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INDIANA UTILITY
REGULATORY COMMISSIONCity Light and Power Plant
Frankfort, IndianaAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.026210	per KWH
Commercial Rate B	-	\$ 0.032749	per KWH
General Power Rate C	-	\$ 0.034203	per KWH
Industrial Rate PPL	-	\$ 5.371666	per KVA
	-	\$ 0.016931	per KWH
Flat Rates	-	\$ 0.016020	per KWH

July, August and September, 2009

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE PPL	

DEMAND RELATED RATE ADJUSTMENT FACTOR:		

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$231,412.91
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	34,803.7
3	LINE 1 DIVIDED BY LINE 2:	\$6.649089
4	MULTIPLIED BY: 80.788%	\$5.371666
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.371666 /KVA
RATE PPL		

ENERGY RELATED RATE ADJUSTMENT FACTOR:		

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$372,161.63
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	21,981,069
8	LINE 1 DIVIDED BY LINE 2:	\$0.016931
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016931 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2009

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REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.661	0.014878	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.007	0.015650	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.007	0.015650	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	65,921	34,865,129	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$461,908.45	\$545,639.27	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.950665859

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

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CITY OF FRANKFORT, INDIANA

INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	17,470.4	7,745,288	\$122,414.98	\$121,213.76	\$243,628.74	1
2	RATE-B	5.772	4.426	3,805.0	1,543,131	\$26,661.36	\$24,149.99	\$50,811.35	2
3	RATE-C	14.793	9.816	9,751.7	3,422,361	\$68,330.12	\$53,559.95	\$121,890.07	3
4	RATE-PPL	52.796	63.046	34,803.7	21,981,069	\$243,869.19	\$344,003.73	\$587,872.92	4
5	PLAT RATES	0.137	0.497	90.3	173,280	\$632.81	\$2,711.83	\$3,344.64	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	65,921.0	34,865,129	\$461,908.45	\$545,639.27	\$1,007,547.72	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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CITY OF FRANKFORT, INDIANA

INDIANA UTILITY
REGULATORY COMMISSIONDETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$19,177.53)	(\$21,447.48)	\$103,237.45	\$99,766.28	\$203,003.73	0.013329	0.012881	0.026210	1
2	RATE-B	\$383.34	(\$658.32)	\$27,044.70	\$23,491.67	\$50,536.37	0.017526	0.015223	0.032749	2
3	RATE-C	(\$1,595.15)	(\$3,238.96)	\$66,734.97	\$50,320.99	\$117,055.96	0.019500	0.014704	0.034203	3
4	RATE-PPL	(\$12,456.28)	\$28,157.90	\$231,412.91	\$372,161.63	\$603,574.54	0.010528	0.016931	0.027459 (e)	4
5	FLAT RATES	(\$100.91)	(\$467.80)	\$531.90	\$2,244.03	\$2,775.93	0.003070	0.012950	0.016020	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$32,946.52)	\$2,345.34	\$428,961.93	\$547,984.61	\$976,946.54	0.012303	0.015717	0.028021	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.950665859

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2009 (a)	17.063	0.028298	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	6.180	0.012561	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

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IURC 30-Day Filing No. 2551

INDIANA UTILITY
REGULATORY COMMISSION
CITY OF FRANKFORT, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	65,921	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT
APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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REGULATORY COMMISSION

Exhibit III

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	66,883	67,037	63,844	197,764	65,921	1
2	KWH ENERGY	36,501,599	36,242,642	31,851,145	104,595,386	34,865,129	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$32,170.72	\$32,244.80	\$30,708.96	\$95,124.48	\$31,708.16	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$84,574.20	\$83,974.20	\$73,799.10	\$242,347.51	\$80,782.50	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit IV
Page 1 of 7

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.378	\$0.013480	5
6	ACTUAL AVERAGE BILLING UNITS (f)	52,367	28,883,715	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$386,363.73	\$389,352.48	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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Exhibit IV
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CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,878.3	6,416,517	\$102,394.12	\$86,494.65	\$188,888.77	1
2	RATE-B	5.772	4.426	3,022.6	1,278,393	\$22,300.91	\$17,232.74	\$39,533.65	2
3	RATE-C	14.793	9.816	7,746.7	2,835,225	\$57,154.79	\$38,218.84	\$95,373.63	3
4	RATE-PPL	52.796	63.046	27,647.7	18,210,027	\$203,984.59	\$245,471.16	\$449,455.75	4
5	FLAT RATES	0.137	0.497	71.7	143,552	\$529.32	\$1,935.08	\$2,464.40	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	52,367.0	28,883,715	\$386,363.73	\$389,352.48	\$775,716.21	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2009
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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Exhibit IV
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CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JULY, AUGUST AND SEPTEMBER, 2008		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	7,755,171	0.016377	0.014214	\$125,228.35	\$108,688.75	\$4,602.81	\$1,804.71	1
2	RATE-B	1,300,744	0.018606	0.014588	\$23,862.82	\$18,709.60	\$1,926.34	\$851.02	2
3	RATE-C	3,006,694	0.018883	0.013402	\$55,980.55	\$39,731.57	(\$2,690.69)	(\$1,566.44)	3
4	RATE-PPL	15,940,912	35,619.86 /KVA	5.773729	\$202,780.19	\$221,211.46	(\$13,046.16)	\$2,509.05	4
5	PLAT RATES	170,227	0.004470	0.015915	\$750.26	\$2,671.23	\$125.01	\$291.43	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	28,173,748			\$408,602.17	\$391,012.61	(\$9,082.69)	\$3,889.77	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January, February and March, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January, February and March, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of January, February and March, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of January, February and March, 2009

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REGULATORY COMMISSION

Exhibit IV
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CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$120,625.54	\$106,884.04	\$227,509.58	(\$18,231.42)	(\$20,389.39)	(\$38,620.81)	1
2	RATE-B	\$21,936.48	\$17,858.58	\$39,795.06	\$364.43	(\$625.84)	(\$261.41)	2
3	RATE-C	\$58,671.24	\$41,298.01	\$99,969.25	(\$1,516.45)	(\$3,079.17)	(\$4,595.62)	3
4	RATE-PPL	\$215,826.35	\$218,702.41	\$434,528.76	(\$11,841.76)	\$26,768.75	\$14,926.99	4
5	FLAT RATES	\$625.25	\$2,379.80	\$3,005.05	(\$95.93)	(\$444.72)	(\$540.65)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$417,684.86	\$387,122.84	\$804,807.70	(\$31,321.13)	\$2,229.63	(\$29,091.50)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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REGULATORY COMMISSION

Exhibit IV
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CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	DESCRIPTION	JANUARY 2009	FEBRUARY 2009	MARCH 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	54,928	53,368	48,806	157,102	52,367	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

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REGULATORY COMMISSION
CITY OF FRANKFORT, INDIANA

Exhibit IV
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DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	DESCRIPTION	JANUARY 2009	FEBRUARY 2009	MARCH 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	54,928	53,368	48,806	157,102	52,367	1
2	KWH ENERGY (a)	31,645,540	27,346,045	27,659,561	86,651,146	28,883,715	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$65,803.74	\$63,934.86	\$58,469.59	\$188,208.20	\$62,736.07	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$29,082.25	\$25,131.02	\$25,419.14	\$79,632.40	\$26,544.13	6

(a) From IMPA bills for the months of January, February and March, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

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REGULATORY COMMISSION CITY OF FRANKFORT, INDIANAExhibit IV
Page 7 of 7DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2009

LINE NO.	RATE SCHEDULE	JANUARY 2009	FEBRUARY 2009	MARCH 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	8,949,786	7,955,180	6,360,546	23,265,512	7,755,171	1
2	RATE-B	1,410,083	1,328,478	1,163,670	3,902,231	1,300,744	2
3	RATE-C	3,171,791	3,090,090	2,758,200	9,020,081	3,006,694	3
4	RATE-PPL	15,972,489	16,407,877	15,442,369	47,822,735	15,940,912	4
5	FLAT RATES	191,519	159,653	159,510	510,682	170,227	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,695,668	28,941,278	25,884,295	84,521,241	28,173,748	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JANUARY 2009	FEBRUARY 2009	MARCH 2009	TOTAL	AVERAGE	
11	RATE PPL	35,773.27 KVA	35,125.51 KVA	35,960.80 KVA	106,859.58 KVA	35,619.86 KVA	11

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
Address: 1000 Washington Avenue
Frankfort, IN 46041

DUE DATE: 03/18/09

Billing Date: 02/16/09
Billing Month: January-09

Demand	Metered	Adjusted	Date:	Time:	
Max Peak Demand:	54,818		1/15/09	1900 EST	
CP Billing Demand:	54,818	54,928	1/15/09	1900 EST	
Demand Adjustment Factor = 1.002					

Energy	kWh
From Duke Energy Interconnections	31,613,926
	0
Total Metered Energy:	31,613,926
Total Energy to be Billed (Mtrd kWh x 1.001):	31,645,540

Reactive Demand			
CP Billing Demand:	54,818	CP Power Factor:	99.9%
KVA at CP:	54,851		
KVAR at CP:	1,889	Max Peak Load Factor:	77.5%
KVAR at 97% P.F.:	13,739	Coin. Peak Load Factor:	77.4%
Billing KVAR:	0	Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	54,928	\$794,588.45
Base Demand Charge - Transmission	\$1.691 /kW x	54,928	\$92,883.25
Delivery Voltage Charge	\$0.906 /kW x	54,928	\$49,764.77
ECA Demand Charge	\$1.198 /kW x	54,928	\$65,803.74
		Total Demand Charges	\$1,003,040.21
Base Energy Charge - Production	\$0.028298 /kWh x	31,645,540	\$895,505.49
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,645,540	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	31,645,540	\$29,082.25
		Total Energy Charges	\$924,587.74
Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,927,627.95

Direct Load Control Switch Credits - A/C	\$0.000	x	235 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	39 Switches	(\$39.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$1,927,588.95

Average rate, cents/kWh 6.091

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
Address: 1000 Washington Avenue
Frankfort, IN. 46041

DUE DATE: 04/15/09

Billing Date: 03/16/09
Billing Month: February-09

Demand	Metered	Adjusted	Date:	Time:	
Max Peak Demand:	53,261		2/5/09	800 EST	
CP Billing Demand:	53,261	53,368	2/5/09	800 EST	
Demand Adjustment Factor = 1.002					

Energy	kWh
From Duke Energy Interconnections	27,318,726
	0
Total Metered Energy:	27,318,726
Total Energy to be Billed (Mtrd kWh x 1.001):	27,346,045

Reactive Demand			
CP Billing Demand:	53,261	CP Power Factor:	99.9%
KVA at CP:	53,320		
KVAR at CP:	2,513	Max Peak Load Factor:	76.3%
KVAR at 97% P.F.:	13,348	Coin. Peak Load Factor:	76.3%
Billing KVAR:	0	Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	53,368	\$772,021.49
Base Demand Charge - Transmission	\$1.691 /kW x	53,368	\$90,245.29
Delivery Voltage Charge	\$0.906 /kW x	53,368	\$48,351.41
ECA Demand Charge	\$1.198 /kW x	53,368	\$63,934.86
		Total Demand Charges	\$974,553.05
Base Energy Charge - Production	\$0.028298 /kWh x	27,346,045	\$773,838.38
Base Energy Charge - Transmission	\$0.000000 /kWh x	27,346,045	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	27,346,045	\$25,131.02
		Total Energy Charges	\$798,969.40
Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,773,522.45

Direct Load Control Switch Credits - A/C	\$0.000 x	235 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,773,483.45

Average rate, cents/kWh 6.485

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power
Address: 1000 Washington Avenue
Frankfort, IN 46041

DUE DATE: 05/14/09

Billing Date: 04/14/09
Billing Month: March-09

Demand	Metered	Adjusted	Date:	Time:
Max Peak Demand:	49,376		3/12/09	800 EST
CP Billing Demand:	48,709	48,806	3/3/09	800 EST
Demand Adjustment Factor = 1.002				

Energy	kWh
From Duke Energy Interconnections	27,631,929
	0
Total Metered Energy:	27,631,929
Total Energy to be Billed (Mtrd kWh x 1.001):	27,659,561

Reactive Demand	CP Power Factor:	
CP Billing Demand: 48,709	99.9%	
KVA at CP: 48,744		
KVAR at CP: 1,859	Max Peak Load Factor: 75.2%	
KVAR at 97% P.F.: 12,208	Coin. Peak Load Factor: 76.2%	
Billing KVAR: 0	Coincidence Factor: 98.6%	

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	48,806	\$706,027.60
Base Demand Charge - Transmission	\$1.691 /kW x	48,806	\$82,530.95
Delivery Voltage Charge	\$0.906 /kW x	48,806	\$44,218.24
ECA Demand Charge	\$1.198 /kW x	48,806	\$58,469.59
Total Demand Charges			\$891,246.38
Base Energy Charge - Production	\$0.028298 /kWh x	27,659,561	\$782,710.26
Base Energy Charge - Transmission	\$0.000000 /kWh x	27,659,561	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	27,659,561	\$25,419.14
Total Energy Charges			\$808,129.40
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,699,375.78

Direct Load Control Switch Credits - A/C	\$0.000 x	234 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,699,336.78

Average rate, cents/kWh 6.144

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

5/14/2009

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