



Scott Albertson, P.E.
Director, Regulatory Affairs

Vectren Corporation
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February 27, 2009

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren South

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the following:

1. To update the Sales Reconciliation Component of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.
2. To update the Energy Efficiency Funding Component of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Vectren South is making this filing to update lost margins and variances recovered through the Sales Reconciliation Component for Residential and Commercial customers (Rate 110 and Rate 120). Also, Vectren South is making this filing to update recoveries of program costs and variances passed through the Energy Efficiency Funding Component for Rate 110 and Rate 120.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Workpapers are enclosed to support the filing. Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on February 24, 2009 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on the utility's website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson, whose contact information is as follows:

Scott E. Albertson
Director of Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4682
Email: scott.albertson@vectren.com

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Upon approval of the enclosed tariff sheet, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott E. Albertson", written over a horizontal line.

Scott E. Albertson
Director of Regulatory Affairs

CC:

Matthew Parsell, Office of Utility Consumer Counselor
Daniel McGill, Barnes & Thornburg LLC
Robert Heidorn
Jerrold Ulrey

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about February 27, 2009, and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125.

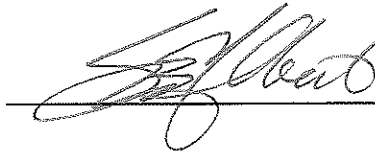
Vectren South anticipates approval of the filing by March 30, 2009, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
National City Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

VERIFICATION

I, Scott E. Albertson, Director of Regulatory Affairs, with Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website under the link to the Vectren South tariff.



Scott E. Albertson

Date: 2-27-09

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Funding Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
110	\$0.00709	\$0.00152	\$0.00861
120/125	\$0.00709	(\$0.00469)	\$0.00240

All rates are given in \$/therm.

Southern Indiana Gas and Electric Company D/B/A
 Vectren Energy Delivery of Indiana, Inc. (Vectren South)
 Tariff for Gas Service
 I.U.R.C. No. G-11

Sheet No. 38
 Second Revised Page 2 of 2
 Cancels First Revised Page 2 of 2

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

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<u>Rate Schedule</u>	(A) <u>Energy Efficiency</u> <u>Funding Component</u>	(B) <u>Sales Reconciliation</u> <u>Component</u>	(A) + (B) <u>Energy Efficiency</u> <u>Rider Rate</u>
110	\$0.00709	\$0.00152	\$0.00861
120/125	\$0.00709	(\$0.00469)	\$0.00240

All rates are given in \$/therm.

Effective: April 1, 2009

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
DERIVATION OF RATES
APRIL 2009 - MARCH 2010**

Line	<u>SRC Calculation</u>	<u>Rate 110</u>	<u>Rate 120/125</u>
1	Current Deferred SRC (From Page 5)	\$38,378	(\$180,999)
2	SRC Variance from Previous Filing (From Page 3)	\$62,057	\$14,564
3	Total SRC Requirement	\$100,435	(\$166,434)
4	Annual Volume - Therms (1)	66,050,000	35,480,000
5	SRC per Therm	<u>\$0.00152</u>	<u>(\$0.00469)</u>
	<u>EEFC Calculation</u>		<u>Rate 110/120/125</u>
6	2009 EEFC Funding (2)		\$792,562
7	EEFC Variance (From Page 9)		(\$83,557)
8	Current EEFC		\$709,005
9	IURT Adjustment		0.9847
10	Current EEFC (Including IURT)		\$720,021
11	Annual Volume - Therms (1)		101,530,000
12	EEFC per Therm (Including IURT)		<u>\$0.00709</u>

Notes:

(1) Budget 2009

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>	<u>Rate 210</u>	<u>Rate 220/225</u>
1	SRC Actual Recoveries (April - December, 2008)	\$234,171	\$60,246
2	SRC Expected Recoveries (From Page 4, Line 10)	\$296,228	\$74,810
3	Under/(Over) Recovery (To Page 2)	<u>\$62,057</u>	<u>\$14,564</u>

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)
1	April-08	5.931%	\$35,389	6.275%	\$8,817
2	May-08	2.229%	\$13,300	3.097%	\$4,351
3	June-08	1.491%	\$8,897	2.462%	\$3,459
4	July-08	1.468%	\$8,759	2.441%	\$3,430
5	August-08	1.468%	\$8,759	2.442%	\$3,431
6	September-08	1.669%	\$9,959	2.614%	\$3,673
7	October-08	5.430%	\$32,400	5.843%	\$8,210
8	November-08	11.549%	\$68,911	11.092%	\$15,584
9	December-08	18.411%	<u>\$109,855</u>	16.979%	<u>\$23,856</u>
10	Apr through Dec SRC Expected Recoveries (To Page 3)		<u>\$296,228</u>		<u>\$74,810</u>
11	January-09	21.264%	\$126,878	19.424%	\$27,291
12	February-09	17.072%	\$101,865	15.832%	\$22,244
13	March-09	12.017%	<u>\$71,703</u>	11.497%	<u>\$16,154</u>
14	SRC Total Annual Recoveries (From March 2008 Filing)		<u>\$596,681</u>		<u>\$140,502</u>

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.

(2) Allocation Factor X Line 14

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2008**

Line		Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue	\$90,027,377	\$45,067,548	\$135,094,925
	Less Riders:			
2	Pipeline Safety	(820,153)	(213,966)	(1,034,119)
3	GCA Revenue and Variances	(76,423,469)	(40,541,535)	(116,965,004)
4	SRC & EEFC	(529,941)	(286,244)	(816,185)
5	Actual Volumetric Base Revenue	\$12,253,814	\$4,025,803	\$16,279,617
6	Actual Customer Facilities Charge Revenue	\$13,288,757	\$3,814,532	\$17,103,289
7	Actual Base Revenue	\$25,542,571	\$7,840,335	\$33,382,906
8	Order Granted Base Revenue (From Page 7 & Page 8)	\$25,670,000	\$7,742,000	\$33,412,000
9	Customer Margin Growth (From Page 6)	(\$89,051)	(\$82,664)	(\$171,715)
10	Adjusted Order Granted Revenue	\$25,580,949	\$7,659,336	\$33,240,285
11	SRC Amount (Line 10 - Line 7) (To Page 2)	\$38,378	(\$180,999)	(\$142,621)

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2008

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	101,464	101,551	101,438	101,006	100,369	99,929	99,615	99,379	99,269	99,458	100,174	100,708	
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,041	101,016	101,517	
3 Customer Count Change	(104)	(79)	106	291	93	(132)	(375)	(643)	(772)	(1,063)	(842)	(809)	
4 Order Granted Margin Per Customer (2)	\$35.79	\$31.24	\$25.81	\$15.89	\$14.00	\$12.99	\$12.97	\$12.97	\$13.24	\$18.31	\$25.32	\$32.71	
5 Customer Margin Adjustment	\$ (3,722)	\$ (2,468)	\$ 2,735	\$ 5,498	\$ 1,302	\$ (1,715)	\$ (4,864)	\$ (8,338)	\$ (10,225)	\$ (19,468)	\$ (21,322)	\$ (26,465)	\$ (89,051)
Rate 120/125													
6 Actual Customer Count	10,274	10,288	10,287	10,247	10,185	10,143	10,111	10,085	10,092	10,125	10,168	10,206	
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	
8 Customer Count Change	(104)	(96)	(67)	(44)	(61)	(81)	(106)	(135)	(130)	(146)	(154)	(167)	
9 Order Granted Margin Per Customer (4)	\$102.52	\$90.04	\$73.98	\$55.78	\$43.62	\$40.98	\$40.91	\$40.90	\$41.67	\$53.06	\$72.95	\$93.99	
10 Customer Margin Adjustment	\$ (10,662)	\$ (8,644)	\$ (4,957)	\$ (2,454)	\$ (2,673)	\$ (3,320)	\$ (4,337)	\$ (5,522)	\$ (5,417)	\$ (7,747)	\$ (11,234)	\$ (15,697)	\$ (82,664)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 9.

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110

	MARGIN: in thousands		Baseload		Heat Sensitive		Total		Margin Per Customer	
	First	Second	First	Second	First	Second	Total			
1	\$185	\$15	\$200	\$732	\$1,586	\$2,318	\$2,518	\$1,117	\$3,635	\$35.79
2	185	15	200	732	1,124	1,857	2,057	1,118	\$3,175	31.24
3	185	15	199	732	568	1,301	1,500	1,115	\$2,615	25.81
4	183	15	198	550	47	597	795	1,108	\$1,903	18.89
5	183	15	197	102	1	103	300	1,103	\$1,404	14.00
6	182	15	197	2	1	3	200	1,101	\$1,300	12.99
7	182	15	197	0	0	0	197	1,100	\$1,297	12.97
8	182	15	197	0	0	0	197	1,100	\$1,297	12.97
9	182	15	197	27	0	27	224	1,100	\$1,325	13.24
10	183	15	198	530	8	538	736	1,106	\$1,841	18.31
11	184	15	199	725	523	1,248	1,447	1,111	\$2,558	25.32
12	185	15	200	732	1,272	2,004	2,204	1,117	\$3,321	32.71
13	\$2,202	\$178	\$2,379	\$4,865	\$5,130	\$9,995	\$12,374	\$13,296	\$25,671	
14	Tariff Rates	\$0.1822	\$0.1469	\$11.00						

	Baseload		Heat Sensitive				Total		# Customers
	First	Second	First	Second	First	Second	Total	Total	
15 MDTH	10.0	1.0	11.0						
16 January	102	10	112	402	1,080	1,482	1,090	1,593	101,568
17 February	102	10	112	402	766	1,168	776	1,279	101,630
18 March	101	10	111	402	387	789	397	900	101,332
19 April	101	10	111	302	32	334	42	444	100,715
20 May	100	10	110	56	1	57	11	167	100,276
21 June	100	10	110	1	1	2	11	112	100,061
22 July	100	10	110	0	0	0	10	110	99,990
23 August	100	10	110	0	0	0	10	110	100,022
24 September	100	10	110	15	0	15	10	125	100,041
25 October	101	10	111	291	6	296	16	407	100,521
26 November	101	10	111	398	356	754	366	865	101,016
27 December	102	10	112	402	866	1,268	876	1,380	101,517
28 Annual	1,209	121	1,330	2,671	3,493	6,164	3,614	7,494	100,724

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125**

MARGIN: in thousands	Baseload		Heat Sensitive				Total		Margin Per Customer
	First	Second	Total	First	Second	Total	Volumetric	Facility	
1 January	\$61	\$42	\$103	\$165	\$475	\$640	\$743	\$321	\$1,064
2 February	61	42	103	153	357	510	614	321	935
3 March	61	42	103	94	248	342	445	320	766
4 April	61	42	103	71	82	153	255	318	574
5 May	60	42	102	29	1	31	133	317	449
6 June	60	42	102	1	0	1	103	316	419
7 July	60	42	102	0	0	0	102	316	418
8 August	60	42	102	0	0	0	102	316	418
9 September	60	42	102	8	0	8	110	316	426
10 October	61	42	102	22	103	125	227	318	545
11 November	61	42	103	106	225	331	434	319	753
12 December	61	42	103	153	397	551	654	321	975
13 Annual	\$728	\$503	\$1,231	\$802	\$1,890	\$2,691	\$3,922	\$3,818	\$7,742

14 Tariff Rates \$0.1178 \$0.0867 \$30.92 (1)

MIDTH VOLUMES:	Baseload		Heat Sensitive				Total		# Customers
	First	Second	Total	First	Second	Total	First	Second	
15 January	50.0	47.0	97.0	140	548	688	192	597	10,378
16 February	52	49	101	130	412	542	182	461	10,384
17 March	52	49	100	80	286	366	132	335	10,354
18 April	51	48	100	60	95	155	111	143	10,291
19 May	51	48	99	25	1	26	76	49	10,246
20 June	51	48	99	1	0	1	52	48	10,224
21 July	51	48	99	0	0	0	51	48	10,217
22 August	51	48	99	0	0	0	51	48	10,220
23 September	51	48	99	7	0	7	58	49	10,222
24 October	51	48	100	18	119	138	70	168	10,271
25 November	52	49	100	90	260	350	142	309	10,322
26 December	52	49	101	130	459	589	182	507	10,373
27 Annual	618	580	1,198	680	2,181	2,861	1,298	2,761	10,292

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

**VECTREN SOUTH
ENERGY EFFICIENCY FUNDING COMPONENT
VARIANCE CALCULATION
Life To Date**

Line	Variance Calculation	Life to Date Total
1	EEFC Revenue - Phase 1 (12/1/06-11/30/07)	\$669,630
2	EEFC Revenue - Phase 2 (12/1/07-11/30/2008)	\$769,617
3	EEFC Revenue - Phase 3 (12/1/2008-12/31/2008)	\$157,820
4	Total EEFC Revenues (Includes IURT)	\$1,597,067
5	Less: IURT (Line 4 x 1.53%)	\$24,435
6	Total EEFC Revenues	\$1,572,632
7	EEFC Actual Expenses	\$1,489,074
8	EEFC Variance Under/(Over) Recovery (Line 7 - Line 6) (To Page 2)	(\$83,557)

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
ANNUAL BILL IMPACTS**

<u>Line</u>	<u>Rate 110</u>	<u>Rate 120/125</u>
1 Annual Revenues (1)	<u>\$102,803,526</u>	<u>\$48,646,728</u>
2 Current SRC Revenue Amount (2)	\$100,435	(\$166,434)
3 Current EEFC Revenue Amount (3)	\$468,407	\$251,614
4 Less: 2008 EEFC Collections	<u>(\$529,941)</u>	<u>(\$286,244)</u>
5 Incremental EER Revenue Amount	<u>\$38,901</u>	<u>(\$201,064)</u>
6 Increase (Line 5 / Line 1)	<u>0.0%</u>	<u>-0.4%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2008
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.