



**Jackson County Rural Electric  
Membership Corporation**

P.O. Box K  
Brownstown, IN 47220-0311  
(812) 358-4458 Telephone  
(800) 288-4458 Toll Free  
(812) 358-5719 Fax

RECEIVED

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION February 24, 2009

Mr. Brad Borum, Director of Electricity Division  
Indiana Utility Regulatory Commission  
302 West Washington Street Room E306  
Indiana Government Center South  
Indianapolis, IN 46204

**Process through the IURC 30-Day Filing Procedure**

**RE: Filing for a change in the fuel adjustment factor**

Dear Mr. Borum:

On April 1, 2009, Hoosier Energy will start billing a wholesale power cost tracker of \$ 0.009390 per kWh to Jackson County REMC, as shown on the enclosed Hoosier Energy REC, Inc. Power Cost Tracker.

Accordingly, Jackson County REMC would like to set its purchased power fuel cost adjustment to \$0.009922 per kWh effective April 1, 2009

Yours truly,

A handwritten signature in black ink that reads "Mark A. McKinney".

Mark A. McKinney  
Project Manager

Enclosures: Verified Application and Affidavit for Change in Fuel Cost Adjustment  
Hoosier Energy REC, Inc. Power Cost Tracker (Exhibit "A")  
Appendix "FC" Fuel Cost Charge Report  
Energy Loss Analysis for Calendar Year 2008

cc: Office of the Utility Consumer Counselor (OUCC)



RECEIVED

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT ) CAUSE NO. \_\_\_\_\_  
FOR CHANGE IN FUEL COST ADJUSTMENT )

TO THE INDIANA UTILITY REGULATORY COMMISSION:

**Jackson County Rural Electric Membership Corporation** (hereinafter called

“Applicant”) respectfully represents and shows unto this Commission:

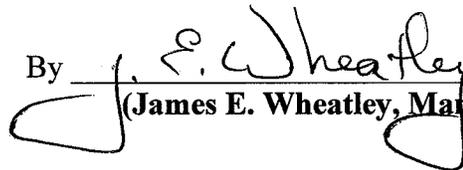
1. Applicant is distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at **Brownstown**, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages, and controls, among other things, equipment within the State of Indiana used for the transmission, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Regulatory Commission Act and other laws of the State of Indiana.
2. The name and address of Applicant’s attorney in this matter is **Andrew H. Wright**, **31 Public Square, Salem**, Indiana. Said attorney is duly authorized to accept service papers in this cause on behalf of Applicant.
3. This application is filed, pursuant to provisions of the Indiana Utility Regulatory Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.
4. Applicant’s fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown in the proposed Appendix “FC” attached hereto and made a part hereof the same as if incorporated herein.

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by this Commission.
6. The cost data supporting the increase (or decrease) is shown on Exhibit "A" attached hereto and made a part hereof the same as incorporated herein.
7. The books and records of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and this Commission. WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.
  - i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the costs of fuel shown by said Appendix "FC" hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission:
  - ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and
  - iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 24th day of **February 2009**.

By  \_\_\_\_\_  
(James E. Wheatley, Manager)

RECEIVED

30-Day Filing No. 2527

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION  
Andrew H. Wright

Attorney for:

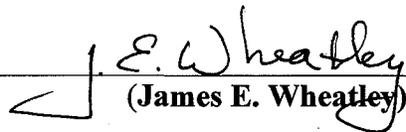
Jackson County Rural Electric Membership Corporation

STATE OF INDIANA )

) SS:

COUNTY OF JACKSON )

James E. Wheatley, being first duly sworn deposes and says that he is Manager of Jackson County Rural Electric Membership Corporation the Applicant in the above entitled cause; that as such officer of said corporation he has executed the foregoing application and has authority so to do; that he has read said application and knows the contents thereof; and that the statements therein contained are true to the best of his knowledge, information and belief.

  
\_\_\_\_\_  
(James E. Wheatley)

Subscribed and sworn to  
Before me, this **24th** day  
of **February 2009**

  
\_\_\_\_\_  
(Betty Sue Baute) Notary Public

My Commission Expires: November 10, 2014

Exhibit "A"

30-Day Filing No. 2527

Hoosier Energy REC, Inc.  
Power Cost Tracker  
Effective April 1, 2009 - June 30, 2009  
(\$ in thousands)

RECEIVED  
 MAR 13 2009  
 INDIANA UTILITY  
 REGULATORY COMMISSION

	Environmental Compliance Costs	MISO Transmission Costs	Variable Production Costs	Total Projected Costs	Energy Sales (MWh)	Projected Costs per MWh
April - December 2009	\$ 3,238	\$ 9,035	\$ 166,539	\$ 178,812	5,016,416	\$ 35.65
January - March 2010	\$ 738	\$ 3,528	\$ 65,703	\$ 69,969	1,889,932	\$ 37.02
<b>Total</b>	<b>\$ 3,976</b>	<b>\$ 12,563</b>	<b>\$ 232,242</b>	<b>\$ 248,781</b>	<b>6,906,349</b>	
Projected Cost per MWh	\$ 0.58	\$ 1.82	\$ 33.63	\$ 36.02		
Base Cost per MWh	\$ 0.18	\$ 1.60	\$ 26.44	\$ 28.22		
Power Cost Tracker before reconciliation adjustment per MWh	\$ 0.40	\$ 0.22	\$ 7.19	\$ 7.80		
Reconciliation Adjustment per MWh				\$ 0.53		
Credit for overcollected balance (Board Resolution 25-2008)				\$ (0.94)		
Power Cost Tracker before defeased lease transaction				\$ 7.39		
Dedicated to defeased lease transaction*				\$ 2.00		
Power Cost Tracker per MWh to be billed April 1, 2009 - June 30, 2009				\$ 9.39		

*Environmental Compliance Costs* include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

*MISO Transmission Costs* include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

*Variable Production Costs* include purchase power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

*Reconciliation Adjustment* represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

\*Approved by the Board of Directors November 10, 2008.

RECEIVED

30-Day Filing No. 2527

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

APPENDIX "FC"

**FUEL COST CHARGE REPORT**  
**Non-generating Electric Utilities – Purchasing From One Supplier**  
**With Line Losses Justified**

Date February 24, 2009

Name of Utility **Jackson County REMC**

Consumption Month(s) **April 2009**

Billing Month(s) **May 2009**

Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier's Fuel Cost Charge billed in the month of <u>04/01/2009 to 04/30/2009</u>	\$0.009390/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix "A"	--
(3)	Net Fuel cost to be recovered via Appendix "FC"	\$0.009390/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9464
(5)	Final Fuel Cost Charge	\$0.009922/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

RECEIVED

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

## APPENDIX "FC"

**FUEL COST CHARGE REPORT**  
**Non-generating Electric Utilities – Purchasing From One Supplier**  
**With Line Losses Justified**Date February 24, 2009Name of Utility **Jackson County REMC**Consumption Month(s) **April 2009**Billing Month(s) **May 2009**Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier's Fuel Cost Charge billed in the month of <u>04/01/2009 to 04/30/2009</u>	\$0.009390/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix "A"	--
(3)	Net Fuel cost to be recovered via Appendix "FC"	\$0.009390/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9464
(5)	Final Fuel Cost Charge	\$0.009922/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_ - \_\_\_\_ - \_\_\_\_

RECEIVED

30-Day Filing No. 2527

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

**APPENDIX "FC"**

**FUEL COST CHARGE REPORT**  
**Non-generating Electric Utilities – Purchasing From One Supplier**  
**With Line Losses Justified**

Date February 24, 2009

Name of Utility **Jackson County REMC**

Consumption Month(s) **April 2009**

Billing Month(s) **May 2009**

Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier's Fuel Cost Charge billed in the month of <u>04/01/2009 to 04/30/2009</u>	\$0.009390/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix "A"	--
(3)	Net Fuel cost to be recovered via Appendix "FC"	\$0.009390/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9464
(5)	Final Fuel Cost Charge	\$0.009922/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

RECEIVED

MAR 13 2009

INDIANA UTILITY  
REGULATORY COMMISSION

SSA/KWH Analysis

30-Day Filing No. 2527

JACKSON COUNTY RURAL ELECTRIC  
P O BOX K  
BROWNSTOWN IN 47220

ENERGY LOSS ANALYSIS FOR CALENDAR YEAR 2008

FILED IN ACCORDANCE WITH IURC ORDER IN CAUSE 33061

(APPLICABLE TO THE 2009 FUEL COST ADJUSTMENTS)

BILLING MONTH	KWH PURCHASED 2008	KWH SOLD 2008
JANUARY	60,798,440	51,251,478
FEBRUARY	54,282,459	57,870,389
MARCH	47,480,408	50,667,949
APRIL	33,621,196	39,146,953
MAY	30,582,159	29,860,638
JUNE	38,261,693	32,938,868
JULY	41,943,173	35,369,141
AUGUST	40,039,740	39,881,730
SEPTEMBER	32,520,587	37,507,621
OCTOBER	34,439,326	28,945,747
NOVEMBER	44,938,095	36,703,654
DECEMBER	58,576,019	49,613,001
TOTAL	<u>517,483,295</u>	<u>489,757,169</u>

KWH ENERGY LOSS	27,726,126
KWH ENERGY LOSS FRACTION	0.0536
LOSS ADJUSTMENT FACTOR	0.9464