

May 4, 2009

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INDIANA UTILITY
REGULATORY COMMISSION

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 West Washington St.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.000739 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2009 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,
General Manager

SGS-sm

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INDIANA UTILITY
REGULATORY COMMISSIONRICHMOND POWER & LIGHTAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.030301	per KWH
CL	.056799	per KWH
GP, GEH and EHS	.025957	per KWH
LPS and IS	8.944514	per KVA
	10.530763	per KW
	.016298	per KWH
OL, M, and N	.015104	per KWH

July, August and September 2009

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IURC 30-Day Filing No. 2549

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LEGAL AD

INDIANA UTILITY
REGULATORY COMMISSION

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.030301	per KWH
CL	.056799	per KWH
GP, GEH, and EHS	.025957	per KWH
LPS and IS	8.944514	per KVA
	10.530763	per KW
	.016298	per KWH
OL, M, and N	.015104	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.006618	per KWH
CL	dcrease	.007056	per KWH
GP, GEH, and EHS	increase	.000273	per KWH
LPS and IS	increase	.746456	per KVA
	increase	.878835	per KW
	increase	.002384	per KWH
OL, M, and N	increase	.002515	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2009 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

(Contact person – Sandra Morris 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.

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Exhibit I

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)	16.157	0.028298	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)	10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.575	0.011746	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

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Exhibit II

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$874,459.67 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$320,213.67	3
4	EST MONTHLY PAYMENT FROM IMPA	\$706,897.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$74,359.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$245,853.92	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	161,652.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.520884	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2009

INDIANA UTILITY
 REGULATORY COMMISSION

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	163,447	163,233	158,276	484,956	161,652	1
2	KWH ENERGY	90,302,995	89,767,470	80,475,041	260,545,506	86,848,502	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$78,618.01	\$78,515.07	\$76,130.76	\$233,263.84	\$77,754.61	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$209,232.04	\$207,991.23	\$186,460.67	\$603,683.94	\$201,227.98	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

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CITY OF RICHMOND, INDIANA

INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.520884	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481000	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.576884	0.014063	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.920422	0.014701	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.920422	0.014701	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	161,652	86,848,502	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,280,352.06	\$1,276,759.83	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.956626312

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2009

IURC 30-Day Filing No. 2549
Page 2 of 3

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INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	37,107.2	19,018,085	\$293,904.82	\$279,584.87	\$573,489.69	1
2	CL	9.821	4.005	15,875.8	3,478,283	\$125,743.38	\$51,134.23	\$176,877.61	2
3	GP, GEH, & EHS	7.237	8.904	11,698.8	7,732,991	\$92,659.08	\$113,682.70	\$206,341.78	3
4	LPS, IS & TS	59.987	64.065	96,970.2	55,639,493	\$768,044.79	\$817,956.19	\$1,586,000.98	4
5	FLAT RATES	0.000	1.128	0.0	979,651	\$0.00	\$14,401.85	\$14,401.85	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	161,652.0	86,848,502	\$1,280,352.06	\$1,276,759.83	\$2,557,111.89	10

- (a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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INDIANA UTILITY
 REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$72,176.19	(\$69,397.12)	\$366,081.01	\$210,187.75	\$576,268.76	0.019249	0.011052	0.030301	1
2	CL	\$32,826.27	(\$12,141.53)	\$158,569.65	\$38,992.70	\$197,562.35	0.045588	0.011210	0.056799	2
3	GP, GEH, & EHS	\$25,489.78	(\$31,103.45)	\$118,148.86	\$82,579.25	\$200,728.11	0.015279	0.010679	0.025957	3
4	LPS, IS & TS	\$253,125.40	\$88,864.51	\$1,021,170.19	\$906,820.70	\$1,927,990.89	0.018353	0.016298	0.034651 (f)	4
5	FLAT RATES	(\$0.02)	\$395.27	(\$0.02)	\$14,797.12	\$14,797.09	0.000000	0.015104	0.015104	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$383,617.62	(\$23,382.33)	\$1,663,969.68	\$1,253,377.50	\$2,917,347.18	0.019159	0.014432	0.033591	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.956626312

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

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CITY OF RICHMOND, INDIANA

INDIANA UTILITY
REGULATORY COMMISSION

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.618995	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198000	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	11.391995	\$0.012665	5
6	ACTUAL AVERAGE BILLING UNITS (f)	146,743	78,770,752	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,671,695.52	\$997,631.57	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
JANUARY, FEBRUARY AND MARCH 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983

From page 1 of 3, line 6 Tracker filing for the
three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA

MAY 06 2009

INDIANA UTILITY
 REGULATORY COMMISSION

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2009

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
					(E)	(F)	(G)	
R	22.955	21.898	33,684.9	17,249,219	\$383,737.71	\$218,461.36	\$602,199.07	1
CL	9.821	4.005	14,411.6	3,154,769	\$164,177.22	\$39,955.14	\$204,132.36	2
GP, GEH, & EHS	7.237	8.904	10,619.8	7,013,748	\$120,980.60	\$88,829.11	\$209,809.71	3
LPS, IS & TS	59.987	64.065	88,026.7	50,464,482	\$1,002,799.99	\$639,132.67	\$1,641,932.66	4
FLAT RATES	0.000	1.128	0.0	888,534	\$0.00	\$11,253.28	\$11,253.28	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	146,743.0	78,770,752	\$1,671,695.52	\$997,631.57	\$2,669,327.09	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JANUARY, FEBRUARY AND MARCH 2009

MAY 06 2009

INDIANA UTILITY
 REGULATORY COMMISSION

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 JANUARY, FEBRUARY AND MARCH 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JANUARY, FEBRUARY AND MARCH 2009		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	21,567,331		0.012530	0.013936	\$266,455.32	\$296,354.45	(\$48,236.75)	\$11,505.98	1
2	CL	3,942,881		0.026683	0.013206	\$103,734.98	\$51,340.71	(\$29,039.76)	(\$229.34)	2
3	GP, GEH, & EHS	9,584,396		0.005269	0.010336	\$49,793.18	\$97,677.42	(\$46,803.23)	(\$20,906.07)	3
4	LPS, IS & TS	42,379,906	116,009	4.228143	0.013353	\$483,635.60	\$557,976.30	(\$277,017.97)	\$3,853.76	4
5	FLAT RATES	831,528		0.000000	0.013414	\$0.00	\$10,997.96	(\$0.02)	\$122.80	5
6										6
7										7
8	TOTAL	78,306,042				\$903,619.08	\$1,014,346.84	(\$401,097.73)	(\$5,652.87)	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7. s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JANUARY, FEBRUARY AND MARCH 2009
 JANUARY, FEBRUARY AND MARCH 2009
 0.986
 0.986
 JANUARY, FEBRUARY AND MARCH 2009
 JANUARY, FEBRUARY AND MARCH 2009

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2009

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INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$314,692.07	\$284,848.47	\$599,540.54	\$69,045.64	(\$66,387.11)	\$2,658.53	1
2	CL	\$132,774.74	\$51,570.05	\$184,344.79	\$31,402.48	(\$11,614.91)	\$19,787.57	2
3	GP, GEH, & EHS	\$96,596.41	\$118,583.49	\$215,179.90	\$24,384.19	(\$29,754.38)	(\$5,370.19)	3
4	LPS, IS & TS	\$760,653.57	\$554,122.54	\$1,314,776.11	\$242,146.42	\$85,010.13	\$327,156.55	4
5	FLAT RATES	\$0.02	\$10,875.16	\$10,875.18	(\$0.02)	\$378.12	\$378.10	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,304,716.81	\$1,019,999.71	\$2,324,716.52	\$366,978.71	(\$22,368.15)	\$344,610.56	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2009

LINE NO.	DESCRIPTION	JANUARY 2009 (A)	FEBRUARY 2009 (B)	MARCH 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$712,609.60	\$932,740.55	\$790,287.45	\$2,435,637.60	\$811,879.20	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$224,669.28	\$444,800.23	\$302,347.13	\$971,816.64	\$323,938.88	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$696,524.76	\$36,053.82	\$193,806.96	\$926,385.54	\$308,795.18	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$33,863.25	(\$626,607.69)	(\$468,854.55)	(\$1,061,598.99)	(\$353,866.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$190,806.03	\$1,071,407.92	\$771,201.68	\$2,033,415.63	\$677,805.21	7
8	ACTUAL MONTHLY KW BILLED (d)	154,180	148,280	137,770	440,230	146,743	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.237554	7.225573	5.597748		4.618995	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2009

INDIANA UTILITY
 REGULATORY COMMISSION

LINE NO.	DESCRIPTION	JANUARY 2009	FEBRUARY 2009	MARCH 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	154,180	148,280	137,770	440,230	146,743	1
2	KWH ENERGY (a)	87,510,797	74,552,561	74,248,899	236,312,257	78,770,752	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$184,707.64	\$177,639.44	\$165,048.46	\$527,395.54	\$175,798.51	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$80,422.42	\$68,513.80	\$68,234.74	\$217,170.96	\$72,390.32	6

(a) From IMPA bills for the months of _____ JANUARY, FEBRUARY AND MARCH 2009
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

MAY 06 2009

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2009

INDIANA UTILITY
 REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	JANUARY 2009 (A)	FEBRUARY 2009 (B)	MARCH 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	25,845,949	21,808,567	17,047,476	64,701,992	21,567,331	1
2	CL	4,590,684	4,033,197	3,204,761	11,828,642	3,942,881	2
3	GP, GEH, & EHS	10,841,779	9,575,702	8,335,708	28,753,189	9,584,396	3
4	LPS, IS & TS	44,184,372	40,090,226	42,865,120	127,139,718	42,379,906	4
5	FLAT RATES	830,176	810,374	854,035	2,494,585	831,528	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	86,292,960	76,318,066	72,307,100	234,918,126	78,306,042	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	116,467	116,328	115,232	348,027	116,009
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2009

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INDIANA UTILITY
REGULATORY COMMISSION

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$1,021,170.19
2	From Page 2 of 3, Column C, Line 4	96,970.2 KVA
3	Line 1 divided by Line 2	\$10.530763 per KW
4	Line 3 multiplied by 84.937%	\$8.944514
5	Demand Related Rate Adjustment Factor	\$8.944514 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$906,820.70
7	From Page 2 of 3, Column D, Line 4	55,639,493 KWH
8	Line 6 divided by Line 7	\$0.016298
9	Energy Related Adjustment Factor	\$0.016298 per KWH

Energy Cost Adjustment (Revenue Report) KWH

RECEIVED MAY 06 2009	January 2009	February 2009	March 2009
R - 44010	25,845,949	21,808,567	17,047,476
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	4,433,128	3,904,742	3,109,490
GP - 44220	9,788,616	8,639,454	7,626,406
IS - 44270	25,975,850	23,634,850	25,783,750
LPS - 44280	17,259,322	15,616,426	16,261,320
GEH - 44290	360,829	339,085	257,608
EH - 44250			
EHS - 44500	417,108	347,656	268,972
OL - 44260	244,598	224,929	227,616
FLAT - 44410 N	62,635	62,635	66,536
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	157,556	128,455	95,271
ST LIT - CITY M	522,943	522,810	559,883
GP - 44	116,196	102,138	80,999
GEH - 46	159,030	147,369	101,723
IS - IS	949,200	838,950	820,050
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	86,292,960	76,318,066	72,307,100
BY RATE CLASS			
R	25,845,949	21,808,567	17,047,476
CL	4,590,684	4,033,197	3,204,761
GP, GEH, & EHS	10,841,779	9,575,702	8,335,708
LPS & IS	44,184,372	40,090,226	42,865,120
OL, M, & N	830,176	810,374	854,035
TOTAL	86,292,960	76,318,066	72,307,100
	86292960	76318066	72307100
LPS & IS KVA ADJUSTED FOR LINE LOSS	116,467	116,328	115,232
	85462784	75507692	71453065

CAPACITY COST REPORT

January
2009February
2009March
2009

UNIT FIXED COSTS		January 2009	February 2009	March 2009
Acct No.				
500	Supv and Engr - Operation	47,570.26	47,360.00	75,341.73
502	Steam Expenses	79,745.44	55,997.88	73,970.45
505	Electric Expenses	45,160.61	33,008.94	56,791.93
506	Misc Steam Power Expenses	193,827.04	9,971.21	10,561.97
511	Maint of Structures	2,254.34	2,656.42	11,497.86
	Payroll Taxes	<u>11,868.12</u>	<u>10,659.32</u>	<u>16,079.20</u>
(A)	TOTAL UNIT FIXED COSTS	380,425.81	159,653.77	244,243.14
UNIT VARIABLE COSTS				
509	SO2 Allowances	29,055.04	31,216.53	0.00
509.1	NOX Allowances	7,506.47	(1,489.33)	0.00
510	Supv and Engr - Maint	10,208.16	9,935.12	14,648.25
512	Maint of Boiler Plant	29,633.09	48,156.54	143,367.80
513	Maint of Electric Plant	21,754.49	11,277.34	26,565.90
514	Misc Steam Plant Expenses	<u>10,514.76</u>	<u>6,140.71</u>	<u>8,697.79</u>
(B)	TOTAL UNIT VARIABLE COSTS	108,672.01	105,236.91	193,279.74
TOTAL PRODUCTION COST		489,097.82	264,890.68	437,522.88
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	118,054.55	124,213.50	145,094.17
921	Office supplies and expense	13,690.73	21,219.80	44,200.73
923	Outside services employed	1,714.35	12,139.65	15,710.14
925	Injuries and damages	28,926.51	26,127.20	10,517.26
926	Employee pension and benefits	5,221.56	218,212.72	237,368.37
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	10,945.36	140.45	198.79
931	Rents	(449.42)	(449.42)	(3,011.62)
932	Maint of general plant	23,721.31	22,429.61	46,050.45
	Payroll taxes	<u>12,027.00</u>	<u>11,869.29</u>	<u>16,894.60</u>
	TOTAL ADMN AND GENERAL EXPENSES	213,851.95	435,902.80	513,022.89
PRR=		<u>0.471753</u>	<u>0.397301</u>	<u>0.461872</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	100,885.28	173,184.79	236,950.92
(D)	PLANT INSURANCE	7,561.50	6,800.08	748.64
(E)	DEBT SERVICE	0.00	372,800.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	106,457.00	106,708.00	106,960.00
	Interest on capital	<u>8,608.00</u>	<u>8,357.00</u>	<u>8,105.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	115,065.00	115,065.00	115,065.00
(G)	TOTAL MEMBER PRODUCTION COSTS	712,609.60	932,740.55	790,287.45

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INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
RICHMOND POWER & LIGHT

IURC 30-Day Filing No. 2549
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EXHIBIT V-A

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18

\$13,434,648.78
(\$8,913,320.89)

(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)

(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

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MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

April 30, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2009

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 MAY 06 2009
 INDIANA UTILITY
 REGULATORY COMMISSION

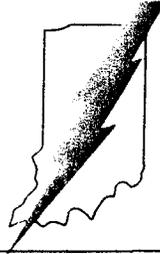
	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	163,447	163,233	158,276	90,302,995	89,767,470	80,475,041

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
Address: PO Box 908
Richmond, IN 47374

DUE DATE: 03/18/09

Billing Date: 02/16/09
Billing Month: January-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	154,180	3,348	100.0%	1/16/09	1100	Eastern Prevailing Time
CP Billing Demand:	154,180	3,348	100.0%	1/16/09	1100	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	15,953.87	16,416.84	462.97	42000	19,444,740
Meter #2	15,904.40	68,136.60	52,232.20	250	13,058,050
Net Generation					51,379,130
kWh Out					(3,225)
kWh in from IMPA CT site					3,632,102
Total Metered Energy:					87,510,797

Reactive Demand

CP Billing Demand:	154,180
KVA at CP:	154,180
KVAR at CP:	3,348
KVAR at 97% P.F.:	38,641
Billing KVAR:	0

Max Peak Load Factor:	76.3%
Coin. Peak Load Factor:	76.3%
Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	154,180	\$2,230,367.88
Base Demand Charge - Transmission	\$1.691	/kW x	154,180	\$260,718.38
Delivery Voltage Charge	\$0.000	/kW x	154,180	\$0.00
ECA Demand Charge	\$1.198	/kW x	154,180	\$184,707.64
Total Demand Charges				\$2,675,793.90
Base Energy Charge - Production	\$0.028298	/kWh x	87,510,797	\$2,476,380.53
Base Energy Charge - Transmission	\$0.000000	/kWh x	87,510,797	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	87,510,797	\$80,422.42
Total Energy Charges				\$2,556,802.95
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$5,232,596.85

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$5,232,427.85

Average rate, cents/kWh 5.979

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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IURC 30-Day Filing No. 2549

MAY 06 2009

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

INDIANA UTILITY
REGULATORY COMMISSION

A. Member Production Cost (MPC)		<u>January-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$0.039770 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	51,379,130 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 2,043,348.00	
Member Capacity Costs (MCC)	=	\$ 1,396,379.45	
Total Member Production Cost (MPC)	=	\$ 3,439,727.45	\$3,439,727.45
2009 Cumulative MPC	=		\$ 3,439,727.45
B. IMPA LMP Payment		<u>January-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ -
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		104.95%	
Forecast Pool Requirement	x	107.96%	
Preliminary Zonal Capacity Price	x \$	111.92	
Credited Capacity, MW	x	87.40	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 343,578.63	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 2,599,967.84	
Plus: Real-Time LMP Revenue	=	\$ (31,971.08)	
Less: Real-Time Operating Reserve Charge	=	\$ (3,497.34)	
Net LMP Revenue		\$ 2,564,499.42	
IMPA LMP Payment	=	\$ 2,908,078.05	\$2,908,078.05
2009 Cumulative IMPA LMP Payment	=		\$2,908,078.05
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 2,908,078.05
Less: 2009 Cumulative MPC	=		\$ 3,439,727.45
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>January-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 3,439,727.45
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 3,439,727.45
b. 2009 Cumulative IMPA LMP Payment	=		\$ 2,908,078.05
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,908,078.05
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ -
January 2009 Dedicated Capacity Payment		\$ 2,908,078.05	\$ 2,908,078.05
d. Adjustment: Correction for 2008 overpayment of \$672,821.15 (spread over the months of Jan, Feb, Mar and Jun)		\$ (168,205.29)	
E. Dedicated Capacity Payment		\$ 2,739,872.76	\$ 2,908,078.05

MAY 06 2009

Richmond Payment Summary for January, 2009											INDIANA UTILITY REGULATORY COMMISSION
Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
1/1/09	Thu		783.70	\$36,406.45	783.70	\$36,232.38	\$190.85	(\$16.77)	\$36,406.45	46.45	
1/2/09	Fri	-	892.90	42,603.18	892.90	49,958.27	(7,134.63)	(220.46)	42,603.18	47.71	
1/3/09	Sat	-	830.30	33,341.28	830.30	37,696.89	(4,281.14)	(74.47)	33,341.28	40.16	
1/4/09	Sun	-	922.50	34,506.31	922.50	38,775.29	(4,215.29)	(53.69)	34,506.31	37.41	
1/5/09	Mon	267.500	13,785.64	1,231.00	58,529.57	1,498.50	73,194.07	(860.86)	(18.00)	72,315.21	48.26
1/6/09	Tue	424.000	21,432.24	1,230.80	62,370.91	1,654.80	84,565.39	(727.49)	(34.75)	83,803.15	50.64
1/7/09	Wed	573.200	26,247.81	1,007.90	43,285.13	1,581.10	75,431.44	(5,469.47)	(429.02)	69,532.94	43.98
1/8/09	Thu	653.100	35,725.61	1,001.60	47,059.41	1,654.70	86,147.26	(2,805.35)	(556.89)	82,785.02	50.03
1/9/09	Fri	443.200	24,211.73	1,226.10	68,049.59	1,669.30	95,258.25	(2,856.10)	(140.83)	92,261.32	55.27
1/10/09	Sat	474.100	23,037.57	1,166.30	54,963.66	1,640.40	81,090.42	(3,051.77)	(37.42)	78,001.23	47.55
1/11/09	Sun	391.800	18,885.47	959.50	47,125.20	1,351.30	68,392.06	(2,272.34)	(109.04)	66,010.67	48.85
1/12/09	Mon	606.300	34,363.82	1,263.70	70,405.54	1,870.00	105,487.05	(670.78)	(46.92)	104,769.36	56.03
1/13/09	Tue	682.900	33,243.11	1,334.70	65,150.97	2,017.60	98,955.44	(514.94)	(46.41)	98,394.08	48.77
1/14/09	Wed	688.800	39,134.78	1,337.40	75,481.61	2,026.20	114,839.46	(185.59)	(37.48)	114,616.39	56.57
1/15/09	Thu	696.400	39,235.26	1,369.30	76,187.98	2,065.70	115,193.41	256.00	(26.17)	115,423.24	55.88
1/16/09	Fri	728.900	50,732.41	1,375.80	95,665.48	2,104.70	145,177.84	1,328.96	(108.90)	146,397.89	69.56
1/17/09	Sat	728.300	42,562.42	1,367.80	78,310.13	2,096.10	118,127.00	2,882.53	(136.98)	120,872.55	57.67
1/18/09	Sun	605.100	27,980.30	1,269.90	58,037.85	1,875.00	85,290.61	816.25	(88.71)	86,018.15	45.88
1/19/09	Mon	703.500	35,563.17	1,361.60	68,398.92	2,065.10	102,659.12	1,356.13	(53.16)	103,962.09	50.34
1/20/09	Tue	628.800	36,018.49	1,284.60	72,118.92	1,913.40	104,261.80	3,952.38	(76.76)	108,137.41	56.52
1/21/09	Wed	638.100	34,179.75	1,283.00	67,576.06	1,921.10	100,482.62	1,396.52	(123.32)	101,755.81	52.97
1/22/09	Thu	621.700	26,689.54	1,278.90	54,633.00	1,900.60	79,956.54	1,462.54	(96.54)	81,322.54	42.79
1/23/09	Fri	556.700	22,180.76	1,234.20	48,636.94	1,790.90	70,082.20	769.02	(33.53)	70,817.70	39.54
1/24/09	Sat	517.300	21,708.78	1,176.60	48,234.50	1,693.90	69,372.54	682.39	(111.64)	69,943.28	41.29
1/25/09	Sun	516.600	23,223.83	1,215.40	53,602.94	1,732.00	75,877.28	1,074.99	(125.49)	76,826.77	44.36
1/26/09	Mon	622.500	32,067.13	1,260.90	64,136.83	1,883.40	95,704.77	584.86	(85.67)	96,203.96	51.08
1/27/09	Tue	402.400	20,292.76	1,318.80	62,144.91	1,721.20	94,163.71	(11,494.26)	(231.77)	82,437.67	47.90
1/28/09	Wed	616.000	26,737.06	1,269.80	54,559.29	1,885.80	80,986.72	455.43	(145.80)	81,296.35	43.11
1/29/09	Thu	610.800	27,333.12	1,220.60	53,876.59	1,831.40	84,003.07	(2,672.60)	(120.76)	81,209.71	44.34
1/30/09	Fri	567.500	25,900.46	1,237.40	55,601.97	1,804.90	81,204.69	392.24	(94.50)	81,502.43	45.16
1/31/09	Sat	-	-	1,144.70	51,025.21	1,144.70	51,400.25	(359.56)	(15.49)	51,025.21	44.58
Total		14,965.500	\$762,473.02	36,857.70	\$1,802,026.33	51,823.20	\$2,599,967.84	(\$31,971.08)	(\$3,497.34)	\$2,564,499.35	49.49

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MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

IURC 30-Day Filing No. 2549

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
Address: PO Box 908
Richmond, IN 47374

DUE DATE: 04/15/09
Billing Date: 03/16/09
Billing Month: February-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	148,280	3,426	100.0%	2/5/09	800	Eastern Prevailing Time
CP Billing Demand:	148,280	3,426	100.0%	2/5/09	800	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh	
Meter #1	16,416.84	16,878.15	461.31	42000	19,375,020	
Meter #2	68,136.60	118,045.50	49,908.90	250	12,477,225	
Net Generation					30,240,074	
kWh Out					(75)	
kWh in from IMPA CT site					12,460,317	
Total Metered Energy:					74,552,561	

Reactive Demand

CP Billing Demand:	148,280					
KVA at CP:	148,280					
KVAR at CP:	3,426			Max Peak Load Factor:	74.8%	
KVAR at 97% P.F.:	37,162			Coin. Peak Load Factor:	74.8%	
Billing KVAR:	0			Coincidence Factor:	100.0%	

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	148,280	\$2,145,018.48
Base Demand Charge - Transmission	\$1.691	/kW x	148,280	\$250,741.48
Delivery Voltage Charge	\$0.000	/kW x	148,280	\$0.00
ECA Demand Charge	\$1.198	/kW x	148,280	\$177,639.44
Total Demand Charges				\$2,573,399.40
Base Energy Charge - Production	\$0.028298	/kWh x	74,552,561	\$2,109,688.37
Base Energy Charge - Transmission	\$0.000000	/kWh x	74,552,561	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	74,552,561	\$68,513.80
Total Energy Charges				\$2,178,202.17
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$4,751,601.57

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$4,751,432.57

Average rate, cents/kWh 6.373

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		February-09	Year to Date
Prior Month 2009 Cumulative MPC	=		\$ 3,439,727.45
MFC = Member Fuel Charge	=	\$0.043940 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	30,240,074 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,328,748.85	
Member Capacity Costs (MCC)	=	\$ 712,609.60	
Total Member Production Cost (MPC)	=	\$ 2,041,358.45	\$2,041,358.45
2009 Cumulative MPC	=		\$ 5,481,085.90
B. IMPA LMP Payment		February-09	Year to Date
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 2,908,078.05
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		104.95%	
Forecast Pool Requirement	x	107.96%	
Preliminary Zonal Capacity Price	x \$	111.92	
Credited Capacity, MW	x	87.40	
Number of Days in the Month	x	28	
RPM Capacity Revenue		\$ 310,329.09	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 1,256,507.44	
Plus: Real-Time LMP Revenue	=	\$ (32,846.08)	
Less: Real-Time Operating Reserve Charge	=	\$ (982.49)	
Net LMP Revenue		\$ 1,222,678.87	
IMPA LMP Payment	=	\$ 1,533,007.96	\$1,533,007.96
2009 Cumulative IMPA LMP Payment	=		\$4,441,086.01
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 4,441,086.01
Less: 2009 Cumulative MPC	=		\$ 5,481,085.90
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		February-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 5,481,085.90
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 5,481,085.90
b. 2009 Cumulative IMPA LMP Payment	=		\$ 4,441,086.01
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,441,086.01
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 2,908,078.05
February 2009 Dedicated Capacity Payment		\$ 1,533,007.96	\$ 1,533,007.96
d. Adjustment: Correction for 2008 overpayment of \$672,821.15 (spread over the months of Jan, Feb, Mar and Jun)		\$ (168,205.29)	
E. Dedicated Capacity Payment		\$ 1,364,802.67	\$ 4,441,086.01

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IURC 30-02005 Filing No. 2549
MAY 30 2009INDIANA UTILITY
REGULATORY COMMISSION

Richmond Payment Summary for February, 2009

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
2/1/09	Sun		1,016.90	\$36,456.77	1,016.92	\$39,767.26	(\$3,250.16)	(\$60.33)	\$36,456.77	35.85
2/2/09	Mon	-	1,230.10	48,011.48	1,230.07	48,987.24	(963.99)	(11.77)	48,011.48	39.03
2/3/09	Tue	-	1,144.40	50,937.75	1,144.41	50,930.62	30.99	(23.87)	50,937.75	44.51
2/4/09	Wed	-	1,209.40	67,555.15	1,209.39	71,041.98	(3,329.53)	(157.30)	67,555.15	55.86
2/5/09	Thu	-	1,357.90	81,334.97	1,357.86	81,812.81	(426.48)	(51.35)	81,334.97	59.90
2/6/09	Fri	-	879.80	41,660.86	879.77	42,950.76	(1,227.56)	(62.33)	41,660.86	47.35
2/7/09	Sat	-	1,078.10	40,255.22	1,078.06	42,341.68	(2,039.75)	(46.70)	40,255.22	37.34
2/8/09	Sun	-	756.80	27,519.78	756.80	30,956.07	(3,389.94)	(46.35)	27,519.78	36.36
2/9/09	Mon	-	1,116.10	43,367.12	1,116.06	44,046.59	(651.05)	(28.42)	43,367.12	38.86
2/10/09	Tue	-	1,092.70	40,247.25	1,092.72	41,442.88	(1,176.02)	(19.61)	40,247.25	36.83
2/11/09	Wed	-	1,065.10	38,099.59	1,065.06	38,711.71	(593.61)	(18.51)	38,099.59	35.77
2/12/09	Thu	-	1,113.40	43,453.22	1,113.40	44,106.60	(638.65)	(14.73)	43,453.22	39.03
2/13/09	Fri	-	1,042.80	42,506.85	1,042.81	45,003.95	(2,454.15)	(42.95)	42,506.85	40.76
2/14/09	Sat	-	918.90	31,901.31	918.86	34,038.75	(2,080.06)	(57.37)	31,901.31	34.72
2/15/09	Sun	-	829.70	28,938.48	829.66	29,312.15	(340.58)	(33.09)	28,938.48	34.88
2/16/09	Mon	-	1,122.90	42,025.07	1,122.95	42,648.03	(586.12)	(36.84)	42,025.07	37.42
2/17/09	Tue	-	1,117.80	44,115.00	1,117.83	44,632.15	(450.34)	(66.82)	44,115.00	39.46
2/18/09	Wed	-	1,130.60	42,254.44	1,130.63	42,374.48	(105.32)	(14.71)	42,254.44	37.37
2/19/09	Thu	-	1,195.60	47,084.88	1,195.61	47,864.64	(758.37)	(21.39)	47,084.88	39.38
2/20/09	Fri	-	1,186.50	50,184.69	1,186.45	51,360.39	(1,153.56)	(22.14)	50,184.69	42.30
2/21/09	Sat	-	1,007.80	37,600.74	1,007.76	38,777.79	(1,164.49)	(12.57)	37,600.74	37.31
2/22/09	Sun	-	847.20	32,214.93	847.18	33,247.79	(1,010.04)	(22.82)	32,214.93	38.03
2/23/09	Mon	-	1,214.00	51,690.98	1,214.02	52,689.17	(975.65)	(22.55)	51,690.98	42.58
2/24/09	Tue	-	1,271.50	57,562.76	1,271.51	58,608.09	(1,011.37)	(33.96)	57,562.76	45.27
2/25/09	Wed	-	1,132.60	44,664.25	1,132.60	45,804.89	(1,129.74)	(10.90)	44,664.25	39.44
2/26/09	Thu	-	1,040.30	36,520.22	1,040.35	37,398.95	(870.52)	(8.22)	36,520.22	35.10
2/27/09	Fri	-	1,096.90	37,924.36	1,096.86	39,028.60	(1,091.03)	(13.20)	37,924.36	34.58
2/28/09	Sat	-	1,024.70	36,590.74	1,024.69	36,621.42	(8.99)	(21.69)	36,590.74	35.71
3/1/09	Sun	-	-	-	-	-	-	-	-	-
3/2/09	Mon	-	-	-	-	-	-	-	-	-
3/3/09	Tue	-	-	-	-	-	-	-	-	-
Total			30,240.50	\$1,222,678.86	30,240.29	\$1,256,507.44	(\$32,846.08)	(\$982.49)	\$1,222,678.86	40.43

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MAY 06 2009
INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
Address: PO Box 908
Richmond, IN 47374

DUE DATE: 05/14/09
Billing Date: 04/14/09
Billing Month: March-09

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	137,770	3,434	100.0%	3/3/09	800	Eastern Prevailing Time
CP Billing Demand:	137,770	3,434	100.0%	3/3/09	800	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	16,878.15	17,378.29	500.14	42000	21,005,880
Meter #2	18,045.50	80,862.50	62,817.00	250	15,704,250
Net Generation					18,625,984
kWh Out					0
kWh in from IMPA CT site					18,912,785
Total Metered Energy:					74,248,899

Reactive Demand

CP Billing Demand:	137,770				
KVA at CP:	137,770				
KVAR at CP:	3,434			Max Peak Load Factor:	72.4%
KVAR at 97% P.F.:	34,528			Coin. Peak Load Factor:	72.4%
Billing KVAR:	0			Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	137,770	\$1,992,980.82
Base Demand Charge - Transmission	\$1.691	/kW x	137,770	\$232,969.07
Delivery Voltage Charge	\$0.000	/kW x	137,770	\$0.00
ECA Demand Charge	\$1.198	/kW x	137,770	\$165,048.46
Total Demand Charges				\$2,390,998.35
Base Energy Charge - Production	\$0.028298	/kWh x	74,248,899	\$2,101,095.34
Base Energy Charge - Transmission	\$0.000000	/kWh x	74,248,899	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	74,248,899	\$68,234.74
Total Energy Charges				\$2,169,330.08
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:

\$4,560,328.43

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$4,560,159.43

Average rate, cents/kWh 6.142

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		<u>March-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 5,481,085.90
MFC = Member Fuel Charge	=	\$0.039854 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	18,625,984 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 742,319.97	
Member Capacity Costs (MCC)	=	\$ 932,740.55	
Total Member Production Cost (MPC)	=	\$ 1,675,060.52	\$1,675,060.52
2009 Cumulative MPC	=		<u>\$ 7,156,146.42</u>
B. IMPA LMP Payment		<u>March-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 4,441,086.01
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		104.95%	
Forecast Pool Requirement	x	107.96%	
Preliminary Zonal Capacity Price	x \$	111.92	
Credited Capacity, MW	x	87.40	
Number of Days in the Month	x	31	
RPM Capacity Revenue		<u>\$ 343,578.63</u>	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 815,205.30	
Plus: Real-Time LMP Revenue	=	\$ (52,134.10)	
Less: Real-Time Operating Reserve Charge	=	\$ (2,317.61)	
Net LMP Revenue		<u>\$ 760,753.59</u>	
IMPA LMP Payment	=	<u>\$ 1,104,332.22</u>	\$1,104,332.22
2009 Cumulative IMPA LMP Payment	=		<u>\$5,545,418.23</u>
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 5,545,418.23
Less: 2009 Cumulative MPC	=		\$ 7,156,146.42
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>March-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 7,156,146.42
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			<u>\$ 7,156,146.42</u>
b. 2009 Cumulative IMPA LMP Payment	=		\$ 5,545,418.23
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 5,545,418.23
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 4,441,086.01
March 2009 Dedicated Capacity Payment		\$ 1,104,332.22	<u>\$ 1,104,332.22</u>
d. Adjustment: Correction for 2008 overpayment of \$672,821.15 (spread over the months of Jan, Feb, Mar and Jun)		\$ (168,205.29)	
E. Dedicated Capacity Payment		\$ 936,126.93	\$ 5,545,418.23

Richmond Payment Summary for March, 2009

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
3/1/09	Sun		973.60	\$39,681.72	973.57	\$39,591.54	\$111.03	(\$20.84)	\$39,681.72	40.76	
3/2/09	Mon	-	1,219.80	67,601.86	1,219.81	65,087.75	2,620.80	(106.69)	67,601.86	55.42	
3/3/09	Tue	-	1,347.70	104,887.94	1,347.69	104,276.00	751.95	(140.01)	104,887.94	77.83	
3/4/09	Wed	-	1,354.20	71,786.81	1,354.16	72,409.22	(567.73)	(54.67)	71,786.81	53.01	
3/5/09	Thu	-	1,227.10	49,636.98	1,227.07	51,143.02	(1,341.43)	(164.61)	49,636.98	40.45	
3/6/09	Fri	-	1,117.40	38,669.56	1,117.45	39,657.60	(969.63)	(18.42)	38,669.56	34.61	
3/7/09	Sat	-	632.10	17,979.71	632.13	19,964.28	(1,969.03)	(15.54)	17,979.71	28.44	
3/8/09	Sun	-	612.80	16,816.82	612.80	16,796.93	27.58	(7.68)	16,816.82	27.44	
3/9/09	Mon	-	887.40	33,059.74	887.40	32,185.82	902.95	(29.03)	33,059.74	37.25	
3/10/09	Tue	-	770.10	30,445.16	770.12	40,572.69	(9,942.81)	(184.72)	30,445.16	39.53	
3/11/09	Wed	-		2,020.81	-	43,664.60	(40,556.55)	(1,087.24)	2,020.81		
3/12/09	Thu	-	804.20	32,551.51	804.18	33,672.22	(1,086.97)	(33.74)	32,551.51	40.48	
3/13/09	Fri	-	1,187.00	44,764.84	1,187.03	46,081.92	(1,291.41)	(25.67)	44,764.84	37.71	
3/14/09	Sat	-	877.30	30,925.34	877.29	31,301.53	(355.64)	(20.56)	30,925.34	35.25	
3/15/09	Sun	-	730.40	24,749.92	730.37	25,858.28	(1,085.97)	(22.39)	24,749.92	33.89	
3/16/09	Mon	-	1,089.20	36,396.06	1,089.18	37,614.37	(1,088.28)	(130.03)	36,396.06	33.42	
3/17/09	Tue	283.300	9,066.33	786.30	25,269.03	1,069.65	34,974.74	(517.54)	34,335.36	32.10	
3/18/09	Wed	331.300	9,461.25	768.00	22,513.41	1,099.29	32,638.96	(641.58)	31,974.66	29.09	
3/19/09	Thu	393.300	11,424.70	837.20	24,496.36	1,230.41	31,092.02	4,932.25	35,921.06	29.19	
3/20/09	Fri	-	475.80	16,547.73	475.79	16,621.81	(66.09)	(8.00)	16,547.73	34.78	
3/21/09	Sat	-	-	-	-	-	-	-	-	-	
3/22/09	Sun	-	-	-	-	-	-	-	-	-	
3/23/09	Mon	-	-	-	-	-	-	-	-	-	
3/24/09	Tue	-	-	-	-	-	-	-	-	-	
3/25/09	Wed	-	-	-	-	-	-	-	-	-	
3/26/09	Thu	-	-	-	-	-	-	-	-	-	
3/27/09	Fri	-	-	-	-	-	-	-	-	-	
3/28/09	Sat	-	-	-	-	-	-	-	-	-	
3/29/09	Sun	-	-	-	-	-	-	-	-	-	
3/30/09	Mon	-	-	-	-	-	-	-	-	-	
3/31/09	Tue	-	-	-	-	-	-	-	-	-	
Total		1,007.900	\$29,952.28	17,697.60	\$730,801.31	18,705.39	\$815,205.30	(\$52,134.10)	(\$2,317.61)	\$760,753.59	40.67

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MAY 06 2009

REVENUE REPORT

INDIANA UTILITY
REGULATORY COMMISSION

January-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	25,845,949	2177805.65	
Total R 44010	25,845,949	\$2,177,805.65	
COMMERCIAL			
	4,433,128	512783.8	
Total CL 44210	4,433,128	\$512,783.80	
GENERAL POWER			
	9,788,616	734199.47	17020
Total GP 44220	9,788,616	\$734,199.47	17020.00
INDUSTRIAL POWER			
IS -COIN	14,977,200	965085.42	34522
IS	10,998,650	664432.42	18829
Total IS 44270	25,975,850	\$1,629,517.84	53,351.00
LARGE POWER			
LPS-COIN	4,457,354	280389.69	9,978
LPS	12,801,968	955772.08	34,576
Total LPS 44280	17,259,322	\$1,236,161.77	44,554

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

January-09

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	360,829	27552.65	
Total GEH 44290	360,829 \$	27,552.65	
ELECTRIC HEAT SCHOOLS			
43	417,108	28721.91	16
Total EHS 44500	417,108	28,721.91	
RESIDENTIAL - OLS			
	244,598	22176.77	
Total OLS 44260	244,598 \$	22,176.77	
FLAT RATE (237)			
Rate 8 - N	27,627	6056.08	
Rate 39 - CATV	35,008	5263.05	
Total N 44410	62,635	\$11,319.13	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	84,388,035	\$6,380,238.99	114,925.00
ENERGY ASSISTANCE (CAECI)			0

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MAY 06 2009

IURC 30-Day Filing No. 2549

INDIANA UTILITY
REGULATORY COMMISSION

January-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	49,743	\$6,171.25	
PUBLIC BLDGS - CITY	107,813	\$11,777.24	
CITY STREET LIGHTS			
Rate 7	522,943	65,580.19	
Total St. Lights - 44420	522,943	\$65,580.19	
CITY - GP 44	116,196	9,307.01	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	159,030	12,287.15	2.00
ECA		0.00	
#21126 - Sanitary - IS	949,200	55,491.69	1526
KWH ECA		0.00	
KVA ECA		0.00	
-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	1,224,426	\$77,085.85	1,528.00
CITY -14610	1,904,925	\$160,614.53	1,528.00
TOTAL ALL REC'V [14210+14610]	86,292,960	\$6,540,853.52	116,467.00

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MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

January-09

PENALTIES 45000
SALES TAX 24170
WRITE OFFS

38386.40
265044.57
-15467.31

TOTAL OF ALL CHARGE

86,292,960

\$6,828,817.18

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REVENUE REPORT

INDIANA UTILITY
REGULATORY COMMISSION

February-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	21,808,567	1876752.94	
Total R 44010	21,808,567	\$1,876,752.94	
COMMERCIAL	3,904,742	457802.1	
Total CL 44210	3,904,742	\$457,802.10	
GENERAL POWER	8,639,454	659715.85	18182
Total GP 44220	8,639,454	\$659,715.85	18182.00
INDUSTRIAL POWER			
IS -COIN	13,582,800	907396.15	34268
IS	10,052,050	624259.16	18605
Total IS 44270	23,634,850	\$1,531,655.31	52,873.00
LARGE POWER			
LPS-COIN	4,447,530	283068.93	10,261
LPS	11,168,896	872735.96	33,481
Total LPS 44280	15,616,426	\$1,155,804.89	43,742

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IURC 30-Day Filing No. 2549

February-09

INDIANA UTILITY
REGULATORY COMMISSION

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT	339,085	26082.3	
Total GEH 44290	339,085	\$ 26,082.30	
ELECTRIC HEAT SCHOOLS 43	347,656	24021.31	16
Total EHS 44500	347,656	24,021.31	
RESIDENTIAL - OLS	224,929	21644.33	
Total OLS 44260	224,929	\$ 21,644.33	
FLAT RATE (237)			
Rate 8 - N	27,627	6036.00	
Rate 39 - CATV	35,008	5263.05	
Total N 44410	62,635	\$11,299.05	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	74,578,344	\$5,764,778.08	114,797.00
ENERGY ASSISTANCE (CAECI)		0	

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

February-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	36,058	\$4,790.92	
PUBLIC BLDGS - CITY	92,397	\$10,217.88	
CITY STREET LIGHTS			
Rate 7	522,810	65,194.58	
Total St. Lights - 44420	522,810	\$65,194.58	
CITY - GP 44	102,138	8,344.58	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	147,369	11,366.63	2.00
ECA		0.00	
#21126 - Sanitary - IS	838,950	51,186.59	1515
KWH ECA		0.00	
KVA ECA		0.00	
-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	1,088,457	\$70,897.80	1,517.00
CITY -14610	1,739,722	\$151,101.18	1,517.00
TOTAL ALL REC'V [14210+14610]	76,318,066	\$5,915,879.26	116,328.00

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February-09

INDIANA UTILITY
REGULATORY COMMISSION

PENALTIES 45000		45868.06
SALES TAX 24170		232012.84
WRITE OFFS		-12184.23
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TOTAL OF ALL CHARGE	76,318,066	\$6,181,575.93

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IURC 30-Day Filing No. 2549

MAY 06 2009

REVENUE REPORT

INDIANA UTILITY
REGULATORY COMMISSION

March-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	17,047,476	1528410.91	
Total R 44010	17,047,476	\$1,528,410.91	
COMMERCIAL	3,109,490	376617.31	
Total CL 44210	3,109,490	\$376,617.31	
GENERAL POWER	7,626,406	591702.52	17689
Total GP 44220	7,626,406	\$591,702.52	17689.00
INDUSTRIAL POWER			
IS -COIN	15,294,300	943361.55	33642
IS	10,489,450	636416.63	18297
Total IS 44270	25,783,750	\$1,579,778.18	51,939.00
LARGE POWER			
LPS-COIN	4,868,652	303444.51	10,763
LPS	11,392,668	882079.00	33,388
Total LPS 44280	16,261,320	\$1,185,523.51	44,151

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IURC 30-Day Filing No. 2549

MAY 11 6 2009

INDIANA UTILITY
REGULATORY COMMISSION

March-09

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	257,608	20343.48	
Total GEH 44290	257,608	\$ 20,343.48	
ELECTRIC HEAT SCHOOLS			
43	268,972	18584.61	17
Total EHS 44500	268,972	18,584.61	
RESIDENTIAL - OLS			
	227,616	21327.33	
Total OLS 44260	227,616	\$ 21,327.33	
FLAT RATE (237)			
Rate 8 - N	29,028	5996.83	
Rate 39 - CATV	37,508	6412.80	
Total N 44410	66,536	\$12,409.63	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	70,649,174	\$5,334,697.48	113,779.00
ENERGY ASSISTANCE (CAECI)			
		0	

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

March-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	24,838	\$3,698.21	
PUBLIC BLDGS - CITY	70,433	\$8,017.26	
CITY STREET LIGHTS			
Rate 7	559,883	64,454.39	
Total St. Lights - 44420	559,883	\$64,454.39	
CITY - GP 44	80,999	6,919.73	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	101,723	7,818.81	2.00
ECA		0.00	
#21126 - Sanitary - IS	820,050	49,456.74	1436
KWH ECA		0.00	
KVA ECA		0.00	
-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	1,002,772	\$64,195.28	1,438.00
CITY -14610	1,657,926	\$140,365.14	1,438.00
TOTAL ALL REC'V [14210+14610]	72,307,100	\$5,475,062.62	115,232.00

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IURC 30-Day Filing No. 2549

MAY 06 2009

INDIANA UTILITY
REGULATORY COMMISSION

March-09

PENALTIES 45000		55592.68
SALES TAX 24170		205658.79
WRITE OFFS		-42204.2
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TOTAL OF ALL CHARGE	72,307,100	\$5,694,109.89