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INDIANA UTILITY  
REGULATORY COMMISSION

**LEBANON MUNICIPAL ELECTRIC UTILITY**

**Lebanon, Indiana**

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE SECOND QUARTER  
OF YEAR 2009 AND SUPPORTING SCHEDULES**

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30-Day Filing No. 2536

INDIANA UTILITY  
REGULATORY COMMISSION

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix A**

**Rate Adjustments**

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.025465 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.026020 per kWh
Three Phase	CS 30	\$ 0.029610 per kWh
Municipal Service Rate	MS	\$ 0.026841 per kWh
Primary Power Light Rate	PPL	\$ 4.016542 per kVA
		\$ 0.010813 per kWh
Small General Power Rate	SGP	\$ 0.027464 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.015296 per kWh

APR, MAY, AND JUN 2009

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INDIANA UTILITY  
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Attachment A

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009**

Line

No.Rate PPL

## DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$108,746.79
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>20592.5 kVA</u>
3	Line 1 divided by Line 2	\$ 5.280893
4	Line 3 Multiplied by: 76.0580%	\$ 4.016542
5	Demand Related Rate Adjustment Factor	<b>\$ 4.016542</b> per kVA

Rate PPL

## ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$109,624.14
2	From Page 2 of 3, Attachment B, Column D, Line 5	10,137,728 kWh
3	Line 1 divided by Line 2	\$ 0.010813
4	Energy Related Rate Adjustment Factor	<b>\$ 0.010813</b> per kWh

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Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.877	0.009679	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.075	0.010598	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.313	0.011013	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.313	0.011013	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	43,821	20,106,508	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$276,641.97	\$221,432.97	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.962312846

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

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LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a)	(%) (a)	(b)	(c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	34.260%	33.238%	15,013.0	6,682,921	\$94,776.85	\$73,599.01	\$168,375.86	1
2	Commercial - CS 10	7.521%	6.847%	3,295.8	1,376,629	\$20,806.20	\$15,160.81	\$35,967.01	2
3	Commercial - CS 30	0.954%	0.764%	418.1	153,530	\$2,639.32	\$1,690.82	\$4,330.14	3
4	Municipal - MS	0.480%	0.419%	210.2	84,146	\$1,327.16	\$926.70	\$2,253.86	4
5	Gen. Power - PPL	46.992%	50.420%	20,592.5	10,137,728	\$130,000.14	\$111,646.80	\$241,646.94	5
6	Small Power - SGP	9.393%	7.520%	4,116.0	1,512,050	\$25,984.56	\$16,652.21	\$42,636.77	6
7	Flat Rates	0.400%	0.793%	175.5	159,504	\$1,107.74	\$1,756.62	\$2,864.36	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	43,821.0	20,106,508	\$276,641.97	\$221,432.97	\$498,074.94	10

(a) Taken From Exhibit VII.  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$453.27	\$1,349.76	\$95,230.12	\$74,948.77	\$170,178.89	0.014250	0.011215	0.025465	1
2	Commercial - CS 10	(\$257.40)	\$109.75	\$20,548.80	\$15,270.56	\$35,819.36	0.014927	0.011093	0.026020	2
3	Commercial - CS 30	\$132.99	\$82.90	\$2,772.31	\$1,773.72	\$4,546.04	0.018057	0.011553	0.029610	3
4	Municipal - MS	(\$6.20)	\$10.89	\$1,320.96	\$937.59	\$2,258.55	0.015698	0.011142	0.026841	4
5	Gen. Power - PPL	(\$21,253.35)	(\$2,022.66)	\$108,746.79	\$109,624.14	\$218,370.93	0.010727	0.010813	0.021540	5
6	Small Power - SGP	(\$960.55)	(\$149.86)	\$25,024.01	\$16,502.35	\$41,526.36	0.016550	0.010914	0.027464	6
7	Flat Rates	(\$219.28)	(\$205.25)	\$888.46	\$1,551.37	\$2,439.83	0.005570	0.009726	0.015296	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$22,110.52)	(\$824.46)	\$254,531.45	\$220,608.51	\$475,139.96	0.012659	0.010972	0.023631	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.962312846

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2009 (a)	\$17.063	\$0.028298	1
2	BASE RATE EFFECTIVE Jan. 1, 2008 (b)	\$15.980	\$0.021261	2
3	BASE RATE EFFECTIVE Jan. 1, 2007 (c)	\$14.920	\$0.018921	3
4	BASE RATE EFFECTIVE Jan. 1, 2006 (d)	\$15.086	\$0.017777	4
5	BASE RATE EFFECTIVE Jan. 1, 2005 (e)	\$14.475	\$0.016361	5
6	BASE RATE EFFECTIVE Jan. 1, 2004 (f)	\$12.424	\$0.015893	6
7	BASE RATE EFFECTIVE Jan. 1, 2003 (g)	\$10.860	\$0.016787	7
8	BASE RATE EFFECTIVE Jan. 1, 2002 (h)	\$10.857	\$0.016915	8
9	BASE RATE EFFECTIVE Jan. 1, 2001 (i)	\$11.196	\$0.016612	9
10	BASE RATE EFFECTIVE Jan. 1, 1994 (j)	<u>\$12.186</u>	<u>\$0.018619</u>	11
11	INCREMENTAL CHANGE IN BASE RATE (k)	\$ 4.877	\$ 0.009679	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

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Lebanon Municipal Electric Utility  
Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

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LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	43,821	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- 
- (a) Line 1 - Line 2
  - (b) Line 4 - Line 5
  - (c) Line 3 - Line 6
  - (d) Exhibit III, Column E, Line 1
  - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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Lebanon Municipal Electric Utility  
 Lebanon, Indiana  
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	DESCRIPTION	Apr-09 (A)	May-09 (B)	Jun-09 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
PURCHASED POWER FROM IMPA						
1	KW DEMAND	37,942	45,280	48,241	131,463	43,821
2	KWH ENERGY	19,037,985	20,005,209	21,276,329	60,319,523	20,106,508
INCREMENTAL PURCHASED POWER COSTS						
DEMAND RELATED						
3	ECA FACTOR PER KW	\$ 1.198	\$ 1.198	\$ 1.198		1.198
4	CHARGE (a)	\$45,454.52	\$ 54,245.44	\$57,792.72	\$157,492.67	\$52,497.56
ENERGY RELATED						
5	ECA FACTOR PER KWH	\$ 0.000919	\$ 0.000919	\$ 0.000919		0.000919
6	CHARGE (b)	\$ 17,495.91	\$ 18,384.79	\$19,552.95	\$55,433.64	\$18,477.88

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

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Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 3.794	\$ 0.002642	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.186	0.002226	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	4.980	\$0.004868	5
6	ACTUAL AVERAGE BILLING UNITS (f)	33408.0	18,197,356	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$166,371.84	\$88,584.73	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of OCT, NOV, AND DEC 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

INDIANA UTILITY  
REGULATORY COMMISSION

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LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW	ALLOCATED ACTUAL KWH	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	PURCHASED (b) (C)	PURCHASED (c) (D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	34.080%	33.059%	11,385.4	6,015,864	\$56,699.52	\$29,285.23	\$85,984.75	1
2	Commercial - CS 10	7.584%	6.903%	2,533.7	1,256,163	\$12,617.64	\$6,115.00	\$18,732.64	2
3	Commercial - CS 30	1.030%	0.824%	344.1	149,946	\$1,713.63	\$729.94	\$2,443.57	3
4	Municipal - MS	0.469%	0.409%	156.7	74,427	\$780.28	\$362.31	\$1,142.59	4
5	Gen. Power - PPL	47.159%	50.593%	15,754.9	9,206,588	\$78,459.30	\$44,817.67	\$123,276.97	5
6	Small Power - SGP	9.284%	7.432%	3,101.6	1,352,427	\$15,445.96	\$6,583.62	\$22,029.58	6
7	Flat Rates	0.394%	0.780%	131.6	141,939	\$655.51	\$690.96	\$1,346.47	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	33,408.0	18,197,356	\$166,371.84	\$88,584.73	\$254,956.57	10

(a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of OCT, NOV, AND DEC 2009  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,538,052		0.011269	0.005751	\$61,534.59	\$31,403.45	\$5,271.26	\$3,417.11	1
2	Commercial - CS 10	1,184,556		0.011190	0.005327	\$13,069.61	\$6,221.79	\$204.27	\$212.40	2
3	Commercial - CS 30	128,289		0.012497	0.005211	\$1,580.78	\$659.15	(\$4.87)	\$8.99	3
4	Municipal - MS	69,363		0.011554	0.005259	\$790.20	\$359.67	\$3.95	\$7.84	4
5	Gen. Power - PPL	9,227,967	25,908.50	3.368383	0.004999	\$86,047.97	\$45,484.78	(\$12,863.70)	(\$1,279.32)	5
6	Small Power - SGP	1,327,987		0.011656	0.004846	\$15,262.31	\$6,345.33	(\$1,108.00)	(\$382.50)	6
7	Flat Rates	170,871		0.005454	0.005757	\$918.88	\$969.93	\$52.35	\$81.46	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	17,647,085				\$179,204.34	\$91,444.10	(\$8,444.74)	\$2,065.98	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCT, NOV, AND DEC 2009

OCT, NOV, AND DEC 2009

0.986

0.986

OCT, NOV, AND DEC 2009

OCT, NOV, AND DEC 2009

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the KVA value

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RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

INDIANA UTILITY  
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LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$56,263.33	\$27,986.34	\$84,249.67	\$436.19	\$1,298.89	\$1,735.08	Residential - RS	1
2	Commercial - CS 10	\$12,865.34	\$6,009.39	\$18,874.73	(\$247.70)	\$105.61	(\$142.09)	Commercial - CS 1	2
3	Commercial - CS 30	\$1,585.65	\$650.16	\$2,235.81	\$127.98	\$79.78	\$207.76	Commercial - CS 3	3
4	Municipal - MS	\$786.25	\$351.83	\$1,138.08	(\$5.97)	\$10.48	\$4.51	Municipal - MS	4
5	Gen. Power - PPL	\$98,911.67	\$46,764.10	\$145,675.77	(\$20,452.37)	(\$1,946.43)	(\$22,398.80)	Gen. Power - PPL	5
6	Small Power - SGP	\$16,370.31	\$6,727.83	\$23,098.14	(\$924.35)	(\$144.21)	(\$1,068.56)	Small Power - SGF	6
7	Flat Rates	\$866.53	\$888.47	\$1,755.00	(\$211.02)	(\$197.51)	(\$408.53)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$187,649.08	\$89,378.12	\$277,027.20	(\$21,277.24)	(\$793.39)	(\$22,070.63)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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## Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	31,715	31,013	37,496	100,224	33,408	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

INDIANA UTILITY  
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LINE NO.	DESCRIPTION	Oct-08 (A)	Nov-08 (B)	Dec-08 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	31,715	31,013	37,496	100,224	33,408	1
2	KWH ENERGY (a)	17,064,833	17,232,761	20,294,473	54,592,067	18,197,356	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.186	1.186	1.186		1.186	3
4	CHARGE (b)	\$37,613.99	\$36,781.42	\$44,470.26	\$118,865.66	\$39,621.89	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002226	0.002226	0.002226		0.002226	5
6	CHARGE (c)	\$37,986.32	\$38,360.13	\$45,175.50	\$121,521.94	\$40,507.31	6

(a) From IMPA bills for the months of  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

OCT, NOV, AND DEC 2009

JAN 29 2009

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Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	RATE SCHEDULE	Oct-08 (A)	Nov-08 (B)	Dec-08 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	4,464,875	4,177,406	7,971,876	16,614,157	5,538,052	1
2	Commercial - CS 10	1,095,089	1,017,487	1,441,093	3,553,669	1,184,556	2
3	Commercial - CS 30	130,434	118,470	135,964	384,868	128,289	3
4	Municipal - MS	65,470	58,069	84,549	208,088	69,363	4
5	Gen. Power - PPL	9,300,683	8,567,521	9,815,697	27,683,901	9,227,967	5
6	Small Power - SGP	1,351,035	1,233,311	1,399,614	3,983,960	1,327,987	6
7	Flat Rates	159,188	169,669	183,755	512,612	170,871	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	16,566,774	15,341,933	21,032,548	52,941,255	17,647,085	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

		Oct-08 (A)	Nov-08 (B)	Dec-08 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	26,415.31	27,466.16	23,843.90	77,725.37	25,908.50

(a) From IMPA bills for the months of

OCT, NOV, AND DEC 2009

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INDIANA UTILITY  
REGULATORY COMMISSION

30-Day Filing No. 2536

Exhibit V  
Page 1 of 3

**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

Flat Rates Consumption Calculation  
October-08

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Oct.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	507	92	46,644
250MV	EO2	23	134	3,082
400MV	EO3	32	208	6,656
100HPS	EO4	12	46	552
200HPS	EO5	70	88	6,160
400HPS	EO6	23	184	4,232
250HPS	EO8	8	116	928
<u>Street Lights</u>				
100MV	EP1	27	51	1,377
175MV	EP2	440	92	40,480
250MV	EP3	79	134	10,586
100HPS	EP5	55	46	2,530
200HPS	EP6	197	88	17,336
400HPS	EP7	55	184	10,120
150HPS	EP8	73	67	4,891
250HPS	EP9	29	116	3,364
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
 Total Flat Rate Consumption				<u><u>159,188</u></u>

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30-Day Filing No. 2536

JAN 29 2009

INDIANA UTILITY  
REGULATORY COMMISSION

Exhibit V  
Page 2 of 3

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

Flat Rates Consumption Calculation  
November-08

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Nov.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	506	98	49,588
250MV	EO2	23	142	3,266
400MV	EO3	32	221	7,072
100HPS	EO4	12	49	588
200HPS	EO5	70	95	6,650
400HPS	EO6	23	196	4,508
250HPS	EO8	8	123	984
<u>Street Lights</u>				
100MV	EP1	27	55	1,485
175MV	EP2	440	98	43,120
250MV	EP3	79	142	11,218
100HPS	EP5	55	49	2,695
200HPS	EP6	197	95	18,715
400HPS	EP7	55	196	10,780
150HPS	EP8	73	71	5,183
250HPS	EP9	29	123	3,567
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
 Total Flat Rate Consumption				<u><u>169,669</u></u>

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JAN 29 2009

INDIANA UTILITY  
REGULATORY COMMISSION

30-Day Filing No. 2536

Exhibit V  
Page 3 of 3

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

Flat Rates Consumption Calculation  
December-08

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Dec.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	506	106	53,636
250MV	EO2	23	154	3,542
400MV	EO3	32	238	7,616
100HPS	EO4	12	54	648
200HPS	EO5	70	103	7,210
400HPS	EO6	23	213	4,899
250HPS	EO8	8	134	1,072
<u>Street Lights</u>				
100MV	EP1	27	59	1,593
175MV	EP2	440	106	46,640
250MV	EP3	79	154	12,166
100HPS	EP5	55	54	2,970
200HPS	EP6	197	103	20,291
400HPS	EP7	55	213	11,715
150HPS	EP8	73	77	5,621
250HPS	EP9	29	134	3,886
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>183,755</u></u>

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30-Day Filing No. 2536

INDIANA UTILITY  
REGULATORY COMMISSION

Exhibit VI  
Page 1 of 2

**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR  
FOR YEAR 2008**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,414,448	21,343,355
February	20,029,137	19,766,553
March	20,014,787	18,696,242
April	16,412,787	16,334,716
May	16,040,977	15,973,409
June	16,277,021	19,794,685
July	19,296,138	22,140,858
August	21,012,567	21,091,229
September	19,468,988	18,333,738
October	16,566,774	17,064,833
November	15,341,933	17,232,761
December	21,032,548	20,294,473
Subtotal	220,908,105	
Unmetered Sales	1,679,787	
Total	222,587,892 *	228,066,852
Estimated Losses kWh		5,478,960
Line Loss as percent of total purchases		2.4023%

Based on customer count 12 months average not monthly actual.

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30-Day Filing No. 2536

JAN 29 2009

INDIANA UTILITY  
REGULATORY COMMISSION

Unmetered Sales Calculation for 2008

Exhibit VI  
Page 2 of 2

Description	Average Customers at 12/13/07	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	506	966	488,796
250MV	23	1,401	32,223
400MV	32	2,174	69,568
100HPS	12	484	5,808
200HPS	70	940	65,800
400HPS	23	1,940	44,620
250HPS	8	1,220 *	9,760
Total Security Lights	674	1,063	716,575
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,631	1,030	1,679,787

\* SHOULD BE 1220

JAN 29 2009

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## Exhibit VII

## LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2008	7,205,506	1,347,031	131,995	91,711	9,102,548	1,356,497	179,160	19,414,448
2	February	7,626,735	1,436,146	135,585	87,367	9,187,820	1,405,153	150,331	20,029,137
3	March	7,390,907	1,362,714	127,193	87,912	9,514,912	1,381,646	149,503	20,014,787
4	April	4,754,211	1,096,438	132,359	59,747	8,935,581	1,311,321	123,130	16,412,787
5	May	4,441,281	1,048,081	133,527	58,539	9,001,922	1,250,580	107,047	16,040,977
6	June	5,160,001	1,179,981	143,392	82,305	8,207,451	1,409,797	94,094	16,277,021
7	July	6,436,535	1,308,581	160,674	85,599	9,741,405	1,440,214	123,130	19,296,138
8	August	7,368,575	1,441,423	176,851	86,016	10,248,002	1,584,653	107,047	21,012,567
9	September	6,464,275	1,358,563	161,236	77,692	9,815,697	1,497,431	94,094	19,468,988
10	October	4,464,875	1,095,089	130,434	65,470	9,300,683	1,351,035	159,188	16,566,774
11	November	4,177,406	1,017,487	118,470	58,069	8,567,521	1,233,311	169,669	15,341,933
12	December	<u>7,971,876</u>	<u>1,441,093</u>	<u>135,964</u>	<u>84,549</u>	<u>9,815,697</u>	<u>1,399,614</u>	<u>183,755</u>	<u>21,032,548</u>
									0
13	Total	73,462,183	15,132,627	1,687,680	924,976	111,439,239	16,621,252	1,753,350 *	221,021,307
14	Percent of Total (b)	<b><u>33.2376%</u></b>	<b><u>6.8467%</u></b>	<b><u>0.7636%</u></b>	<b><u>0.4185%</u></b>	<b><u>50.4201%</u></b>	<b><u>7.5202%</u></b>	<b><u>0.7933%</u></b>	<b><u>100.0000%</u></b>
15	kWh Energy Factors (a)	35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<b><u>100.0000%</u></b>
16	Percent Variance {c}	-7.287%	-27.861%	-47.448%	-36.495%	14.813%	-0.461%	-26.342%	
17	kW Demand Factors (a)	36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors (d)	33.968%	7.457%	0.946%	0.476%	46.592%	9.313%	0.397%	99.149%
19	Percent of Total (e)	<b><u>34.260%</u></b>	<b><u>7.521%</u></b>	<b><u>0.954%</u></b>	<b><u>0.480%</u></b>	<b><u>46.992%</u></b>	<b><u>9.393%</u></b>	<b><u>0.400%</u></b>	<b><u>100.000%</u></b>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.