

Marshall County REMC

Post Office Box 250
Plymouth, Indiana 46563-0250
Phone (574) 936-3161
Fax (574) 935-4162

RECEIVED
MAY 8, 2009
Indiana Utility
Regulatory Commission

A Touchstone Energy® Cooperative



May 8, 2009

Brad Borum,
Director of Electricity Division
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E.
Indianapolis, IN 46204

RE: Marshall County REMC Distributed Generation Riders

Dear Director Borum,

Per 170 IAC 1-6, the Thirty-Day Administrative Filing Procedures and Guidelines Rule, Marshall County Rural Electric Membership Corporation (REMC) submits herein a revision to its DG Distributed Generation Rider and the creation of its DG-7 Option 1 Distributed Generation Rider.

Marshall County REMC is submitting this filing because its existing Distributed Generation Rider no longer is in agreement with the distributed generation guidelines of its power provider, Wabash Valley Power Association (WVPA). The existing rider addresses qualified distributed generation of not more than 25 kW that may be interconnected to Marshall County REMC's distribution system, while WVPA's distributed generation guidelines use a threshold of not more than 10 kW. Marshall County REMC is replacing the existing rider with a rider for qualified distributed generation less than or equal to 10 kW, and a new rider for qualified distributed generation greater than 10 kW.

This filing includes a mark-up of the existing rider, the new rider, the working papers to support the rider changes, the REMC's verified statement concerning notification of customers as required under Section 6 of the thirty-day filing rules, and a copy of such notification.

The working papers to support the rider changes represent the analysis performed to determine the new customer charge for both distributed generation riders. The engineering evaluation was performed using standard and basic rate principals, but it did not delve into the full details of a rate case or attempt to evaluate individual rate classes.

If there are any questions concerning this filing, please contact me at 574-936-3161, the address shown on this letterhead, or wsummerville@marshallremc.coop.

Sincerely,



Wallace E. Summerville
President & CEO
Marshall County REMC

cc: Office of the Utility Consumer Counselor
115 W. Washington St, Suite 1500 South
Indianapolis, IN 46204

Enclosures:

- Schedule DG-7 Option 1 Distributed Generation Rider Greater Than 10 kW
- Schedule DG-7 Distributed Generation Rider Less Than Or Equal To 10 kW
- Amended Appendix A
- Verified Statement of Marshall County REMC
- Legal Notice for Revised DG Rate
- Proof Of Publication for Revised DG Rate
- Marshall County REMC Financials
- 30 Day Filing Calculations

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

First Revised Schedule DG-7
Page 1

**SCHEDULE DG-7
DISTRIBUTED GENERATION RIDER
LESS THAN OR EQUAL TO 10 kW**

AVAILABILITY

This rate is available to any member of the REMC that currently **meets the Conditions of Service and is being billed** under the Residential and Farm Service Rate. It will be available to members who have qualified distributed generation **facilities** of not more than **25 a nameplate rating of 10 kW** and that may interconnected with Marshall County REMC's distribution system.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be alternating current, sixty (60) Hertz, single-phase at approximately 120/240 volts three wire, or other voltages as might be mutually agreed upon.

MONTHLY RATE

Consumer Charge	\$21.75 \$38.00 per month
Energy Charge	
First 1,000 kWh	@\$0.076 per kWh
Over 1,000 kWh	@\$0.055 per kWh
Credit Given to Consumer	
For average on-peak kW supplied each month	\$2.391 per kW
For energy supplied	\$0.02850 \$0.048186 per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Consumer Charge.

CONDITIONS OF SERVICE

- Added** → 1. Distribution Cooperative Agreement shall be required between the Consumer and Marshall County REMC.
- Added** → 2. Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve months. Marshall County REMC reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service.

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P.O. Box 250
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DEFINITIONS

- Added** → 1. As used in this Rate, “interconnection” means the physical, parallel connection of a qualifying facility with a distribution facility of Marshall County REMC for the purchase or sale, or both, of electricity.
- Added** → 2. As used in this Rate, “Consumer” means an electric member of Marshall County REMC.
- Added** → 3. As used in this Rate, “energy charge” means the charge for electric energy or capacity supplied by Marshall County REMC, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself.
- Added** → 4. As used in this Rate, “parallel” means the designed operation of the qualifying distributed generation facility, interconnection equipment, and Marshall County REMC’s system where the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and Marshall County REMC’s distribution system.
5. As used in this Rate, “Credit Given to Consumer” means the purchase of electric energy from a qualifying distributed generation facility by Marshall County REMC, acting as an agent of WVPA.
- Added** → 6. As used in this Rate, “qualified distributed generation facility” means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer’s side of the retail meter and such project or facility has a generating capacity of not more than a nameplate rating of 10 kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to Marshall County REMC’s distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators.

CUSTOMER SAFETY RELATED REQUIREMENTS

- Modified** → 1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative’s system. The Consumer will supply the Cooperative with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.

MARSHALL COUNTY RURAL ELECTRIC

First Revised Schedule DG-7

MEMBERSHIP CORPORATION

Page 3

P.O. Box 250

Plymouth, IN 46563

Modified

- 3. Parallel operation with the Cooperative's system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to, momentary outages due to system reclosing and protective devices operating on the utility system. The Consumer's generator must cease parallel operation upon notification by the Cooperative if such operation is deemed unsafe or interferes with the supply of service to others, or interferes with system operation or maintenance. The Cooperative accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Cooperative's or any other requirements.
4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Cooperative's system. The Cooperative will be under no obligation to reconnect the Consumer until the Consumer's generation facility either complies with the requirements or is permanently disconnected from any parallel operation with Cooperative's system.

SYSTEM MODIFICATIONS

If it is necessary for the Cooperative to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Cooperative, at the Consumer's expense, shall perform all work on the Cooperative's side of the meter.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the order of the IURC, approved December 17, 1976, in Cause NO. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

FUEL COST ADJUSTMENT

(REFER TO APPENDIX A)

NON-FUEL COST ADJUSTMENT

(REFER TO APPENDIX A)

DISTRIBUTED GENERATION CREDIT ADJUSTMENT

(REFER TO APPENDIX A)

TERMS OF PAYMENT

(REFER TO APPENDIX B)

METER TEST AT REQUEST OF MEMBER

(REFER TO APPENDIX B)

INTERPRETATION

(REFER TO APPENDIX B)

ALL OTHER NON-RECURRING CHARGES

(REFER TO APPENDIX B)

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
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Plymouth, IN 46563

First Revised Schedule DG-7
Page 1

**SCHEDULE DG-7
DISTRIBUTED GENERATION RIDER
LESS THAN OR EQUAL TO 10 kW**

AVAILABILITY

This rate is available to any member of the REMC that currently meets the Conditions of Service and is being billed under the Residential and Farm Service Rate. It will be available to members who have qualified distributed generation facilities of not more than a nameplate rating of 10 kW and that may interconnected with Marshall County REMC's distribution system.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be alternating current, sixty (60) Hertz, single-phase at approximately 120/240 volts three wire, or other voltages as might be mutually agreed upon.

MONTHLY RATE

Consumer Charge	\$38.00 per month
Energy Charge	
First 1,000 kWh	@\$0.076 per kWh
Over 1,000 kWh	@\$0.055 per kWh
Credit Given to Consumer	\$0.048186 per kWh
For energy supplied	

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Consumer Charge.

CONDITIONS OF SERVICE

1. Distribution Cooperative Agreement shall be required between the Consumer and Marshall County REMC.
2. Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve months. Marshall County REMC reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service.

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First Revised Schedule DG-7
Page 2

DEFINITIONS

1. As used in this Rate, “interconnection” means the physical, parallel connection of a qualifying facility with a distribution facility of Marshall County REMC for the purchase or sale, or both, of electricity.
2. As used in this Rate, “Consumer” means an electric member of Marshall County REMC.
3. As used in this Rate, “energy charge” means the charge for electric energy or capacity supplied by Marshall County REMC, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself.
4. As used in this Rate, “parallel” means the designed operation of the qualifying distributed generation facility, interconnection equipment, and Marshall County REMC’s system where the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and Marshall County REMC’s distribution system.
5. As used in this Rate, “Credit Given to Consumer” means the purchase of electric energy from a qualifying distributed generation facility by Marshall County REMC, acting as an agent of WVPA.
6. As used in this Rate, “qualified distributed generation facility” means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer’s side of the retail meter and such project or facility has a generating capacity of not more than a nameplate rating of 10 kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to Marshall County REMC’s distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators.

CUSTOMER SAFETY RELATED REQUIREMENTS

1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative’s system. The Consumer will supply the Cooperative with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.

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First Revised Schedule DG-7
Page 3

3. Parallel operation with the Cooperative's system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to, momentary outages due to system reclosing and protective devices operating on the utility system. The Consumer's generator must cease parallel operation upon notification by the Cooperative if such operation is deemed unsafe or interferes with the supply of service to others, or interferes with system operation or maintenance. The Cooperative accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Cooperative's or any other requirements.
4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Cooperative's system. The Cooperative will be under no obligation to reconnect the Consumer until the Consumer's generation facility either complies with the requirements or is permanently disconnected from any parallel operation with Cooperative's system.

SYSTEM MODIFICATIONS

If it is necessary for the Cooperative to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Cooperative, at the Consumer's expense, shall perform all work on the Cooperative's side of the meter.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the order of the IURC, approved December 17, 1976, in Cause NO. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

FUEL COST ADJUSTMENT	(REFER TO APPENDIX A)
NON-FUEL COST ADJUSTMENT	(REFER TO APPENDIX A)
DISTRIBUTED GENERATION CREDIT ADJUSTMENT	(REFER TO APPENDIX A)
TERMS OF PAYMENT	(REFER TO APPENDIX B)
METER TEST AT REQUEST OF MEMBER	(REFER TO APPENDIX B)
INTERPRETATION	(REFER TO APPENDIX B)
ALL OTHER NON-RECURRING CHARGES	(REFER TO APPENDIX B)

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

Schedule DG-7 Option 1
Page 1

**SCHEDULE DG-7 Option 1
DISTRIBUTED GENERATION RIDER
GREATER THAN 10 kW**

AVAILABILITY

This rate is available to any member of the REMC that currently meets the Conditions of Service and is being billed under the Residential and Farm Service Rate. It will be available to members who have qualified distributed generation facilities of greater than a nameplate rating of 10 kW and that may interconnected with Marshall County REMC's distribution system.

CHARACTER OF SERVICE

The type of service rendered under this schedule shall be alternating current, sixty (60) Hertz, single-phase at approximately 120/240 volts three wire, or other voltages as might be mutually agreed upon.

MONTHLY RATE

Consumer Charge	\$38.00 per month
Energy Charge	
First 1,000 kWh	\$0.076 per kWh
Over 1,000 kWh	\$0.055 per kWh

COMPENSATION FOR CONSUMER-OWNED GENERATION

Wabash Valley Power Association, Inc. (WVPA) shall compensate Consumer for the kW and kWh output of the consumer's generation, in accordance with a Power Purchase Agreement (PPA) negotiated by WVPA and Consumer, subject to the terms and conditions of WVPA's Distributed Generation Policy (D-11).

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Consumer Charge.

CONDITIONS OF SERVICE

1. Distribution Cooperative Agreement shall be required between the Consumer and Marshall County REMC.
2. WVPA will require a Power Purchase Agreement between the Consumer and WVPA, in accordance with WVPA's Distributed Generation Policy (D-11).

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Plymouth, IN 46563

Schedule DG-7 Option 1
Page 2

3. Consumers requesting service under this optional rider must remain on the rider for a minimum of twelve months. Marshall County REMC reserves the right to discontinue the use of this optional rider if a Consumer's qualified distributed generation facility is permanently removed from service.
4. Consumer shall bear the cost of a WVPA approved metering installation sufficiently capable of measuring all kW and kWh generated by Consumer.

DEFINITIONS

1. As used in this Rate, "interconnection" means the physical, parallel connection of a qualifying facility with a distribution facility of Marshall County REMC for the purchase or sale, or both, of electricity.
2. As used in this Rate, "Consumer" means an electric member of Marshall County REMC.
3. As used in this Rate, "energy charge" means the charge for electric energy or capacity supplied by Marshall County REMC, regularly used by a qualifying distributed generation facility in addition to that which the facility generates itself.
4. As used in this Rate, "parallel" means the designed operation of the qualifying distributed generation facility, interconnection equipment, and Marshall County REMC's system where the instantaneous flow of electrical energy may automatically occur in either direction across the interconnection point between the qualifying facility and Marshall County REMC's distribution system.
5. As used in this Rate, "Compensation For Consumer-Owned Generation" means the purchase of the electrical output from a qualifying distributed generation facility by WVPA.
6. As used in this Rate, "qualified distributed generation facility" means a generating plant or facility (i) constructed, maintained, operated, or owned by a Consumer and which is operated on the Consumer's side of the retail meter, and such project or facility has a generating capacity of greater than a nameplate rating of 10 kilowatts, or (ii) constructed, maintained, operated, owned by a Consumer and connected directly to Marshall County REMC's distribution system including, without limitation, photovoltaic, fuel cell, micro-turbine, biomass, hydro and internal combustion generators, so long as such generating plant or facility qualifies as "behind the meter generation," as determined by the respective Regional Transmission Operator to which Marshall County REMC is connected.

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

Schedule DG-7 Option 1
Page 3

CUSTOMER SAFETY RELATED REQUIREMENTS

1. Any qualified distributed generation facility used by a Consumer pursuant to the Rate shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers including standard IEEE 1547 and the Underwriters Laboratories.
2. The Consumer must obtain at his or her expense, all necessary inspections and approvals required by codes prior to connecting the facility to the Cooperative's system. The Consumer will supply the Cooperative with certification that the facility has received all necessary code approvals and that it meets, or exceeds, all applicable safety and performance standards.
3. Parallel operation with the Cooperative's system must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by applicable codes and standards. Outages include, but are not limited to, momentary outages due to system reclosing and protective devices operating on the utility system. The Consumer's generator must cease parallel operation upon notification by the Cooperative if such operation is deemed unsafe or interferes with the supply of service to others, or interferes with system operation or maintenance. The Cooperative accepts no responsibility for damage or injury to any person or property caused by the failure of the Consumer to operate in compliance with the Cooperative's or any other requirements.
4. Failure of the Consumer to comply with any of these requirements shall result in disconnection from the Cooperative's system. The Cooperative will be under no obligation to reconnect the Consumer until the Consumer's generation facility either complies with the requirements or is permanently disconnected from any parallel operation with Cooperative's system.

SYSTEM MODIFICATIONS

If it is necessary for the Cooperative to modify portions of its existing system to provide larger capacity facilities or metering to accommodate the purchase of electricity from the Consumer, the Consumer will be responsible for the costs of said upgrades. Should system modification be necessary, the Cooperative, at the Consumer's expense, shall perform all work on the Cooperative's side of the meter.

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

Schedule DG-7 Option 1
Page 4

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the order of the IURC, approved December 17, 1976, in Cause NO. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A is applicable hereto and is issued and effective at the dates shown on Appendix A.

FUEL COST ADJUSTMENT (REFER TO APPENDIX A)

NON-FUEL COST ADJUSTMENT (REFER TO APPENDIX A)

TERMS OF PAYMENT (REFER TO APPENDIX B)

METER TEST AT REQUEST OF MEMBER (REFER TO APPENDIX B)

INTERPRETATION (REFER TO APPENDIX B)

ALL OTHER NON-RECURRING CHARGES (REFER TO APPENDIX B)

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
P.O. Box 250
Plymouth, IN 46563

Sixth Revised Appendix A
Page 1

APPENDIX A

RATE ADJUSTMENT

Modified →

RATE ADJUSTMENT (applicable to rates ‘A-7’, ‘GS-7’, ‘I-7’, ‘I-7.1’, ‘LP-7’, ‘**DG-7**’, ‘**DG-7 Option 1**’, ‘GP-1’, and ‘LP-7 Option 1’)

The rate adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614 as follows:

Rate adjustment applicable to the above listed rate schedules:

Approved Conference Minutes
April 29, 2009



~~\$0.035128 per KWH*~~ ~~\$0.034895 per KWH*~~

FUEL COST ADJUSTMENT

Modified →

FUEL COST ADJUSTMENT (applicable to rates ‘A-7’, ‘GS-7’, ‘I-7’, ‘I-7.1’, ‘LP-7’, ‘**DG-7**’, ‘**DG-7 Option 1**’, ‘GP-1’, and ‘LP-7 Option 1’)

Modified →

The Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to the Marshall County Rural Electric Membership Corporation (**REMC**) by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

CHANGE IN FUEL COST

The above rates are subject to change in fuel cost charge in accordance with I.C. 8-1-2-1, et.ewq., as amended. The change in the fuel cost charge is stated in Appendix FC and is applicable hereto, as is issued and effective on the date shown in Appendix FC.

*Includes wholesale power cost changes through WVPA-13.

MARSHALL COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION

Sixth Revised Appendix A

Page 2

P.O. Box 250
Plymouth, IN 46563

Added →

DISTRIBUTED GENERATION CREDIT ADJUSTMENT

DISTRIBUTED GENERATION CREDIT ADJUSTMENT (applicable to rate ‘DG-7 and DG-7 Option 1’)

Marshall County REMC shall purchase all energy from a qualified distributed generation facility pursuant to the current energy cost which Marshall County REMC purchases its energy from its purchased power supplier. The Distributed Generation Credit Adjustment is dollars per kilowatt hour, and shall be the same as the most recently billed to Marshall County REMC by its purchased power supplier less \$0.048186 per kilowatt hour.

MARSHALL COUNTY RURAL ELECTRIC
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Plymouth, IN 46563

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APPENDIX A

RATE ADJUSTMENT

RATE ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-7 Option 1', 'GP-1', and 'LP-7 Option 1')

The rate adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614 as follows:

Rate adjustment applicable to the above listed rate schedules:

\$0.035128 per KWH*

FUEL COST ADJUSTMENT

FUEL COST ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-7 Option 1', 'GP-1', and 'LP-7 Option 1')

The Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to the Marshall County Rural Electric Membership Corporation (REMC) by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

CHANGE IN FUEL COST

The above rates are subject to change in fuel cost charge in accordance with I.C. 8-1-2-1, et.ewq., as amended. The change in the fuel cost charge is stated in Appendix FC and is applicable hereto, as is issued and effective on the date shown in Appendix FC.

*Includes wholesale power cost changes through WVPA-13.

MARSHALL COUNTY RURAL ELECTRIC

Sixth Revised Appendix A

MEMBERSHIP CORPORATION

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P.O. Box 250

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DISTRIBUTED GENERATION CREDIT ADJUSTMENT

DISTRIBUTED GENERATION CREDIT ADJUSTMENT (applicable to rate ‘DG-7 and DG-7 Option 1’)

Marshall County REMC shall purchase all energy from a qualified distributed generation facility pursuant to the current energy cost which Marshall County REMC purchases its energy from its purchased power supplier. The Distributed Generation Credit Adjustment is dollars per kilowatt hour, and shall be the same as the most recently billed to Marshall County REMC by its purchased power supplier less \$0.048186 per kilowatt hour.

Marshall County REMC

Post Office Box 250
Plymouth, Indiana 46563-0250
Phone (574) 936-3161
Fax (574) 935-4162

A Touchstone Energy® Cooperative 

Verified Statement of Marshall County Rural Electric Membership Corporation (REMC)

Concerning Notification of Customers Affected by the Revision of Schedule DG Distributed Generation Rider

Marshall County REMC complied with the Notice Requirements of 170 IAC 1-6-6 in the following manner:

- Beginning on April 28, 2009 and continuing through the filing date, the attached notice was posted at the Marshall County REMC office located at 11299 12th Rd, Plymouth, IN 46563.
- Beginning on April 28, 2009 and continuing through the filing date, the same notice was posted on Marshall County REMC's website in the Rates area.
- A legal notice was placed in the Pilot News on April 25, 2009, as evidenced by the attached Publisher's Affidavit.
- Beginning on the filing date, a copy of this filing will be posted on Marshall County REMC's website in the Rates area.

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information, and beliefs.

Dated this 8th day of May, 2009.



Wallace E. Summerville
President & CEO
Marshall County REMC

LEGAL NOTICE

Notice is hereby given that on or about April 23, 2009, Marshall County Rural Electric Membership Corporation (REMC) expects to submit a revision to its Schedule DG Distributed Generation Rider (DG Rider). The revision to the DG Rider will affect any customer that has qualified distributed generation interconnected with Marshall County REMC's distribution system. Marshall County REMC expects approval of the filing on or about June 15, 2009.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which objections should be made, is as follows:

Secretary
Indiana Utility Regulatory Commission
101 W. Washington St, Suite 1500 East
Indianapolis, IN 46204
Telephone: (317) 232-2700
Fax: (317) 232-6758
Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington St, Suite 1500 South
Indianapolis, IN 46204
Telephone: (317) 232-2484
Toll Free: 1-888-441-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

LEGAL NOTICE
 Notice is hereby given that on or about April 23, 2009, Marshall County Rural Electric Membership Corporation (REMC) expects to submit a revision to its Schedule DG Distributed Generation Rider (DG Rider). The revision to the DG Rider will affect any customer that has qualified distributed generation interconnected with Marshall County REMC's distribution system. Marshall County REMC expects approval of the filing on or about June 15, 2009.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which objections should be made, is as follows:

Secretary Indiana Utility Regulatory Commission 101 W. Washington St. Suite 1500 East Indianapolis, IN 46204 Telephone: (317) 232-2700 Fax: (317) 232-6758 Email: info@urc.in.gov	Office of Utility Consumer Counselor 115 W. Washington St. Suite 1500 South Indianapolis, IN 46204 Telephone: (317) 232-2484 Toll Free: 1-888-441-2494 Fax: (317) 232-5923 Email: uccinfo@oucc.in.gov
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April 25, 2009 P63924

Marshall County REMC To Pilot News
Marshall County Plymouth, Indiana

PUBLISHER'S CLAIM

INCHES COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) number of equivalent lines

Column Width	<u>3</u>
Inch Length	<u>2.5</u>
Total number of column inches in notice	<u>7.5</u>

COMPUTATION OF CHARGES

<u>7.5</u> column inches, <u>\$5.39</u> per inch	<u>\$40.43</u>
Charge for extra proofs of publication (\$2.00 for each proof in excess of two)	<u>\$0.00</u>
TOTAL AMOUNT OF CLAIM	<u>\$40.43</u>

DATA FOR COMPUTING COSTS

Width of a single column 8 ems Size of type 8 point
 Number of insertions 1

Pursuant to the provisions and penalties of Ch. 155, Acts 1953,
 I hereby certify that the forgoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: Apr. 25, 2009
 Title: General Manager
 FED EIN # 35-2201618

PUBLISHER'S AFFIDAVIT

State of Indiana
Marshall County SS:
 Personally appeared before me, a notary public in said county and state, the undersigned **Jerry Bingle** who, being duly sworn, says that (s)he is **General Manager** of **The Pilot News** a **daily** newspaper of general circulation printed and published in the English language in the (city)(town) of **Plymouth** in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the dates of publication being as follows:
04/25/09

Subscribed and sworn to before me this 4th day of May, 2009
Michele L. Louderback
 Michele L. Louderback Notary Public

My commission expires 04/29/12


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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION IN0009 PERIOD ENDED December, 2008
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2. <i>This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>	BORROWER NAME MARSHALL CO R E M C

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

- | | |
|--|---|
| <input type="checkbox"/> All of the obligations under the RUS loan documents have been fulfilled in all material respects. | <input type="checkbox"/> There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. |
|--|---|

Walter G. Gurnea

Feb 27, 2009
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	11,081,978	11,652,297	11,232,525	1,227,597
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,310,211	6,826,473	6,469,934	709,438
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	488,130	492,450	640,976	32,447
6. Distribution Expense - Maintenance	940,020	1,064,037	866,555	159,062
7. Customer Accounts Expense	470,450	502,976	512,517	36,482
8. Customer Service and Informational Expense	113,177	122,063	126,693	7,932
9. Sales Expense	106,928	125,359	118,809	7,169
10. Administrative and General Expense	997,113	1,021,957	1,008,883	124,404
11. Total Operation & Maintenance Expense (2 thru 10)	9,426,029	10,155,315	9,744,367	1,076,934
12. Depreciation and Amortization Expense	584,361	613,972	614,000	52,160
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	156,389	166,052	157,255	17,283
15. Interest on Long-Term Debt	558,348	596,115	655,200	49,726
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	2,585	2,200	5,495	539
18. Other Deductions	630	568	0	0
19. Total Cost of Electric Service (11 thru 18)	10,728,342	11,534,222	11,176,317	1,196,642
20. Patronage Capital & Operating Margins (1 minus 19)	353,636	118,075	56,208	30,955
21. Non Operating Margins - Interest	72,814	45,913	15,900	1,517
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(24,498)	23,018	52,550	2,051
25. Generation and Transmission Capital Credits	65,548	84,227	24,000	0
26. Other Capital Credits and Patronage Dividends	27,430	50,890	14,890	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	494,930	322,123	163,548	34,523

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED

December, 2008

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	55	94	5. Miles Transmission	0.00	0.00
2. Services Retired	5	6	6. Miles Distribution - Overhead	897.00	900.00
3. Total Services in Place	7,009	7,097	7. Miles Distribution - Underground	146.00	152.00
4. Idle Services (Exclude Seasonals)	71	52	8. Total Miles Energized (5 + 6 + 7)	1,043.00	1,052.00

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	22,726,487	29. Memberships.....	107,658
2. Construction Work in Progress	1,812,811	30. Patronage Capital.....	11,196,169
3. Total Utility Plant (1 + 2)	24,539,298	31. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort	4,884,436	32. Operating Margins - Current Year.....	118,250
5. Net Utility Plant (3 - 4)	19,654,862	33. Non-Operating Margins.....	204,048
6. Non-Utility Property (Net)	0	34. Other Margins and Equities.....	108,551
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34).....	11,734,676
8. Invest. in Assoc. Org. - Patronage Capital	1,474,782	36. Long-Term Debt - RUS (Net).....	9,687,789
9. Invest. in Assoc. Org. - Other - General Funds	64,535	37. Long-Term Debt - FFB - RUS Guaranteed.....	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	311,089	38. Long-Term Debt - Other - RUS Guaranteed.....	0
11. Investments in Economic Development Projects	0	39. Long-Term Debt Other (Net).....	1,756,569
12. Other Investments	5,074	40. Long-Term Debt - RUS - Econ. Devel. (Net).....	0
13. Special Funds	0	41. Payments - Unapplied	29,904
14. Total Other Property & Investments (6 thru 13) ...	1,855,480	42. Total Long-Term Debt (36 thru 40 - 41).....	11,414,454
15. Cash - General Funds	530,654	43. Obligations Under Capital Leases - Noncurrent.....	0
16. Cash - Construction Funds - Trustee	5,447	44. Accumulated Operating Provisions and Asset Retirement Obligations..	0
17. Special Deposits	0	45. Total Other Noncurrent Liabilities (43 + 44).....	0
18. Temporary Investments	0	46. Notes Payable.....	0
19. Notes Receivable (Net)	0	47. Accounts Payable.....	839,158
20. Accounts Receivable - Sales of Energy (Net)	1,264,847	48. Consumers Deposits.....	124,835
21. Accounts Receivable - Other (Net)	37,803	49. Current Maturities Long-Term Debt.....	300,720
22. Materials and Supplies - Electric & Other	459,771	50. Current Maturities Long-Term Debt -Economic Development.....	0
23. Prepayments	9,628	51. Current Maturities Capital Leases.....	2,500
24. Other Current and Accrued Assets	3,191	52. Other Current and Accrued Liabilities.....	289,855
25. Total Current and Accrued Assets (15 thru 24)	2,311,341	53. Total Current & Accrued Liabilities (46 thru 52).....	1,557,068
26. Regulatory Assets	36,691	54. Regulatory Liabilities.....	0
27. Other Deferred Debits	861,501	55. Other Deferred Credits.....	13,677
28. Total Assets and Other Debits (5+14+25 thru 27)..	24,719,875	56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55).....	24,719,875

FINANCIAL AND STATISTICAL REPORT

PERIOD ENDED

December, 2008

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER	AVERAGE NO. CONSUMERS SERVED	TOTAL YEAR TO DATE
		(a)	(b)	(c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	6,265	6,294	
	b. kWh Sold			74,972,432
	c. Revenue			8,951,082
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served	49	27	
	b. kWh Sold			1,114,870
	c. Revenue			150,532
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	687	661	
	b. kWh Sold			22,483,785
	c. Revenue			2,390,529
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served	19	19	
	b. kWh Sold			290,841
	c. Revenue			36,901
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		7,020	7,001	
11. TOTAL kWh Sold (lines 1b thru 9b)				98,861,928
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				11,529,044
13. Other Electric Revenue				123,253
14. kWh - Own Use				
15. TOTAL kWh Purchased				109,433,503
16. TOTAL kWh Generated				0
17. Cost of Purchases and Generation				6,826,473
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident_ <u>X</u>				24,239

Marshall County Electric
Membership Corporation
P.O. Box 250
Plymouth, IN 46563

Distributed Generation Rate Filing
Consumer Related Expense Calculations
Page 2 of 4

Line No.	Account Number	Item - Utility Plant in Service (As of 12/31/08)	Distribution Plant Only (\$)	Consumer % of Distribution Plant (%)	Consumer Related Expenses (\$)	Note No.
1	360	Land and Land Rights	\$66,724	100.0%	\$66,724	1
2	362	Station Equipment	\$16,574	0.0%	\$0	
3	362	Substation - Tyner	\$225,644	0.0%	\$0	
4	362	Substation - Lawrence	\$1,178,496	0.0%	\$0	2
5	364	Poles, Towers, and Fixtures	\$5,188,372	54.7%	\$2,838,039	3
6	365	Overhead Conductor and Devices	\$4,596,605	78.2%	\$3,594,545	4
7	367	Underground Conductor and Devices	\$2,112,760	78.2%	\$1,652,178	5
8	368	Line Transformers	\$4,498,970	61.5%	\$2,766,867	6
9	369	Services	\$2,227,324	85.0%	\$1,893,225	7
10	370	Meters	\$1,147,868	85.0%	\$975,688	7
11	371	Installations - Customer Premise	\$226,720	100.0%	\$226,720	1
Total Distribution Plant			\$21,486,057	65.22%	\$14,013,987	

Note No.	Description
1	Plant item assumed 100% consumer related.
2	Lawrence Substation is in service but not closed in the financial records.
3	Consumer related based upon the number of poles. Refer to Account 364 detail sheet. Total poles in plant = 18,940. 35ft pole cost = \$149.87. Total cost = 18,940 * \$149.87 = \$2,838,538 Consumer % of Distribution Plant = \$2,838,538 / \$5,188,372 = 54.7%.
4	Consumer related based upon the number of miles of line: Multi phase 229 miles (Demand) Underground 146 miles (Consumer) OH Single ph 677 miles Consumer) Total miles 1,052 miles (Per utility's year end operating report) Consumer % of Distribution Plant = (146 + 677) / 1,052 = 78.2%
5	Same as Overhead Conductor.
6	Consumer related based upon CPR cost of the smaller sized transformers. Refer to Account 368 detail sheet. Total cost of smaller units = \$2,766,842 Consumer % of Distribution Plant = \$2,766,842 / \$4,498,970 = 61.5%
7	Consumer related assumed per engineering judgement at 85%.

Marshall County Electric
Membership Corporation
P.O. Box 250
Plymouth, IN 46563

Distributed Generation Rate Filing
Consumer Related Expense Calculations
Page 3 of 4

Account 364 Detail Sheet
(As of 12/31/08)

<u>Item ID</u>	<u>Account</u>	<u>Description</u>	<u>Total Quantity</u>	<u>Total Amount (\$)</u>
99364001	364	ANCHOR GUYS	7,351	\$451,224.77
99364002	364	CROSSARMS	8,143	\$962,522.98
99364003	364	CLUSTER (MOUNTING BRACKETS)	852	\$42,284.88
99364004	364	CAPACITOR RACKS	0	\$0.00
99364035	364	POLES, 35' and UNDER	15,336	\$2,284,683.79
99364040	364	POLES, 40' and 45'	3,402	\$1,353,896.39
99364050	364	POLES, 50' and OVER	202	\$93,759.59
99364500	364	RIGHT-OF-WAY	0	\$0.00
Total Distribution Plant			35,286	\$5,188,372.40

Marshall County Electric
 Membership Corporation
 P.O. Box 250
 Plymouth, IN 46563

Distributed Generation Rate Filing
 Consumer Related Expense Calculations
 Page 4 of 4

Account 368 Detail Sheet
 (As of 12/31/08)

Item ID	Account	Description	Total Quantity	Total Amount (\$)	Included In Consumer Realted Expenses
99368000	368	MISC. HARDWARE	0	\$0.00	
99368001	368	SWITCH, TRANSFORMER BANK	1	\$956.96	
99368002	368	TRANCLOSURE	6	\$6,782.51	
99368003	368	ARRESTORS	1,969	\$276,989.50	
99368004	368	CLUSTER MOUNTS (MOUNTING BRACKET	2,585	\$143,878.17	
99368005	368	REGULATOR BYPASS SWITCH	28	\$43,447.06	
99368006	368	CUTOUPS	3,112	\$395,538.84	
99368007	368	TRANSFORMER VAULT (CONCRETE PAD)	42	\$4,037.73	
99368008	368	VOLTAGE REGULATORS	37	\$194,556.04	
99368009	368	CAPACITORS	45	\$18,571.92	
99368010	368	THREE PHASE SECTIONALIZING CAB.	1	\$384.62	
99368015	368	1 1/2 KVA CONV. TRANSFORMER	75	\$21,929.82	
99368030	368	3 KVA CONV. TRANSFORMER	46	\$4,768.93	Yes
99368050	368	5 KVA CONV. TRANSFORMER	30	\$2,570.07	Yes
99368075	368	7 1/2 KVA CONV. TRANSFORMER	58	\$7,007.85	Yes
99368210	368	10 KVA CONV. TRANSFORMER	1,013	\$258,284.62	Yes
99368215	368	15 KVA CONV. TRANSFORMER	3,564	\$1,396,296.14	Yes
99368225	368	25 KVA CONV. TRANSFORMER	477	\$284,536.63	Yes
99368237	368	37 1/2 KVA CONV. TRANSFORMER	149	\$103,154.84	
99368250	368	50 KVA CONV. TRANSFORMER	75	\$66,314.60	
99368275	368	75 KVA CONV. TRANSFORMER	18	\$46,801.13	
99368280	368	100 KVA CONV. TRANSFORMER	40	\$50,306.54	
99368285	368	167 KVA CONV. TRANSFORMER	7	\$10,775.33	
99368290	368	250 KVA CONV. TRANSFORMER	12	\$26,322.32	
99368295	368	500 KVA CONV. TRANSFORMER	5	\$26,245.45	
99368315	368	15 KVA PAD MOUNT TRANSFORMER	2	\$2,104.96	Yes
99368325	368	25 KVA PAD MOUNT TRANSFORMER	313	\$337,116.77	Yes
99368337	368	37 1/2 KVA PAD MT. TRANSFORMER	13	\$11,519.97	Yes
99368350	368	50 KVA PAD MOUNT TRANSFORMER	257	\$283,557.06	Yes
99368355	368	75 KVA PAD MOUNT TRANSFORMER	4	\$17,638.88	
99368360	368	100 KVA PAD MOUNT TRANSFORMER	27	\$53,127.00	
99368361	368	112.5 KV 3 PH PAD MT TRANSFORMER	5	\$26,872.60	
99368365	368	150 KVA 3 PH PAD MT TRANSFORMER	4	\$30,195.50	
99368367	368	167 KVA PAD MOUNT TRANSFORMER	18	\$48,463.63	
99368368	368	225 KVA 3 PH PAD MT TRANSFORMER	2	\$11,963.20	
99368369	368	250 KVA 3 PH PAD MT TRANSFORMER	1	\$3,666.30	
99368371	368	300 KVA 3 PH PAD MT TRANSFORMER	1	\$6,172.10	
99368372	368	500 KVA 3 PH PAD MT TRANSFORMER	3	\$24,831.45	
99368375	368	750 KVA 3 PH PAD MT TRANSFORMER	2	\$20,414.70	
99368515	368	1 1/2 CSP TRANSFORMER	11	\$1,128.35	
99368530	368	3 CSP TRANSFORMER	46	\$7,871.13	Yes
99368550	368	5 CSP TRANSFORMER	56	\$4,703.66	Yes
99368575	368	7 1/2 CSP TRANSFORMER	42	\$4,886.46	Yes
99368610	368	10 CSP TRANSFORMER	508	\$89,529.40	Yes
99368615	368	15 CSP TRANSFORMER	264	\$58,544.92	Yes
99368625	368	25 CSP TRANSFORMER	44	\$13,543.23	Yes
99368637	368	37 1/2 CSP TRANSFORMER	23	\$7,849.26	
99368725	368	25 KVA CSP PAD MT. TRANSFORMER	53	\$46,071.50	
99368775	368	75 KVA CSP VAULT TRANSFORMER	1	\$763.80	
99368833	368	333 KV 1 PH. PAD MT TRANSFORMER	1	\$7,305.65	
99368999	368	DIS-ALLOWED REA CREDIT	(1)	-\$11,329.51	
TOTAL			15,095	\$4,498,969.59	\$2,766,841.80