

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

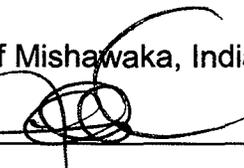
April, 2009

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 126 North Church Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.002734 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning July 1, 2009 and continuing through September 30, 2009.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS.

City of Mishawaka, Indiana

By:  _____

STATE OF INDIANA)
)
) SS.
COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 14th day of April, 2009, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that e has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.



By: Barbara A. Botka
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.021261 per KWH
Commercial	-	\$ 0.029175 per KWH
Commercial Power	-	\$ 0.023647 per KWH
Commercial Electric Heat	-	\$ 0.045363 per KWH
Municipal	-	\$ 0.020119 per KWH

To be applied to bills beginning July 1, 2009 and continuing through September 30, 2009

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: July August September 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.943)	(0.002886)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.022420	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.943)	0.019534	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(1.023)	0.021198	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(1.023)	0.021073	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	127,164	58,057,812	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$130,088.77)	\$1,223,452.27	8

RECEIVED
 MAY 06 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 11

(c)	Line 3 divided by (1 - line loss factor)(Gross receipts)	Line Loss	Gross Receipts	
(d)	Tracking Factor effective prior to July, 1995	0.934625	98.60%	0.921540250

factor is zero if new rates have been filed and approved since July, 1995

(e) Exhibit II, Column E, Lines 1 and 2
 (f) Line 6 times Line 7

RECEIVED
 MAY 06 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: July August September 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	48,710.2	19,181,721	(\$49,830.50)	\$404,216.40	\$354,385.90	1
2	Commercial	9.60100	9.84200	12,209.0	5,714,050	(\$12,489.82)	\$120,412.17	\$107,922.35	2
3	Commercial Power	43.39500	48.85800	55,182.8	28,365,886	(\$56,452.02)	\$597,754.31	\$541,302.29	3
4	Comm. Elec. Heat	2.83100	2.87900	3,600.0	1,671,484	(\$3,682.81)	\$35,223.19	\$31,540.38	4
5	Municipal	4.44400	3.74900	5,651.2	2,176,587	(\$5,781.15)	\$45,867.23	\$40,086.08	5
6	Flat rates	1.42400	1.63300	1,810.8	948,084	(\$1,852.46)	\$19,978.98	\$18,126.52	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	127,164.0	58,057,812	(\$130,088.77)	\$1,223,452.27	\$1,093,363.50	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended Dec. 1992 IURC Cause No. 39719
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

RECEIVED
MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: July August September 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	\$290.93	\$53,155.93	(\$49,539.57)	\$457,372.33	\$407,832.76	(0.002583)	0.023844	0.021261	1
2	Commercial	(\$1,988.96)	\$60,772.51	(\$14,478.78)	\$181,184.68	\$166,705.89	(0.002534)	0.031709	0.029175	2
3	Commercial Power	\$1,167.82	\$128,296.76	(\$55,284.20)	\$726,051.07	\$670,766.87	(0.001949)	0.025596	0.023647	3
4	Comm. Elec. Heat	(\$3,722.15)	\$48,004.96	(\$7,404.96)	\$83,228.15	\$75,823.19	(0.004430)	0.049793	0.045363	4
5	Municipal	(\$305.26)	\$4,008.96	(\$6,086.41)	\$49,876.19	\$43,789.78	(0.002796)	0.022915	0.020119	5
6	Flat rates	(\$5,421.72)	\$95,394.91	(\$7,274.18)	\$115,373.89	\$108,099.71	(0.007673)	0.121692	0.114019	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$9,979.35)	\$389,634.03	(\$140,068.11)	\$1,613,086.31	\$1,473,018.20	(0.002413)	0.027784	0.025371	10

Line Loss 0.934625 Gross Receipts 98.60% 0.921540250

- (a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) =
- (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
- (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
- (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

RECEIVED

IURC 30-Day Filing No. 2550

MAY 06 2009

INDIANA UTILITY REGULATORY COMMISSION Exhibit I

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2008 (a)	12.757	0.009714	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.943)	(0.002886)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

RECEIVED
MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION

Exhibit II

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
THREE MONTHS OF: July August September 2009

LINE NO.	DESCRIPTION	July	August	September	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	130,915	123,560	127,018	381,493	127,164	1
2	KWH ENERGY	62,675,338	59,743,556	51,754,542	174,173,436	58,057,812	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.0089492	0.0089492	0.0089492			3 (a)
3 (b)	Fuel Adjustment	0.0078828	0.0078828	0.0078828			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0168320	0.0168320	0.0168320		0.016832	3 (c)
4	CHARGE (b)	\$1,054,951.29	#####	\$871,132.45	\$2,931,687.27	\$977,229.09	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 173,980.97	\$ 173,980.97	\$ 173,980.97	\$521,942.91	\$173,980.97	5
6	FACTOR PER KWH (d)	0.0027759	0.0029121	0.0033617		0.002997	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 150,472.87	\$ 150,472.87	\$ 150,472.87	\$451,418.61	\$150,472.87	9
10	FACTOR PER KWH (h)	0.0024008	0.0025186	0.0029074		0.002592	10
11	TOTAL FACTOR PER KWH (i)					0.022420	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
 (b) Line 2 times Line 3
 (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
 (d) Line 5 divided by Line 2
 (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
 (f) Line 7 divided by Line 2
 (g) Annual Formula Rate True-Up - see attached bills
 (h) Line 9 divided by Line 2
 (i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECEIVED

MAY 06 2009

IURC 30-Day Filing No. 2550

Exhibit III

Page 1 of 6

INDIANA UTILITY
REGULATORY COMMISSION

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.943)	0.023882	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.943)	0.023757	3
4	ACTUAL AVERAGE BILLING UNITS (d)	89,707	48,801,251	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$84,593.39)	\$1,159,370.63	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to
This factor is zero if new rates have been filed and approved since (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III
Page 2 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.305	33.039	34,362.1	16,123,445	(\$32,403.50)	\$383,044.46	\$350,640.96	1
2	Commercial	9.601	9.842	8,612.7	4,803,019	(\$8,121.81)	\$114,105.26	\$105,983.45	2
3	Commercial Power	43.395	48.858	38,928.2	23,843,315	(\$36,709.30)	\$566,445.30	\$529,736.00	3
4	Comm. Elec. Heat	2.831	2.879	2,539.6	1,404,988	(\$2,394.84)	\$33,378.28	\$30,983.44	4
5	Municipal	4.444	3.749	3,986.6	1,829,559	(\$3,759.33)	\$43,464.80	\$39,705.47	5
6	Flat rates	1.424	1.633	1,277.4	796,924	(\$1,204.61)	\$18,932.52	\$17,727.91	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	89,706.7	48,801,251	(\$84,593.39)	\$1,159,370.63	\$1,074,777.23	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January February March 2009
- (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
- (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
- (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
- (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III
Page 3 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			2009 LINE NO.
							January	February	March	
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)		
1	Residential	17,427,662	0.000372	0.021899	\$6,392.33	\$376,305.29	39,063.93	42,246.16	1	
2	Commercial	3,547,883	(0.001612)	0.026629	(\$5,639.12)	\$93,153.90	649.78	35,052.95	2	
3	Commercial Power	23,634,232	0.000966	0.020504	\$22,511.04	\$477,811.94	60,296.53	29,597.27	3	
4	Comm. Elec. Heat	582,278	(0.004274)	0.046128	(\$2,453.81)	\$26,483.29	(3,489.06)	37,343.51	4	
5	Municipal	2,084,078	0.001490	0.020130	\$3,061.80	\$41,365.16	6,539.82	1,594.78	5	
6	Flat rates	0	(0.006374)	0.106779	\$0.00	\$0.00	(3,791.72)	68,977.73	6	
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-	7	
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-	8	
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-	9	
10	TOTAL	47,276,133			\$23,872.24	\$1,015,119.58	\$99,269.26	\$214,812.40	10	

- (a) Exhibit III, Page 6 of 6, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of January February March 2009
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of January February March 2009
- (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
- (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
- (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of January February March 2009
- (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of January February March 2009

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSIONExhibit III
Page 4 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
January February March 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	(\$32,671.60)	\$334,059.13	\$301,387.53	\$268.10	\$48,985.33	\$49,253.43	1
2	Commercial	(\$6,288.90)	\$58,100.95	\$51,812.05	(\$1,832.91)	\$56,004.31	\$54,171.40	2
3	Commercial Power	(\$37,785.49)	\$448,214.67	\$410,429.18	\$1,076.19	\$118,230.63	\$119,306.82	3
4	Comm. Elec. Heat	\$1,035.27	(\$10,860.22)	(\$9,824.95)	(\$3,430.11)	\$44,238.50	\$40,808.39	4
5	Municipal	(\$3,478.02)	\$39,770.38	\$36,292.36	(\$281.31)	\$3,694.42	\$3,413.11	5
6	Flat rates	\$3,791.72	(\$68,977.73)	(\$65,186.01)	(\$4,996.33)	\$87,910.25	\$82,913.92	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$75,397.02)	\$800,307.18	\$724,910.16	(\$9,196.37)	\$359,063.44	\$349,867.07	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6

(b) Column E minus Column G from Exhibit III, Page 3 of 6

(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Mishawaka Utilities

RECEIVED
MAY 06 2009

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
January February March 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	January	February	March	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	95,659	88,444	85,017	269,120	89,707	1
2	KWH ENERGY (a)	54,335,273	45,758,869	46,309,611	146,403,753	48,801,251	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.943)	(0.943)	(0.943)		(0.943)	3
4	CHARGE (c)	(\$90,206.44)	(\$83,402.69)	(\$80,171.03)	(\$253,780.16)	(\$84,593.39)	4
	ENERGY RELATED						
		Base Rate Change	(0.0028861)	(0.0028861)	(0.0028861)		
		Fuel Charge	0.0089492	0.0089492	0.0089492		
		Fuel Adjustment	0.0092068	0.0080813	0.0063605		
5	FACTOR PER KWH (d)	0.0152699	0.0141444	0.0124236		0.014018	5
6	CHARGE (e)	\$829,694.19	\$647,231.75	\$575,332.08	\$2,052,258.02	\$684,086.01	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 171,394.51	\$ 152,260.19	\$ 198,288.20	\$521,942.90	\$173,980.97	7
8	FACTOR PER KWH (g)	0.0031544	0.0033274	0.0042818		0.003565	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 183,601.88	\$ 441,845.42	\$ (154,654.49)	\$470,792.81	\$156,930.94	9
10	FACTOR PER KWH (i)	0.0033791	0.0096560	(0.0033396)		0.003216	10
11	FORMULA RATE TRUE-UP (j)	\$ 150,472.87	\$ 150,472.87	\$ 150,472.87	\$451,418.61	\$150,472.87	11
12	FACTOR PER KWH (k)	0.0027693	0.0032884	0.0032493		0.003083	12
13	TOTAL FACTOR PER KWH (l)					0.023882	13

- (a) From Supplier's bills for the months January February March 2009
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSIONExhibit III
Page 6 of 6

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
January February March 2009 (a)

LINE NO.	RATE SCHEDULE	January (A)	February (B)	March (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	19,820,694	17,756,088	14,706,203	52,282,985	17,427,662	1
2	Commercial	3,948,376	3,550,723	3,144,549	10,643,648	3,547,883	2
3	Commercial Power	25,835,793	23,213,433	21,853,469	70,902,695	23,634,232	3
4	Comm. Elec. Heat	657,423	598,157	491,253	1,746,833	582,278	4
5	Municipal	2,185,711	2,051,654	2,014,868	6,252,233	2,084,078	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	52,447,997	47,170,055	42,210,342	141,828,394	47,276,133	10

(a) Taken from Utilities Books and Records.

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSIONATTACHMENT A
PAGE 1 OF 2

Mishawaka Utilities

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = $\frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = $\frac{(\text{Suppliers Fuel Cost Charge} - \text{Fuel Cost Base})}{(1 - \text{Line Loss Of Municipal})}$

Current Fuel Cost Base = 0
Current Line Loss = 0.949170

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

ATTACHMENT A

PAGE 2 OF 2

Mishawaka Utilities

 DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		<u>0.000299</u>	<u>0.000299</u>	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		<u>-0.000125</u>	<u>-0.000125</u>	

RECEIVED
MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION

**Electric Department
Monthly Statistics
January-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
19,820,694	Residential	23,411	Residential
3,948,376	Commercial	2,040	Commercial
23,730,693	Power	1,297	Power
657,423	Commercial Elec. Heat	106	Commercial Elec Heat
2,185,711	Municipal	242	Municipal
327,562	Street Lighting		
966,000	Power Primary 98%	2	Power Primary 98%
862,300	Power Trans Owned	5	Power Trans Owned
276,800	Power KVA Factor	1	Power KVA Factor
52,775,559	Total KWH Sold	27,104	Total Consumers
		650	OPL
		1	Cablevision
		35	OPL Municipal
		686	Total

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

**Electric Department
Monthly Statistics
February-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
17,756,088	Residential	23,361	Residential
3,550,723	Commercial	2,029	Commercial
21,043,333	Power	1,297	Power
598,157	Commercial Elec. Heat	106	Commercial Elec Heat
2,051,654	Municipal	242	Municipal
327,026	Street Lighting		
1,021,200	Power Primary 98%	2	Power Primary 98%
790,500	Power Trans Owned	5	Power Trans Owned
358,400	Power KVA Factor	1	Power KVA Factor
47,497,081	Total KWH Sold	27,043	Total Consumers
		651	OPL
		1	Cablevision
		35	OPL Municipal
		687	Total

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

**Electric Department
Monthly Statistics
March-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
14,706,203	Residential	23,625	Residential
3,144,549	Commercial	2,046	Commercial
19,631,069	Power	1,305	Power
491,253	Commercial Elec. Heat	106	Commercial Elec Heat
2,014,868	Municipal	242	Municipal
327,118	Street Lighting		
1,113,000	Power Primary 98%	2	Power Primary 98%
742,200	Power Trans Owned	5	Power Trans Owned
367,200	Power KVA Factor	1	Power KVA Factor
42,537,460	Total KWH Sold	27,332	Total Consumers
		655	OPL
		1	Cablevision
		35	OPL Municipal
		691	Total

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 2/9/2009
PAYMENT DUE DATE: 2/24/2009
INVOICE NUMBER: 132-20532751

INVOICE PERIOD: 01-Jan-2009 - 31-Jan-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time:	01/15/09 @ 19:00		
Peak Demand:	95,659		
Minimum Demand:	400		
Billing Demand:	95,659	\$13.346	\$1,276,665.56
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	54,335,273	\$0.0097139	\$527,807.41
<u>Fuel Charge:</u>			
	54,335,273	\$0.0089492	\$486,257.22
<u>Fuel Adjustment Charge:</u>			
	54,335,273	\$0.0092068	\$500,253.99
<u>November-08 Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0052597	
Actual Fuel Adjustment Charge:		<u>\$0.0092068</u>	
Fuel Charge Difference:	46,515,639	\$0.0039471	\$183,601.88
<u>PJM Open Access Transmission Tariff</u>			\$171,394.51
2007 Formula Rate True-Up			\$150,472.87
AMOUNT DUE AEP			\$3,296,453.44

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company - Generation

Billing Questions: (614) 583-6225 or (614) 583-6149

RECEIVED

IURC 30-Day Filing No. 2550

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF MISHAWAKA

PJM Open Access Transmission Tariff

1-Jan-09 - 31-Jan-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	56,188	\$0.0686 /MWh	\$3,854.50
Network Integration Transmission Service	92.718	\$1,791.10 /MW	\$166,067.44
RTO Start-Up Recovery	92.718	\$8.54 /MW	\$792.15
Transmission Enhancement			\$3,353.60
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$177,988.69

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,225.44
Non-Firm Point-to-Point Transmission Service			\$2,354.54
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$14.20
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$6,594.18

Net Charge PJM Open Access Transmission Tariff \$171,394.51

RECEIVED
MAY 06 2009

INDIANA UTILITY REGULATORY COMMISSION
INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 3/9/2009
PAYMENT DUE DATE: 3/24/2009
INVOICE NUMBER: 132-20536923

INVOICE PERIOD: 01-Feb-2009 - 28-Feb-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Demand Charge:			
Peak Date & Time: 02/04/09 @ 20:00			
Peak Demand:	88,444		
Minimum Demand:	400		
Billing Demand:	88,444	\$13.346	\$1,180,379.86
Energy Charge:			
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	45,758,869	\$0.0097139	\$444,497.08
Fuel Charge:	45,758,869	\$0.0089492	\$409,505.27
Fuel Adjustment Charge:	45,758,869	\$0.0080813	\$369,791.15

December-08 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0036586	
Actual Fuel Adjustment Charge:		<u>\$0.0080813</u>	
Fuel Charge Difference:	53,022,012	\$0.0044227	\$234,500.45

November-08 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0092068	
Actual Fuel Adjustment Charge:		<u>\$0.0097346</u>	
Fuel Charge Difference:	46,515,639	\$0.0005278	\$24,550.95

October-08 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0036586	
Actual Fuel Adjustment Charge:		<u>\$0.0075607</u>	
Fuel Charge Difference:	46,845,037	\$0.0039021	\$182,794.02

PJM Open Access Transmission Tariff

\$156,260.19

2007 Formula Rate True-Up

\$150,472.87

AMOUNT DUE AEP

\$3,152,751.84

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:
Citibank, N.A., N.Y.

Indiana Michigan Power Company - Generation

Billing Questions: (614) 583-6225 or (614) 583-6149

RECEIVED

IURC 30-Day Filing No. 2550

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF MISHAWAKA

PJM Open Access Transmission Tariff

1-Feb-09 - 28-Feb-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	47,319	\$0.0686 /MWh	\$3,246.10
Network Integration Transmission Service	92.718	\$1,617.77 /MW	\$149,996.40
RTO Start-Up Recovery	92.718	\$7.48 /MW	693.94
RTO Start-Up Recovery Adj October 08			(\$67.27)
RTO Start-Up Recovery Adj November 08			(\$65.10)
RTO Start-Up Recovery Adj December 08			(\$67.27)
RTO Start-Up Recovery Adj January 09			(\$23.86)
Transmission Enhancement			\$3,353.57
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>

Total Charges \$160,987.51

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$3,133.89
Non-Firm Point-to-Point Transmission Service			\$1,582.57
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$1.29
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$9.57</u>

Total Credits \$4,727.32

Net Charge PJM Open Access Transmission Tariff \$156,260.19

RECEIVED

MAY 06 2009

INVOICE

AMERICAN ELECTRIC POWER
 INDIANA UTILITY AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 REGULATORY COMMISSION STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 4/8/2009
 PAYMENT DUE DATE: 4/23/2009
 INVOICE NUMBER: 132-20541975

INVOICE PERIOD: 01-Mar-2009 - 31-Mar-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time:	03/02/09 @ 20:00		
Peak Demand:	85,017		
Minimum Demand:	400		
Billing Demand:	85,017	\$13.346	\$1,134,639.88
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	46,309,611	\$0.0097139	\$449,846.93
<u>Fuel Charge:</u>			
	46,309,611	\$0.0089492	\$414,433.97
<u>Fuel Adjustment Charge:</u>			
	46,309,611	\$0.0063605	\$294,552.28
<u>January-09 Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0092068	
Actual Fuel Adjustment Charge:		<u>\$0.0063605</u>	
Fuel Charge Difference:	54,335,273	(\$0.0028463)	(\$154,654.49)
<u>PJM Open Access Transmission Tariff</u>			\$198,288.20
2007 Formula Rate True-Up			\$150,472.87
AMOUNT DUE AEP			\$2,487,579.64

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company - Generation

Billing Questions: (614) 583-6225 or (614) 583-6149

RECEIVED

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF MISHAWAKA

PJM Open Access Transmission Tariff

1-Mar-09 - 31-Mar-09

PJM Open Access Transmission Tariff**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	47,889	\$0.1019 /MWh	\$4,879.87
Network Integration Transmission Service	92.718	\$2,058.70 /MW	\$190,878.76
RTO Start-Up Recovery	92.718	\$8.29 /MW	\$768.29
Transmission Enhancement			\$3,365.93
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$203,813.85

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$3,796.79
Non-Firm Point-to-Point Transmission Service			\$1,714.08
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$14.78</u>
		Total Credits	\$5,525.65

Net Charge PJM Open Access Transmission Tariff \$198,288.20

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

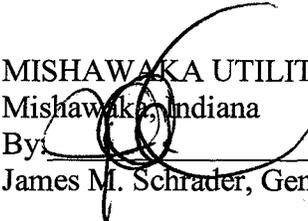
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

RECEIVED MAY 06 2009 INDIANA UTILITY REGULATORY COMMISSION	Residential	-Decrease \$0.008696 per KWH
	Commercial	-Decrease \$0.002710 per KWH
	Commercial Power	-Increase \$0.001364 per KWH
	Comm. Electric Heat	-Decrease \$0.011149 per KWH
	Municipal	-Increase \$0.000736 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.021261 per KWH
Commercial	- \$0.029175 per KWH
Commercial Power	- \$0.023647 per KWH
Comm. Electric Heat	- \$0.045363 per KWH
Municipal	- \$0.020119 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July, 2009 billing cycle.

MISHAWAKA UTILITIES
 Mishawaka, Indiana
 By: 
 James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, Indiana 46204
 Toll-free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St., Suite 1500 East
 Indianapolis, Indiana 46204
 Toll-free 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc

RECEIVED
MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION

State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Carol Smith who, being duly sworn says that she is of competent age and is Advertising Director of The South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during that time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

1 time s, the dates of publication being as follows:

April 16, 2009

Carol Smith

I and sworn to before me this 16th day

April

2009

Cheryl June Morey

Cheryl June Morey

Notary Public

Resident of St. Joseph County

Commission expires December 21, 2016

\$47.19

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.008696 per KWH
Commercial	-Decrease \$0.002710 per KWH
Commercial Power	-Increase \$0.001364 per KWH
Comm. Electric Heat	-Decrease \$0.011149 per KWH
Municipal	-Increase \$0.000736 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.021261 per KWH
Commercial	- \$0.029175 per KWH
Commercial Power	- \$0.023647 per KWH
Comm. Electric Heat	- \$0.045363 per KWH
Municipal	- \$0.020119 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July, 2009 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, Indiana 46204

Toll-free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax: (317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, Indiana 46204

Toll-free 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/iurc