269.8	9,402,239	\$104,913.84	\$99,644.93	\$204,558.77	5
6	Small Power - SGP	9.284%	7.432%	3,399.8	1,381,168	\$20,653.96	\$14,637.62	\$35,291.58	6
7	Flat Rates	0.394%	0.780%	144.3	144,956	\$876.53	\$1,536.24	\$2,412.77	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	36,620.3	18,584,071	\$222,468.32	\$196,953.98	\$419,422.30	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JAN, FEB, AND MAR 2009
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JAN, FEB, AND MAR 2009	JAN, FEB, AND MAR 2009	
		(A)	(a)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	Residential - RS	7,111,003		0.012075	0.011028	\$84,663.25	\$77,322.26	(\$3,987.95)	(\$1,120.66)	1
2	Commercial - CS 10	1,272,274		0.013206	0.011164	\$16,566.43	\$14,004.82	(\$441.77)	(\$54.01)	2
3	Commercial - CS 30	116,788		0.014729	0.011049	\$1,696.09	\$1,272.33	(\$106.03)	(\$24.66)	3
4	Municipal - MS	83,498		0.013480	0.011043	\$1,109.80	\$909.16	(\$50.91)	(\$12.67)	4
5	Gen. Power - PPL	8,512,046	23,963.40	4.689987	0.011219	\$110,814.60	\$94,159.69	(\$4,452.02)	\$137.11	5
6	Small Power - SGP	1,256,552		0.014681	0.011038	\$18,189.18	\$13,675.64	(\$1,017.10)	(\$237.74)	6
7	Flat Rates	159,796		0.007778	0.012719	\$1,225.49	\$2,003.99	\$232.73	\$226.36	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	18,511,957				\$234,264.84	\$203,347.89	(\$9,823.05)	(\$1,086.27)	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

JAN, FEB, AND MAR 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JAN, FEB, AND MAR 2009

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

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Exhibit IV
Page 4 of 7

Lebanon Municipal Electric Utility

MAY 26 2009

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$88,651.20	\$78,442.92	\$167,094.12	(\$12,834.00)	(\$13,331.90)	(\$26,165.90)	Residential - RS	1
2	Commercial - CS 10	\$17,008.20	\$14,058.83	\$31,067.03	(\$136.20)	(\$463.10)	(\$599.30)	Commercial - CS 1	2
3	Commercial - CS 30	\$1,802.12	\$1,296.99	\$3,099.11	\$489.30	\$325.91	\$815.21	Commercial - CS 3	3
4	Municipal - MS	\$1,160.71	\$921.83	\$2,082.54	(\$117.33)	(\$116.29)	(\$233.62)	Municipal - MS	4
5	Gen. Power - PPL	\$115,266.62	\$94,022.58	\$209,289.20	(\$10,352.78)	\$5,622.35	(\$4,730.43)	Gen. Power - PPL	5
6	Small Power - SGP	\$19,206.28	\$13,913.38	\$33,119.66	\$1,447.68	\$724.24	\$2,171.92	Small Power - SGF	6
7	Flat Rates	\$992.76	\$1,777.63	\$2,770.39	(\$116.23)	(\$241.39)	(\$357.62)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$244,087.89	\$204,434.16	\$448,522.05	(\$21,619.56)	(\$7,480.18)	(\$29,099.74)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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Exhibit IV
Page 5 of 7

MAY 26 2009

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	39,596	37,061	33,204	109,861	36,620	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

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DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	Jan-09 (A)	Feb-09 (B)	Mar-09 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	39,596	37,061	33,204	109,861	36,620	1
2	KWH ENERGY (a)	21,239,324	17,506,436	17,006,454	55,752,214	18,584,071	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$47,436.01	\$44,399.08	\$39,778.39	\$131,613.48	\$43,871.16	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$19,518.94	\$16,088.41	\$15,628.93	\$51,236.28	\$17,078.76	6

(a) From IMPA bills for the months of

JAN, FEB, AND MAR 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

Lebanon Municipal Electric Utility

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DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	Jan-09 (A)	Feb-09 (B)	Mar-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	7,966,990	7,609,746	5,756,274	21,333,010	7,111,003	1
2	Commercial - CS 10	1,381,096	1,378,869	1,056,858	3,816,823	1,272,274	2
3	Commercial - CS 30	117,995	125,264	107,104	350,363	116,788	3
4	Municipal - MS	96,976	89,425	64,092	250,493	83,498	4
5	Gen. Power - PPL	8,302,776	8,350,497	8,882,865	25,536,138	8,512,046	5
6	Small Power - SGP	1,289,963	1,351,279	1,128,413	3,769,655	1,256,552	6
7	Flat Rates	179,406	149,930	150,051	479,387	159,796	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	19,335,202	19,055,010	17,145,657	55,535,869	18,511,957	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	Jan-09 (A)	Feb-09 (B)	Mar-09 (C)	TOTAL (D)	AVERAGE (E)
11 Gen. Power - PPL (kVA)	24,018.46	24,135.11	23,736.58	71,890.15	23,963.40

(a) From IMPA bills for the months of

JAN, FEB, AND MAR 2009

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INDIANA UTILITY
REGULATORY COMMISSION

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation
January-09

		# of Customers (a)	kWh Jan.	kWh Consumption
<u>Security Lights</u>				
175MV	EO1	504	103	51,912
250MV	EO2	26	150	3,900
400MV	EO3	32	232	7,424
100HPS	EO4	12	52	624
200HPS	EO5	70	101	7,070
400HPS	EO6	25	207	5,175
250HPS	EO8	8	116	928
<u>Street Lights</u>				
100MV	EP1	27	58	1,566
175MV	EP2	440	103	45,320
250MV	EP3	79	150	11,850
100HPS	EP5	55	52	2,860
200HPS	EP6	197	101	19,897
400HPS	EP7	55	207	11,385
150HPS	EP8	73	75	5,475
250HPS	EP9	29	130	3,770
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>179,406</u></u>

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INDIANA UTILITY
REGULATORY COMMISSIONExhibit V
Page 2 of 3LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, IndianaFlat Rates Consumption Calculation
February-09

		# of Customers (a)	kWh Feb.	kWh Consumption
<u>Security Lights</u>				
175MV	EO1	505	86	43,430
250MV	EO2	26	125	3,250
400MV	EO3	32	194	6,208
100HPS	EO4	12	43	516
200HPS	EO5	70	84	5,880
400HPS	EO6	25	173	4,325
250HPS	EO8	8	109	872
<u>Street Lights</u>				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	125	9,875
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>149,930</u></u>

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INDIANA UTILITY
REGULATORY COMMISSIONExhibit V
Page 3 of 3**LEBANON MUNICIPAL ELECTRIC UTILITY**
Lebanon, IndianaFlat Rates Consumption Calculation
March-09

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Mar.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	508	86	43,688
250MV	EO2	26	124	3,224
400MV	EO3	32	193	6,176
100HPS	EO4	12	43	516
200HPS	EO5	70	84	5,880
400HPS	EO6	25	173	4,325
250HPS	EO8	8	109	872
<u>Street Lights</u>				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	124	9,796
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>150,051</u></u>

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INDIANA UTILITY
REGULATORY COMMISSIONExhibit VI
Page 1 of 2**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2008**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,414,448	21,343,355
February	20,029,137	19,766,553
March	20,014,787	18,696,242
April	16,412,787	16,334,716
May	16,040,977	15,973,409
June	16,277,021	19,794,685
July	19,296,138	22,140,858
August	21,012,567	21,091,229
September	19,468,988	18,333,738
October	16,566,774	17,064,833
November	15,341,933	17,232,761
December	21,032,548	20,294,473
Subtotal	220,908,105	
Unmetered Sales	1,679,787	
Total	222,587,892 *	228,066,852
Estimated Losses kWh		5,478,960
Line Loss as percent of total purchases		2.4023%

Based on customer count 12 months average not monthly actual.

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INDIANA UTILITY
REGULATORY COMMISSION

Unmetered Sales Calculation for 2008

Exhibit VI
Page 2 of 2

Description	Average Customers at 12/13/07	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	506	966	488,796
250MV	23	1,401	32,223
400MV	32	2,174	69,568
100HPS	12	484	5,808
200HPS	70	940	65,800
400HPS	23	1,940	44,620
250HPS	8	1,220 *	9,760
Total Security Lights	674	1,063	716,575
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,631	1,030	1,679,787

* SHOULD BE 1220

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

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INDIANA UTILITY
REGULATORY COMMISSION

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2008	7,205,506	1,347,031	131,995	91,711	9,102,548	1,356,497	179,160	19,414,448
2	February	7,626,735	1,436,146	135,585	87,367	9,187,820	1,405,153	150,331	20,029,137
3	March	7,390,907	1,362,714	127,193	87,912	9,514,912	1,381,646	149,503	20,014,787
4	April	4,754,211	1,096,438	132,359	59,747	8,935,581	1,311,321	123,130	16,412,787
5	May	4,441,281	1,048,081	133,527	58,539	9,001,922	1,250,580	107,047	16,040,977
6	June	5,160,001	1,179,981	143,392	82,305	8,207,451	1,409,797	94,094	16,277,021
7	July	6,436,535	1,308,581	160,674	85,599	9,741,405	1,440,214	123,130	19,296,138
8	August	7,368,575	1,441,423	176,851	86,016	10,248,002	1,584,653	107,047	21,012,567
9	September	6,464,275	1,358,563	161,236	77,692	9,815,697	1,497,431	94,094	19,468,988
10	October	4,464,875	1,095,089	130,434	65,470	9,300,683	1,351,035	159,188	16,566,774
11	November	4,177,406	1,017,487	118,470	58,069	8,567,521	1,233,311	169,669	15,341,933
12	December	<u>7,971,876</u>	<u>1,441,093</u>	<u>135,964</u>	<u>84,549</u>	<u>9,815,697</u>	<u>1,399,614</u>	<u>183,755</u>	<u>21,032,548</u>
									0
13	Total	73,462,183	15,132,627	1,687,680	924,976	111,439,239	16,621,252	1,753,350 *	221,021,307
14	Percent of Total (b)	<u>33.2376%</u>	<u>6.8467%</u>	<u>0.7636%</u>	<u>0.4185%</u>	<u>50.4201%</u>	<u>7.5202%</u>	<u>0.7933%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<u>100.0000%</u>
16	Percent Variance (c)	-7.287%	-27.861%	-47.448%	-36.495%	14.813%	-0.461%	-26.342%	
17	kW Demand Factors (a)	36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors (d)	33.968%	7.457%	0.946%	0.476%	46.592%	9.313%	0.397%	99.149%
19	Percent of Total (e)	<u>34.260%</u>	<u>7.521%</u>	<u>0.954%</u>	<u>0.480%</u>	<u>46.992%</u>	<u>9.393%</u>	<u>0.400%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.

Form Prescribed by State Board of Accounts

General Form No. 99P (Revised 1987)

Lebanon Utilities

To: The Lebanon Reporter
117 E. Washington Street, Lebanon, IN 46052

Boone County, Indiana

PUBLISHER'S CLAIM

Display matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of advertisement is set)

-number of equivalent lines
Head - number of lines
Body - number of lines
Tail - number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

<u>22</u>	lines,	<u>1</u>	columns wide equals	
<u>22</u>			<u>\$0.430</u> cents per line	<u>\$9.39</u>
Additional charge for notices containing rule or tabular work (50 percent of above amount)				
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)				
Total Amount of Claim				\$9.39

DATA FOR COMPUTING COST

Width of single column: 10.3 ems
Size of type: 6 point
Number of Insertions 1

Pursuant to the provisions and penalties of Chapter 155, Acts 1953, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

May 11, 2009

Amber Hieston
Legal Advertising Manager

Boone

PUBLISHERS AFFIDAVIT

State of Indiana)
Boone County) SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned who being duly sworn, says that he/she is the legal advertising manager of Amber Hieston The Lebanon Reporter a daily newspaper of general circulation printed and published in the English language in the town of Lebanon in the state and county aforesaid, and the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the dates of publication being as May 11, 2009

Subscribed and sworn to before me this 11th day of May of 2009

[Signature]
Notary Public

My commission expires:

Boone County

OF ADVERTISEMENT HERE

LEGAL NOTICE
The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.021247 per kWh
Rate CS 10	\$ 0.025327 per kWh
Rate CS 30	\$ 0.032537 per kWh
Rate MS	\$ 0.023711 per kWh
Rate PPL	\$ 3.874772 per kVA
Rate SGP	\$ 0.012936 per kWh
Rate OL & SL	\$ 0.016461 per kWh
LR-321 May 11	#208764



Rickey Whiteman
Notary Public, State of Indiana
Boone County
My Commission Exp. 05/12/2016

Claim No. Warrant No.

IN FAVOR OF
Community Holdings of Indiana, Inc.
Lebanon Reporter

\$
On Account of Appropriation For
.....
Appropriation No. . 63-1253950.....

Allowed
In the sum of \$
.....
.....
.....
.....

I have examined the within claim and hereby
certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.
(correct)

That it is apparently
(incorrect)

I certify that the within claim is true and correct;
that the services herein itemized and for which
charge is made were ordered by me and were
necessary to the public business.

.....
.....

.....
.....
.....