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INDIANA UTILITY
REGULATORY COMMISSION

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #61
2nd QUARTER, 2009

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

Rate Adjustment applicable to the below listed Rate Schedules:

| <u>Rate Code</u> | <u>ECA Tracking Factor</u> |
|------------------|----------------------------|
| R | \$0.039268 Per Kwh |
| RH | 0.035101 Per Kwh |
| GS | 0.034337 Per Kwh |
| GS-H | 0.035797 Per Kwh |
| M | 0.040245 Per Kwh |
| GS-L | 0.035722 Per Kwh |
| GS-I | 0.033267 Per Kwh |

MONTH'S EFFECTIVE:

April-09

May-09

June-09

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30-Day Filing No. 2537

MAR 30 2009

TO THE INDIANA UTILITY REGULATORY COMMISSION:

INDIANA UTILITY
REGULATORY COMMISSION

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

| <u>Rate Code</u> | <u>Change in ECA Tracking Factor</u> |
|------------------|--------------------------------------|
| R | \$ 0.005827 Per Kwh |
| RH | \$ 0.000049 Per Kwh |
| GS | \$ 0.005230 Per Kwh |
| GS-H | \$ 0.000572 Per Kwh |
| M | \$ 0.006730 Per Kwh |
| GS-L | \$ 0.002579 Per Kwh |
| GS-I | \$ 0.003822 Per Kwh |

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY: *Rosie Coyle*

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 26 day of March, 2009, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



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INDIANA UTILITY
REGULATORY COMMISSION

30-Day Filing No. 7537

Filing No. 61

Page 1 of 3

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
Apr-09 May-08 Jun-08

| LINE NO. | DESCRIPTION | | DEMAND RELATED (A) | ENERGY RELATED (B) | LINE NO. |
|----------|--|---|--------------------|--------------------|----------|
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | | 7.378 | 0.013480 | 1 |
| 2 | ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | + | 0.000 | | 2 |
| 3 | ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c) | + | 1.198 | 0.000919 | 3 |
| 4 | ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE | | 8.576 | 0.014399 | 4 |
| 5 | EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d) | | 8.996 | 0.015105 | 5 |
| 6 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e) | + | 0.000 | 0.000000 | 6 |
| 7 | ESTIMATED TOTAL RATE ADJUSTMENT | | 8.996 | 0.015105 | 7 |
| 8 | ESTIMATED AVERAGE BILLING UNITS (f) | * | 19,234 | 8,690,516 | 8 |
| 9 | ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | | \$173,029.06 | \$131,270.24 | 9 |

(a) Exhibit I, Line 3
(b) Exhibit II, Line 9 N/A
(c) Exhibit III, Column E, Lines 3 and 5 = 96.68%
(d) Line 4 divided by (1 - line loss factor)(0.986) = 95.33%
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
(f) Exhibit III, Column E, Lines 1 and 2
(g) Line 7 times Line 8

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-09 May-08 Jun-08

INDIANA UTILITY
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| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) (A) | KWH ENERGY ALLOCATOR (%) (a) (B) | ALLOCATED ESTIMATED KWH PURCHASED (b) (C) | ALLOCATED ESTIMATED KWH PURCHASED (c) (D) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | LINE NO. |
|----------|---------------|------------------------------------|-------------------------------------|--|--|---|-------------------|--------------|----------|
| | | | | | | DEMAND (d) (E) | ENERGY (e) (F) | TOTAL (G) | |
| 1 | R | 22.6013 | 19.7619 | 4,347.1 | 1,717,411 | \$39,106.82 | \$25,941.49 | \$65,048.31 | 1 |
| 2 | RH | 17.1183 | 16.4128 | 3,292.5 | 1,426,357 | 29,619.63 | 21,545.12 | 51,164.75 | 2 |
| 3 | GS | 21.1425 | 22.0891 | 4,066.5 | 1,919,657 | 36,582.67 | 28,996.41 | 65,579.08 | 3 |
| 4 | GS-H | 0.3845 | 0.4752 | 74.0 | 41,297 | 665.30 | 623.80 | 1,289.10 | 4 |
| 5 | M | 1.2579 | 1.1054 | 241.9 | 96,065 | 2,176.53 | 1,451.06 | 3,627.59 | 5 |
| 6 | GS-L | 26.4411 | 26.8406 | 5,085.7 | 2,332,587 | 45,750.79 | 35,233.72 | 80,984.51 | 6 |
| 7 | GS-I | 11.0545 | 13.3151 | 2,126.2 | 1,157,151 | 19,127.50 | 17,478.76 | 36,606.26 | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | 100.000 | 100.000 | 19,234.0 | 8,690,516 | \$173,029.06 | \$131,270.24 | \$304,299.30 | 10 |

(a) From Cost of Service Study Based on Twelve Month Period 01/01/03 to 12/31/03 Cause# IMPA ECA #42
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

INDIANA UTILITY LABORATORY COMMISSION

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DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Apr-09 May-08 Jun-08

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) | | TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | RATE ADJUSTMENT FACTOR PER KWH (d) | | | LINE NO. |
|----------|---------------|-------------------|-------------------|--|---------------------|---------------------|------------------------------------|-------------------|-------------------|----------|
| | | DEMAND | ENERGY | DEMAND (b) | ENERGY (c) | TOTAL | DEMAND | ENERGY | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| 1 | R | \$1,569.98 | \$820.27 | \$40,676.80 | \$26,761.76 | \$67,438.56 | \$0.023685 | \$0.015583 | \$0.039268 | 1 |
| 2 | RH | (558.62) | (540.27) | 29,061.01 | 21,004.85 | 50,065.86 | 0.020374 | 0.014726 | 0.035101 | 2 |
| 3 | GS | 302.69 | 33.95 | 36,885.36 | 29,030.36 | 65,915.71 | 0.019215 | 0.015123 | 0.034337 | 3 |
| 4 | GS-H | 102.46 | 86.74 | 767.76 | 710.54 | 1,478.30 | 0.018591 | 0.017206 | 0.035797 | 4 |
| 5 | M | 151.19 | 87.32 | 2,327.72 | 1,538.38 | 3,866.10 | 0.024231 | 0.016014 | 0.040245 | 5 |
| 6 | GS-L | 1,479.15 | 860.76 | 47,229.94 | 36,094.48 | 83,324.42 | 0.020248 | 0.015474 | 0.035722 | 6 |
| 7 | GS-I | 1,066.96 | 822.17 | 20,194.46 | 18,300.93 | 38,495.40 | 0.017452 | 0.015816 | 0.033267 | 7 |
| 8 | | | | | | | | | | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | TOTAL | <u>\$4,113.81</u> | <u>\$2,170.94</u> | <u>\$177,143.05</u> | <u>\$133,441.30</u> | <u>\$310,584.35</u> | <u>\$0.020383</u> | <u>\$0.015355</u> | <u>\$0.035738</u> | 10 |

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 95.33%

Plus, the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

| ALLOCATE VARIANCE BETWEEN GS-L AND GS-I: | | GS-L - % | 83.50% | 80.70% |
|--|------------|----------|------------|----------|
| VARIANCE AMT | \$1,479.15 | \$860.76 | \$1,235.09 | \$694.63 |
| | | | \$244.06 | \$166.13 |

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|----------------|-------------------|----------|
| 1 | BASE RATE EFFECTIVE January 1, 2009 (a) | \$18.261 | \$0.029217 | 1 |
| 2 | BASE RATE EFFECTIVE JAN 1, 1997 (b) - | <u>10.883</u> | <u>0.015737</u> | 2 |
| 3 | INCREMENTAL CHANGE IN BASE RATE (c) | <u>\$7.378</u> | <u>\$0.013480</u> | 3 |

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

| LINE NO. | DESCRIPTION | April-09 | May-08 | June-08 | TOTAL | ESTIMATED 3 MONTH AVERAGE | LINE NO. |
|-----------------------------------|--------------------|-------------|-------------|-------------|-------------|---------------------------|----------|
| | | (A) | (B) | (C) | | (D) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND | 16,631 | 19,865 | 21,206 | 57,702 | 19,234 | 1 |
| 2 | KWH ENERGY | 8,261,628 | 8,544,262 | 9,265,658 | 26,071,548 | 8,690,516 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW | \$1.198 | \$1.198 | \$1.198 | | \$1.198 | 3 |
| 4 | CHARGE (a) | \$19,923.94 | \$23,798.27 | \$25,404.79 | \$69,127.00 | \$23,042.33 | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH | \$0.000919 | \$0.000919 | \$0.000919 | | \$0.000919 | 5 |
| 6 | CHARGE (b) | \$7,592.44 | \$7,852.18 | \$8,515.14 | \$23,959.75 | \$7,986.58 | 6 |

(a) Line 1 times Line 3

(b) Line 2 times Line 5

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CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

| LINE NO. | DESCRIPTION | Oct-08 | Nov-08 | Dec-08 | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|--------|--------|--------|--------------------|--------------------|----------|
| | | | | | | | |
| | | | | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | | | | \$5.0970 | \$0.005524 | 1 |
| 2 | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | | + | | | | 2 |
| 3 | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c) | | + | | 1.186 | 0.002226 | 3 |
| 4 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d) | | + | | 0.000 | 0.000000 | 4 |
| 5 | TOTAL RATE ADJUSTMENT (e) | | | | 6.283 | \$0.007750 | 5 |
| 6 | ACTUAL AVERAGE BILLING UNITS (f) | | * | | 15,864 | 8,868,151 | 6 |
| | LINE 5 * LINE 6 | | | | \$99,673.51 | \$68,728.17 | |
| | OTHER CHARGES | | | | N/A | | |
| 7 | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | | | | <u>\$99,673.51</u> | <u>\$68,728.17</u> | 7 |

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

| | Oct-08 | Nov-08 | Dec-08 |
|--------------------------------|------------|--------|------------------------------|
| Base Rate Effective 01/01/2008 | | minus | Base Rate Effective 01/01/97 |
| Demand | \$15.98000 | | \$10.883000 |
| Energy | \$0.021261 | | \$0.015737 |

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

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RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Oct-08 Nov-08 Dec-08

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) (A) | KWH ENERGY ALLOCATOR (%) (a) (B) | ALLOCATED ACTUAL KW PURCHASED (b) (C) | ALLOCATED ACTUAL KWH PURCHASED (c) (D) | INCREMENTAL CHANGE IN PURCHASED POWER COST | | | LINE NO. |
|----------|---------------|------------------------------------|-------------------------------------|--|---|--|--------------------|---------------------|----------|
| | | | | | | DEMAND (d) (E) | ENERGY (e) (F) | TOTAL (G) | |
| 1 | R | 22.6013 | 19.7619 | 3,585.5 | 1,752,515 | \$22,527.51 | \$13,581.99 | \$36,109.50 | 1 |
| 2 | RH | 17.1183 | 16.4128 | 2,715.6 | 1,455,512 | 17,062.41 | 11,280.22 | 28,342.63 | 2 |
| 3 | GS | 21.1425 | 22.0891 | 3,354.0 | 1,958,895 | 21,073.47 | 15,181.43 | 36,254.90 | 3 |
| 4 | GS-H | 0.3845 | 0.4752 | 61.0 | 42,141 | 383.24 | 326.60 | 709.84 | 4 |
| 5 | M | 1.2579 | 1.1054 | 199.6 | 98,029 | 1,253.79 | 759.72 | 2,013.51 | 5 |
| 6 | GS-L | 26.4411 | 26.8406 | 4,194.6 | 2,380,265 | 26,354.77 | 18,447.05 | 44,801.82 | 6 |
| 7 | GS-I | 11.0545 | 13.3151 | 1,753.7 | 1,180,803 | 11,018.41 | 9,151.22 | 20,169.63 | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | <u>100.000</u> | <u>100.000</u> | <u>15,864.0</u> | <u>8,868,151</u> | <u>\$99,673.51</u> | <u>\$68,728.17</u> | <u>\$168,401.68</u> | 10 |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

October-2008 November-2008 December-2008

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Oct-08 Nov-08 Dec-08

| LINE NO. | RATE SCHEDULE | ACTUAL AVERAGE KWH SALES (a) | DEMAND ADJUSTMENT FACTOR PER KWH (b) | ENERGY ADJUSTMENT FACTOR PER KWH (c) | INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) | INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) | LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 59 | | LINE NO. |
|----------|---------------|------------------------------|--------------------------------------|--------------------------------------|---|--|--|-------------------|----------|
| | | | | | | | DEMAND (f) | ENERGY (g) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | R | 1,573,668 | 0.014228 | 0.009065 | \$22,076.69 | \$14,065.59 | \$1,045.79 | 1,265.53 | 1 |
| 2 | RH | 1,438,478 | 0.012334 | 0.008648 | 17,493.80 | 12,265.80 | (101.12) | 470.56 | 2 |
| 3 | GS | 1,846,730 | 0.010375 | 0.007970 | 18,891.59 | 14,512.38 | (1,893.34) | (636.69) | 3 |
| 4 | GS-H | 31,950 | 0.011628 | 0.010338 | 366.31 | 325.67 | 80.74 | 81.76 | 4 |
| 5 | M | 82,681 | 0.013034 | 0.008389 | 1,062.58 | 683.90 | (47.09) | 7.42 | 5 |
| 6 | GS-L | 2,150,347 | 0.011094 | 0.008261 | 23,521.97 | 17,515.32 | (1,422.78) | (111.20) | 6 |
| 7 | GS-I | 1,022,335 | 0.009497 | 0.008383 | 9,573.19 | 8,450.25 | (428.12) | 82.78 | 7 |
| 8 | | | | | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | TOTAL | <u>8,146,189</u> | | | <u>\$92,986.13</u> | <u>\$67,818.91</u> | <u>(\$2,765.92)</u> | <u>\$1,160.16</u> | 10 |

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

Oct-08

Nov-08

Dec-08

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

Oct-08

Nov-08

Dec-08

(d) Column A times Column B times the Utility Receipts Tax Factor of

0.986

(e) Column A times Column C times the Utility Receipts Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

Oct-08

Nov-08

Dec-08

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Oct-08

Nov-08

Dec-08

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RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Oct-08 Nov-08 Dec-08

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| LINE NO. | RATE SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER | | | VARIANCE | | | LINE NO. |
|----------|---------------|---------------------------------------|--------------------|---------------------|-------------------|-------------------|-------------------|----------|
| | | DEMAND (a) | ENERGY (b) | TOTAL | DEMAND (c) | ENERGY (c) | TOTAL (c) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | |
| 1 | R | \$21,030.90 | \$12,800.06 | \$33,830.96 | \$1,496.61 | \$781.93 | \$2,278.54 | 1 |
| 2 | RH | 17,594.92 | 11,795.24 | 29,390.16 | (532.51) | (515.02) | (1,047.53) | 2 |
| 3 | GS | 20,784.93 | 15,149.07 | 35,934.00 | 288.54 | 32.36 | 320.90 | 3 |
| 4 | GS-H | 285.57 | 243.91 | 529.48 | 97.67 | 82.69 | 180.36 | 4 |
| 5 | M | 1,109.67 | 676.48 | 1,786.15 | 144.12 | 83.24 | 227.36 | 5 |
| 6 | GS-L | 24,944.75 | 17,626.52 | 42,571.27 | 1,410.02 | 820.53 | 2,230.55 | 6 |
| 7 | GS-I | 10,001.31 | 8,367.47 | 18,368.78 | 1,017.10 | 783.75 | 1,800.85 | 7 |
| 8 | | | | | | | | 8 |
| 9 | | | | | | | | 9 |
| 10 | TOTAL | <u>\$95,752.05</u> | <u>\$66,658.75</u> | <u>\$162,410.80</u> | <u>\$3,921.55</u> | <u>\$2,069.48</u> | <u>\$5,991.03</u> | 10 |

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

| LINE NO. | DESCRIPTION | October-08 | November-08 | December-08 | TOTAL | ACTUAL | LINE NO. |
|-----------------------------------|------------------------|-------------|-------------|-------------|-------------|-----------------|----------|
| | | (A) | (B) | (C) | | 3 MONTH AVERAGE | |
| | | | | | (D) | (E) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND (a) | 14,299 | 15,422 | 17,870 | 47,591 | 15,864 | 1 |
| 2 | KWH ENERGY (a) | 8,147,045 | 8,464,894 | 9,992,515 | 26,604,454 | 8,868,151 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW (a) | \$1.186 | \$1.186 | \$1.186 | | 1.186 | 3 |
| 4 | CHARGE (b) | \$16,958.61 | \$18,290.49 | \$21,193.82 | \$56,442.93 | \$18,814.31 | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH (a) | \$0.002226 | \$0.002226 | \$0.002226 | | 0.002226 | 5 |
| 6 | CHARGE (c) | \$18,135.32 | \$18,842.85 | \$22,243.34 | \$59,221.51 | \$19,740.50 | 6 |

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

October-08 November-08 December-08

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DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

October-08 November-08 December-08

| LINE NO. | RATE SCHEDULE | October-08 (A) | November-08 (B) | December-08 (C) | TOTAL (D) | AVERAGE (E) | LINE NO. |
|-------------|------------------|-------------------|--------------------|--------------------|-------------------|------------------|-------------|
| 1 | R | 1,423,474 | 1,429,130 | 1,868,399 | 4,721,003 | 1,573,668 | 1 |
| 2 | RH | 1,065,745 | 1,237,612 | 2,012,076 | 4,315,433 | 1,438,478 | 2 |
| 3 | GS | 1,979,963 | 1,707,091 | 1,853,137 | 5,540,191 | 1,846,730 | 3 |
| 4 | GS-H | 29,410 | 25,490 | 40,950 | 95,850 | 31,950 | 4 |
| 5 | M | 85,064 | 71,176 | 91,802 | 248,042 | 82,681 | 5 |
| 6 | GS-L | 2,205,714 | 2,163,930 | 2,081,397 | 6,451,041 | 2,150,347 | 6 |
| 7 | GS-I | 1,061,895 | 1,037,370 | 967,740 | 3,067,005 | 1,022,335 | 7 |
| 8 | | | | | 0 | 0 | 8 |
| 9 | | | | | | | 9 |
| 10 | TOTAL | <u>7,851,265</u> | <u>7,671,799</u> | <u>8,915,501</u> | <u>24,438,565</u> | <u>8,146,189</u> | 10 |

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INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

| | | | |
|------|----|----------|-------------------------|
| R | \$ | 0.005827 | per kilowatt hour (Kwh) |
| RH | \$ | 0.000049 | per kilowatt hour (Kwh) |
| GS | \$ | 0.005230 | per kilowatt hour (Kwh) |
| GS-H | \$ | 0.000572 | per kilowatt hour (Kwh) |
| M | \$ | 0.006730 | per kilowatt hour (Kwh) |
| GS-L | \$ | 0.002579 | per kilowatt hour (Kwh) |
| GS-I | \$ | 0.003822 | per kilowatt hour (Kwh) |

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

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INDIANA UTILITY
REGULATORY COMMISSION

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA
QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2009 , the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

| | | |
|------|----|----------------|
| R | \$ | 0.005827 / Kwh |
| RH | \$ | 0.000049 / Kwh |
| GS | \$ | 0.005230 / Kwh |
| GS-H | \$ | 0.000572 / Kwh |
| M | \$ | 0.006730 / Kwh |
| GS-L | \$ | 0.002579 / Kwh |
| GS-I | \$ | 0.003822 / Kwh |

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$5.83 for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this consumption, this will amount to a change per month of \$4.08 .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2009

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 INDIANA UTILITY
 REGULATORY COMMISSION

| | APR | MAY | JUN | APR | MAY | JUN |
|--|-------------|--------|--------|-----------|-----------|-----------|
| IMPA's Energy Cost Adjustment | \$/kW-month | | | \$/kWh | | |
| | 1.198 | 1.198 | 1.198 | 0.000919 | 0.000919 | 0.000919 |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for | kW | | | kWh | | |
| COLUMBIA CITY | 16,631 | 19,865 | 21,206 | 8,261,628 | 8,544,262 | 9,265,658 |

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INDIANA UTILITY
REGULATORY COMMISSION

IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

| | |
|--|---|
| Member: Columbia City Mun. Elect. Utility | DUE DATE: 12/15/08 |
| Address: City Hall, 112 S. Chauncey St. Columbia City, IN 46725 | Billing Date: 11/14/08 Billing Month: October-08 |

| <u>Demand</u> | <u>kW</u> | <u>kvar</u> | <u>power factor</u> | <u>Date</u> | <u>Time</u> | |
|--------------------|-----------|-------------|---------------------|-------------|-------------|-----|
| Max Peak Demand: | 14,299 | -379 | 100.0% | 10/13/2008 | 1500 | EST |
| CP Billing Demand: | 14,299 | -379 | 100.0% | 10/13/2008 | 1500 | EST |

| <u>Energy</u> | <u>kWh</u> |
|---------------------------|------------|
| from AEP Interconnections | 8,147,045 |
| Total Metered Energy: | 8,147,045 |

| <u>Reactive Demand</u> | | | |
|------------------------|-------|-------------------------|--------|
| KVAR at CP: | (379) | Max Peak Load Factor: | 76.6% |
| KVAR at 97% P.F.: | 3,584 | Coin. Peak Load Factor: | 76.6% |
| Billing KVAR: | 0 | Coincidence Factor: | 100.0% |

Purchased Power Charges

| | | | |
|--|-------------------|----------------------|---------------------|
| Base Demand Charge - Production | \$13.455 /kW x | 14,299 | \$192,393.05 |
| Base Demand Charge - Transmission | \$1.713 /kW x | 14,299 | \$24,494.19 |
| Delivery Voltage Charge | \$0.812 /kW x | 14,299 | \$11,610.79 |
| ECA Demand Charge | \$1.186 /kW x | 14,299 | \$16,958.61 |
| | | Total Demand Charges | \$245,456.64 |
| Base Energy Charge - Production | \$0.021261 /kWh x | 8,147,045 | \$173,214.32 |
| Base Energy Charge - Transmission | \$0.000000 /kWh x | 8,147,045 | \$0.00 |
| ECA Energy Charge | \$0.002226 /kWh x | 8,147,045 | \$18,135.32 |
| | | Total Energy Charges | \$191,349.64 |
| Reactive Demand Charge | \$1.200 /kvar x | 0 | \$0.00 |
| TOTAL PURCHASED POWER CHARGES: | | | \$436,806.28 |
| Direct Load Control Switch Credits - A/C | \$0.000 x | 141 Switches | \$0.00 |
| Direct Load Control Switch Credits - WH | (\$1.000) x | 87 Switches | (\$87.00) |

NET AMOUNT DUE:**\$436,719.28**

Average rate, cents/kWh 5.360

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

30-Day Filing No. 2537

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
Address: City Hall, 112 S. Chauncey St.
Columbia City, IN 46725

DUE DATE: 01/14/09

Billing Date: 12/15/08
Billing Month: November-08

| Demand | kW | kvar | power factor | Date | Time | |
|--------------------|--------|-------|--------------|------------|------|-----|
| Max Peak Demand: | 15,422 | 2,155 | 99.0% | 11/20/2008 | 1900 | EST |
| CP Billing Demand: | 15,422 | 2,155 | 99.0% | 11/20/2008 | 1900 | EST |

| Energy | kWh |
|---------------------------|-----------|
| from AEP Interconnections | 8,464,894 |
| Total Metered Energy: | 8,464,894 |

| Reactive Demand | | | |
|-------------------|-------|-------------------------|--------|
| KVAR at CP: | 2,155 | Max Peak Load Factor: | 76.2% |
| KVAR at 97% P.F.: | 3,865 | Coin. Peak Load Factor: | 76.2% |
| Billing KVAR: | 0 | Coincidence Factor: | 100.0% |

Purchased Power Charges

| | | | | |
|-----------------------------------|-----------------|---|-----------|---------------------|
| Base Demand Charge - Production | \$13.455 /kW | x | 15,422 | \$207,503.01 |
| Base Demand Charge - Transmission | \$1.713 /kW | x | 15,422 | \$26,417.89 |
| Delivery Voltage Charge | \$0.812 /kW | x | 15,422 | \$12,522.66 |
| ECA Demand Charge | \$1.186 /kW | x | 15,422 | \$18,290.49 |
| Total Demand Charges | | | | \$264,734.05 |
| Base Energy Charge - Production | \$0.021261 /kWh | x | 8,464,894 | \$179,972.11 |
| Base Energy Charge - Transmission | \$0.000000 /kWh | x | 8,464,894 | \$0.00 |
| ECA Energy Charge | \$0.002226 /kWh | x | 8,464,894 | \$18,842.85 |
| Total Energy Charges | | | | \$198,814.96 |
| Reactive Demand Charge | \$1.200 /kvar | x | 0 | \$0.00 |

TOTAL PURCHASED POWER CHARGES: \$463,549.01

| | | | | |
|--|-----------|---|--------------|-----------|
| Direct Load Control Switch Credits - A/C | \$0.000 | x | 141 Switches | \$0.00 |
| Direct Load Control Switch Credits - WH | (\$1.000) | x | 87 Switches | (\$87.00) |
| Other Adjustments: | | | | \$0.00 |

NET AMOUNT DUE: \$463,462.01

Average rate, cents/kWh 5.475

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/14/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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 INDIANA UTILITY
 REGULATORY COMMISSION



IMPA
 INDIANA MUNICIPAL POWER AGENCY

30-Day Filing No. 2537

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: 02/13/09
 Billing Date: 01/14/09
 Billing Month: December-08

| Demand | kW | kvar | power factor | Date | Time | |
|--------------------|--------|-------|--------------|------------|------|-----|
| Max Peak Demand: | 17,870 | 3,480 | 98.2% | 12/22/2008 | 1100 | EST |
| CP Billing Demand: | 17,870 | 3,480 | 98.2% | 12/22/2008 | 1100 | EST |

| Energy | kWh |
|---------------------------|-----------|
| from AEP Interconnections | 9,992,515 |
| Total Metered Energy: | 9,992,515 |

| Reactive Demand | | | |
|-------------------|-------|-------------------------|--------|
| KVAR at CP: | 3,480 | Max Peak Load Factor: | 75.2% |
| KVAR at 97% P.F.: | 4,479 | Coin. Peak Load Factor: | 75.2% |
| Billing KVAR: | 0 | Coincidence Factor: | 100.0% |

Purchased Power Charges

| | | | |
|-----------------------------------|-------------------|-----------|--------------|
| Base Demand Charge - Production | \$13.455 /kW x | 17,870 | \$240,440.85 |
| Base Demand Charge - Transmission | \$1.713 /kW x | 17,870 | \$30,611.31 |
| Delivery Voltage Charge | \$0.812 /kW x | 17,870 | \$14,510.44 |
| ECA Demand Charge | \$1.186 /kW x | 17,870 | \$21,193.82 |
| Total Demand Charges | | | \$306,756.42 |
| Base Energy Charge - Production | \$0.021261 /kWh x | 9,992,515 | \$212,450.86 |
| Base Energy Charge - Transmission | \$0.000000 /kWh x | 9,992,515 | \$0.00 |
| ECA Energy Charge | \$0.002226 /kWh x | 9,992,515 | \$22,243.34 |
| Total Energy Charges | | | \$234,694.20 |
| Reactive Demand Charge | \$1.200 /kvar x | 0 | \$0.00 |

TOTAL PURCHASED POWER CHARGES: \$541,450.62

| | | | |
|--|-------------|--------------|-----------|
| Direct Load Control Switch Credits - A/C | \$0.000 x | 141 Switches | \$0.00 |
| Direct Load Control Switch Credits - WH | (\$1.000) x | 87 Switches | (\$87.00) |
| Other Adjustments: | | | \$0.00 |

NET AMOUNT DUE:

\$541,363.62

Average rate, cents/kWh 5.418

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206