

2514

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

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INDIANA UTILITY
REGULATORY COMMISSION

February 12, 2009

Indiana Utility Regulatory Commission
Engineering Department
National City Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-23407

Dear Sirs:

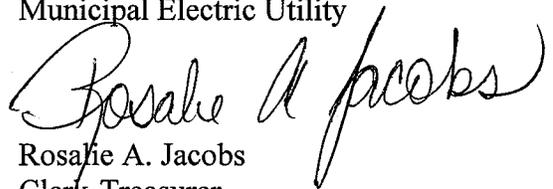
Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is also enclosed for your reference.

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

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FEB 18 2009 VERIFIED STATEMENT IN SUPPORT OF CHANGE

INDIANA UTILITY REGULATORY COMMISSION

IN SCHEDULE OF RATES

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of 0.001256 per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal Electric Utility of the Town of Kingsford Heights, IN

BY: Rosalie A Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 11th day of FEBRUARY, 2009, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Maria C. Posey
Maria C. Posey
Notary Public Residing in LaPorte County
My Commission Expires: 07/11/2014

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INDIANA UTILITY
REGULATORY COMMISSION

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.029473 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

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INDIANA UTILITY
REGULATORY COMMISSION

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
December 1, 2007 thru May 31, 2008

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2008	\$ 31,555.66	563,568	07/01/2008	496,018
July 2008	42,480.64	662,229	08/01/2008	582,260
August, 2008	39,318.80	615,506	09/01/2008	589,595
September, 2008	31,101.75	499,034	10/01/2008	549,628
October, 2008	22,873.24	432,843	11/01/2008	384,068
November, 2008	22,659.79	453,306	12/01/2008	409,889
TOTALS	\$ 189,989.88	3,226,486		3,011,458

Cost per KwH Sold .063089

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
January, 2008	\$ 33,228.32	562,274	02/01/2008	501,854
February, 2008	31,316.57	524,875	03/01/2008	590,298
March, 2008	29,593.58	510,888	04/01/2008	489,453
April, 2008	25,370.76	426,334	05/01/2008	389,097
May, 2008	25,619.60	418,552	06/01/2008	379,680
June, 2008	37,970.98	563,568	07/01/2008	496,018
TOTALS	\$ 183,099.81	3,006,491		2,846,400

Cost per Kwh Sold .0664327

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INDIANA UTILITY
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Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold .001238

Total Sales During Test Period 2,846,400 Kwh
01/01/2008 thru 06/30/2008

2,846,400

x .001238

\$ 3,523.85 Increased (Decreased) Purchased Power Costs

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INDIANA UTILITY
REGULATORY COMMISSION

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period kWh Sales
January 1, 2008 thru June 30, 2008

<u>Period (Billing Date)</u>	<u>KwHR Sold</u>
January 2008	501,854
February 2008	590,298
March 2008	489,453
April 2008	389,097
May 2008	379,680
June 2008	496,018
Total Sales During Test Period	2,846,400 kWh

Increased (Decreased) Purchased Power Cost	\$ 3,523.85
Divided by Test Period kWh Sales	÷ <u>2,846,400</u>
	.001238
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	.001256
Tracking Factor Approved Sept. 10, 2008	<u>.028217</u>
Revised Tracking Factor	.029473

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Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 31, 2008 effective January 1, 2009, provided by IMPA in a letter dated October 31, 2008.

ECA adjustment factors as provided by IMPA on October 31, 2008 and January 14, 2009.

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

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REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 31, 2008

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2009, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

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INDIANA UTILITY
REGULATORY COMMISSION

Schedule B

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Production Demand Charge, a Base Transmission Demand Charge, a Base Production Energy Charge, a Base Transmission Energy Charge, and a Base Reactive Demand Charge.

Base Demand Charges

Production	\$14.466	per kilowatt ("kW") of Billing Demand
Transmission	\$ 1.691	per kilowatt ("kW") of Billing Demand

Base Energy Charges

Production	28.298	mills per kilowatt-hour ("kWh") for all Billing Energy
Transmission	0.000	mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	0.906
Less Than 34.5 kV	1.693

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INDIANA UTILITY
REGULATORY COMMISSION

Schedule B

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 12.647 + MTCF$$

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INDIANA UTILITY
REGULATORY COMMISSION

Schedule B

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management programs.
- (11) The credits paid under the Interruptible Rate Schedule.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already

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REGULATORY COMMISSION

Schedule B

include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 28.298$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

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INDIANA UTILITY
REGULATORY COMMISSION

Schedule B

6. Economic Development Rate. For any Member having a retail customer who qualifies for an Economic Development Rate which the Agency may offer while this Power Sales Rate Schedule is in effect, the Member will be billed the sum of:
 - (a) The applicable Economic Development Rate applied to the Economic Development Billing Demand of each qualifying retail customer, plus
 - (b) The Billing Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule applied to the Member's total Billing Energy and to the Member's total Billing Demand less the total Economic Development Billing Demand(s) of the Member's qualifying retail customer(s). The Member's Economic Development Billing Demand will be included in the metered kilowatt demand used to calculate the Billing Reactive Demand under Paragraph 12.
7. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail residential customers. The amounts billed under this Paragraph 7 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Industrial Power Rate Schedule.

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INDIANA UTILITY
REGULATORY COMMISSION

Schedule B

12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments.

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 31, 2008

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is written in a cursive, flowing style.

Bev Matthews
Assistant Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2009

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	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	1.198	1.198	1.198	0.000919	0.000919	0.000919
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
KINGSFORD HEIGHTS	869	811	905	575,724	492,094	520,672

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 14, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is fluid and cursive, with the first name "Bev" being particularly prominent.

Bev Matthews
Assistant Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2009

INDIANA UTILITY
 REGULATORY COMMISSION

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	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	1.198	1.198	1.198	0.000919	0.000919	0.000919
	kW			kWh		
KINGSFORD HEIGHTS	904	1,207	1,439	461,458	493,373	578,790

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for

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 REGULATORY COMMISSION



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 03/17/08
 Billing Date: 02/14/08
 Billing Month: January-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,019	4	100.0%	1/3/2008	1900	EST
CP Billing Demand:	882	0	100.0%	1/24/2008	1100	EST

Energy	kWh
from NIPSCO interconnections	562,274
Total Metered Energy:	562,274

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	74.2%
KVAR at 97% P.F.:	221		
Billing KVAR:	0	Coincidence Factor:	86.6%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	882	\$11,867.31
Base Demand Charge - Transmission	\$1.713	/kW x	882	\$1,510.87
Delivery Voltage Charge	\$1.443	/kW x	882	\$1,272.73
ECA Demand Charge	(\$0.095)	/kW x	882	(\$83.79)
Total Demand Charges				\$14,567.12
Base Energy Charge - Production	\$0.021261	/kWh x	562,274	\$11,954.51
Base Energy Charge - Transmission	\$0.000000	/kWh x	562,274	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	562,274	\$924.94
Total Energy Charges				\$12,879.45
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$27,446.57
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$27,446.57

Average rate, cents/kWh 4.881

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/17/2008**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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IMPA
INDIANA MUNICIPAL POWER AGENCY

V#336

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 04/14/08
Billing Date: 03/14/08
Billing Month: February-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,037	0	100.0%	2/19/2008	1900	EST
CP Billing Demand:	839	0	100.0%	2/11/2008	1300	EST

Energy	kWh
from NIPSCO interconnections	524,875
Total Metered Energy:	524,875

App #610000351

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	72.7%
KVAR at 97% P.F.:	210	Coincidence Factor:	80.9%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	839	\$11,288.75
Base Demand Charge - Transmission	\$1.713	/kW x	839	\$1,437.21
Delivery Voltage Charge	\$1.443	/kW x	839	\$1,210.68
ECA Demand Charge	(\$0.095)	/kW x	839	(\$79.71)
Total Demand Charges				\$13,856.93
Base Energy Charge - Production	\$0.021261	/kWh x	524,875	\$11,159.37
Base Energy Charge - Transmission	\$0.000000	/kWh x	524,875	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	524,875	\$863.42
Total Energy Charges				\$12,022.79
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$25,879.72
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$25,879.72

Average rate, cents/kWh 4.931

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2008**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 05/14/08
Billing Date: 04/14/08
Billing Month: March-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	968	0	100.0%	3/4/2008	1900	EST
CP Billing Demand:	770	1	100.0%	3/11/2008	1000	EST

Energy	kWh
from NIPSCO interconnections	510,888
Total Metered Energy:	510,888

Reactive Demand			
KVAR at CP:	1	Max Peak Load Factor:	70.9%
KVAR at 97% P.F.:	193	Coincidence Factor:	79.5%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	770	\$10,360.35
Base Demand Charge - Transmission	\$1.713	/kW x	770	\$1,319.01
Delivery Voltage Charge	\$1.443	/kW x	770	\$1,111.11
ECA Demand Charge	(\$0.095)	/kW x	770	(\$73.15)
Total Demand Charges				\$12,717.32
Base Energy Charge - Production	\$0.021261	/kWh x	510,888	\$10,861.99
Base Energy Charge - Transmission	\$0.000000	/kWh x	510,888	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	510,888	\$840.41
Total Energy Charges				\$11,702.40
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$24,419.72

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$24,419.72

Average rate, cents/kWh 4.780

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2008**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 06/13/08
Billing Date: 05/14/08
Billing Month: April-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	892	0	100.0%	4/1/2008	2000	EST
CP Billing Demand:	678	0	100.0%	4/3/2008	1000	EST

Energy	kWh
from NIPSCO interconnections	426,334
Total Metered Energy:	426,334

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	66.4%
KVAR at 97% P.F.:	170	Coincidence Factor:	76.0%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	678	\$9,122.49
Base Demand Charge - Transmission	\$1.713	/kW x	678	\$1,161.41
Delivery Voltage Charge	\$1.443	/kW x	678	\$978.35
ECA Demand Charge	(\$0.095)	/kW x	678	(\$64.41)
Total Demand Charges				\$11,197.84
Base Energy Charge - Production	\$0.021261	/kWh x	426,334	\$9,064.29
Base Energy Charge - Transmission	\$0.000000	/kWh x	426,334	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	426,334	\$701.32
Total Energy Charges				\$9,765.61
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$20,963.45
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: **\$20,963.45**
Average rate, cents/kWh 4.917

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/13/2008**

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 REGULATORY COMMISSION



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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 07/16/08
 Billing Date: 06/16/08
 Billing Month: May-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	809	0	100.0%	5/26/2008	2200	EST
CP Billing Demand:	703	0	100.0%	5/7/2008	1300	EST

Energy	kWh
from NIPSCO interconnections	418,552
Total Metered Energy:	418,552

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	69.5%
KVAR at 97% P.F.:	176	Coincidence Factor:	86.9%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	703	\$9,458.87
Base Demand Charge - Transmission	\$1.713	/kW x	703	\$1,204.24
Delivery Voltage Charge	\$1.443	/kW x	703	\$1,014.43
ECA Demand Charge	(\$0.095)	/kW x	703	(\$66.79)
Total Demand Charges				\$11,610.75
Base Energy Charge - Production	\$0.021261	/kWh x	418,552	\$8,898.83
Base Energy Charge - Transmission	\$0.000000	/kWh x	418,552	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	418,552	\$688.52
Total Energy Charges				\$9,587.35
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$21,198.10
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$21,198.10

Average rate, cents/kWh 5.065

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/16/2008**

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 REGULATORY COMMISSION



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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 02/13/08
 Billing Date: 07/14/08
 Billing Month: June-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,478	308	97.9%	6/12/08	1600	EST
CP Billing Demand:	1,129	193	98.6%	6/9/08	1200	EST

Energy from NIPSCO interconnections kWh
563,568

Total Metered Energy: 563,568

Reactive Demand

KVAR at CP: 193
 KVAR at 97% P.F.: 283
 Billing KVAR: 0

Max Peak Load Factor: 53.0%
 Coincidence Factor: 76.4%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,129	\$15,190.70
Base Demand Charge - Transmission	\$1.713	/kW x	1,129	\$1,933.98
Delivery Voltage Charge	\$1.443	/kW x	1,129	\$1,629.15
ECA Demand Charge	(\$0.095)	/kW x	1,129	(\$107.26)
Total Demand Charges				\$18,646.57
Base Energy Charge - Production	\$0.021261	/kWh x	563,568	\$11,982.02
Base Energy Charge - Transmission	\$0.000000	/kWh x	563,568	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	563,568	\$927.07
Total Energy Charges				\$12,909.09
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$31,555.66

Direct Load Control Switch Credits - A/C (\$2.000) x 0 Switches \$0.00
 Direct Load Control Switch Credits - WH (\$1.000) x 0 Switches \$0.00

NET AMOUNT DUE:

\$31,555.66

Average rate, cents/kWh 5.599

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2008**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 09/15/08
Billing Date: 08/14/08
Billing Month: July-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,551	274	98.5%	7/17/08	1700	EST
CP Billing Demand:	1,513	300	98.1%	7/17/08	1500	EST

Energy	kWh
from NIPSCO interconnections	662,229
Total Metered Energy:	662,229

Reactive Demand			
KVAR at CP:	300	Max Peak Load Factor:	57.4%
KVAR at 97% P.F.:	379		
Billing KVAR:	0	Coincidence Factor:	97.5%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,513	\$20,357.42
Base Demand Charge - Transmission	\$1.713	/kW x	1,513	\$2,591.77
Delivery Voltage Charge	\$1.443	/kW x	1,513	\$2,183.26
ECA Demand Charge	\$1.186	/kW x	1,513	\$1,794.42
Total Demand Charges				\$26,926.87
Base Energy Charge - Production	\$0.021261	/kWh x	662,229	\$14,079.65
Base Energy Charge - Transmission	\$0.000000	/kWh x	662,229	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	662,229	\$1,474.12
Total Energy Charges				\$15,553.77
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$42,480.64

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: \$42,480.64
Average rate, cents/kWh 6.415

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/15/2008**

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Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 10/15/08
Billing Date: 09/15/08
Billing Month: August-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,537	279	98.4%	8/1/08	1500	EST
CP Billing Demand:	1,397	212	98.9%	8/1/08	1300	EST

Energy	kWh
from NIPSCO interconnections	615,506
Total Metered Energy:	615,506

Reactive Demand			
KVAR at CP:	212	Max Peak Load Factor:	53.8%
KVAR at 97% P.F.:	350	Coincidence Factor:	90.9%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,397	\$18,796.64
Base Demand Charge - Transmission	\$1.713	/kW x	1,397	\$2,393.06
Delivery Voltage Charge	\$1.443	/kW x	1,397	\$2,015.87
ECA Demand Charge	\$1.186	/kW x	1,397	\$1,656.84
Total Demand Charges				\$24,862.41
Base Energy Charge - Production	\$0.021261	/kWh x	615,506	\$13,086.27
Base Energy Charge - Transmission	\$0.000000	/kWh x	615,506	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	615,506	\$1,370.12
Total Energy Charges				\$14,456.39
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$39,318.80
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: **\$39,318.80**
Average rate, cents/kWh 6.388

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/15/2008**

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INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 11/13/08
Billing Date: 10/14/08
Billing Month: September-08

<u>Demand</u>	<u>kW</u>	<u>kvar</u>	<u>power factor</u>	<u>Date</u>	<u>Time</u>	
Max Peak Demand:	1,449	198	99.1%	9/2/08	1700	EST
CP Billing Demand:	1,089	138	99.2%	9/3/08	1300	EST

<u>Energy</u>	<u>kWh</u>
from NIPSCO interconnections	499,034
Total Metered Energy:	499,034

Reactive Demand

KVAR at CP:	138	Max Peak Load Factor:	47.8%
KVAR at 97% P.F.:	273	Coin. Peak Load Factor:	63.6%
Billing KVAR:	0	Coincidence Factor:	75.2%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,089	\$14,652.50
Base Demand Charge - Transmission	\$1.713	/kW x	1,089	\$1,865.46
Delivery Voltage Charge	\$1.443	/kW x	1,089	\$1,571.43
ECA Demand Charge	\$1.186	/kW x	1,089	\$1,291.55
Total Demand Charges				\$19,380.94
Base Energy Charge - Production	\$0.021261	/kWh x	499,034	\$10,609.96
Base Energy Charge - Transmission	\$0.000000	/kWh x	499,034	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	499,034	\$1,110.85
Total Energy Charges				\$11,720.81
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$31,101.75
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$31,101.75

Average rate, cents/kWh 6.232

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2008**

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INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 12/15/08
Billing Date: 11/14/08
Billing Month: October-08

<u>Demand</u>	<u>kW</u>	<u>kvar</u>	<u>power factor</u>	<u>Date</u>	<u>Time</u>	
Max Peak Demand:	850	0	100.0%	10/13/08	1900	EST
CP Billing Demand:	714	0	100.0%	10/13/08	1300	EST

<u>Energy</u>	<u>kWh</u>
from NIPSCO interconnections	432,843
Total Metered Energy:	432,843

<u>Reactive Demand</u>			
KVAR at CP:	0	Max Peak Load Factor:	68.4%
KVAR at 97% P.F.:	179	Coin. Peak Load Factor:	81.5%
Billing KVAR:	0	Coincidence Factor:	84.0%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	714	\$9,606.87
Base Demand Charge - Transmission	\$1.713	/kW x	714	\$1,223.08
Delivery Voltage Charge	\$1.443	/kW x	714	\$1,030.30
ECA Demand Charge	\$1.186	/kW x	714	\$846.80
Total Demand Charges				\$12,707.05
Base Energy Charge - Production	\$0.021261	/kWh x	432,843	\$9,202.68
Base Energy Charge - Transmission	\$0.000000	/kWh x	432,843	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	432,843	\$963.51
Total Energy Charges				\$10,166.19
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$22,873.24
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: **\$22,873.24**
Average rate, cents/kWh 5.284

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

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 INDIANA UTILITY
 REGULATORY COMMISSION



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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 01/14/09
 Billing Date: 12/15/08
 Billing Month: November-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	857	0	100.0%	11/30/08	1800	EST
CP Billing Demand:	675	0	100.0%	11/11/08	1100	EST

Energy	kWh
from NIPSCO interconnections	453,306
Total Metered Energy:	453,306

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	73.5%
KVAR at 97% P.F.:	169	Coin. Peak Load Factor:	93.3%
Billing KVAR:	0	Coincidence Factor:	78.8%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	675	\$9,082.13
Base Demand Charge - Transmission	\$1.713	/kW x	675	\$1,156.28
Delivery Voltage Charge	\$1.443	/kW x	675	\$974.03
ECA Demand Charge	\$1.186	/kW x	675	\$800.55
Total Demand Charges				\$12,012.99
Base Energy Charge - Production	\$0.021261	/kWh x	453,306	\$9,637.74
Base Energy Charge - Transmission	\$0.000000	/kWh x	453,306	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	453,306	\$1,009.06
Total Energy Charges				\$10,646.80
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$22,659.79
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$22,659.79

Average rate, cents/kWh 4.999

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 08/13/08
 Billing Date: 07/14/08
 Billing Month: June-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,478	308	97.9%	6/12/08	1600	EST
CP Billing Demand:	1,129	193	98.6%	6/9/08	1200	EST

Energy	kWh
from NIPSCO interconnections	563,568
Total Metered Energy:	563,568

Reactive Demand			
KVAR at CP:	193	Max Peak Load Factor:	53.0%
KVAR at 97% P.F.:	283	Coincidence Factor:	76.4%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,129	\$15,190.70
Base Demand Charge - Transmission	\$1.713	/kW x	1,129	\$1,933.98
Delivery Voltage Charge	\$1.443	/kW x	1,129	\$1,629.15
ECA Demand Charge	(\$0.095)	/kW x	1,129	(\$107.26)
Total Demand Charges				\$18,646.57
Base Energy Charge - Production	\$0.021261	/kWh x	563,568	\$11,982.02
Base Energy Charge - Transmission	\$0.000000	/kWh x	563,568	\$0.00
ECA Energy Charge	\$0.001645	/kWh x	563,568	\$927.07
Total Energy Charges				\$12,909.09
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$31,555.66
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$31,555.66

Average rate, cents/kWh 5.599

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 8/13/2008

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, January 26, 2009 for an increase in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, February 9, 2009.

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 1.26 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 0.88 per month. This change is solely based on the wholesale purchased power costs.

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INDIANA UTILITY
REGULATORY COMMISSION

ORDINANCE NO. 2009-01

**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in

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INDIANA UTILITY
REGULATORY COMMISSION

accordance with the Order of the Public Service Commission of
Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules
shall be \$ 0.029473 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment
in dollars per kilowatt hour shall be the same as that most recently
billed to the Kingsford Heights Municipal Electric Utility by its
purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission
of Indiana and shall become effective when the Town receives notification of such
approval.

Section 2: That Ordinance #2008-05 which sets rates heretofore in
existence per Section 13-28-070 of the Town Code be amended as of the time the new
rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need
to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford
Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any
section, clause, sentence or provision of this Ordinance shall not affect the validity of any
other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after
its passage, approval, recording, publication, and approval by the Indiana Utility
Regulatory Commission as provided by law.

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INDIANA UTILITY
REGULATORY COMMISSION

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 26th day of
January, 2009.

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 9th day of February, 2009.

Evelyn Ballinger
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2006-04) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 12th day of February, 2009.

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS

RECEIVED

FEB 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE OF FILING FOR AN INCREASE OF

ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.001256 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

RECEIVED

FEB 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

**LEGAL NOTICE OF
FILING FOR AN IN-
CREASE OF ELEC-
TRIC RATES BY THE
TOWN OF KING-
SFORD HEIGHTS, IN-
DIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.001256 per kilowatt hour (KwH). The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

**MUNICIPAL ELECTRIC
UTILITY**
Kingsford Heights,
Indiana

Rosalie A. Jacobs
Clerk-Treasurer

TOWN OF KINGSFORD HEIGHTS

**504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330**

**Phone: (219)393-3309
Fax: (219)393-3016**

**E-Mail: townhall@adsnet.com
www.kingsfordheights.com**

RECEIVED

FEB 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

January 19, 2009

The News Dispatch
121 West Michigan Blvd.
Michigan City, IN 46360

Via fax: (219)872-8511

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.
Cc: file(s), IURC

Claim No. _____ Warrant No. _____

IN FAVOR OF

Allowed _____, 2009

In the sum of \$ _____

I have examined the within claim and hereby certify as follows:

That it is in proper form.
That it is duly authenticated as required by law.
That it is based upon statutory authority.

correct

That it is apparently:
incorrect

I certify that the within claim is true and correct: that the services therein itemized and for which charge is made were ordered by me and were necessary to the public business.

_____, 2009

Legal Advertising
Table Showing price per line and per insertion

Type Size	6.75 Em Column				7 Em Column				7.4 Em Column				7.83 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.318	0.475	0.634	0.792	0.329	0.492	0.657	0.822	0.348	0.521	0.695	0.869	0.368	0.551	0.735	0.919
6	0.291	0.435	0.581	0.726	0.302	0.451	0.603	0.753	0.319	0.477	0.637	0.796	0.338	0.505	0.674	0.843
6.5	0.269	0.402	0.536	0.670	0.279	0.417	0.556	0.695	0.295	0.440	0.588	0.735	0.312	0.466	0.622	0.778
7	0.249	0.373	0.498	0.623	0.259	0.387	0.516	0.646	0.274	0.409	0.546	0.682	0.289	0.433	0.578	0.722
7.5	0.233	0.348	0.465	0.581	0.241	0.361	0.482	0.603	0.255	0.382	0.510	0.637	0.270	0.404	0.539	0.674
8	0.218	0.326	0.436	0.545	0.226	0.339	0.452	0.565	0.239	0.358	0.478	0.597	0.253	0.379	0.506	0.632
9	0.194	0.290	0.387	0.484	0.201	0.301	0.402	0.502	0.213	0.318	0.425	0.531	0.225	0.337	0.449	0.562
10	0.175	0.261	0.349	0.436	0.181	0.271	0.362	0.452	0.191	0.286	0.382	0.478	0.203	0.303	0.404	0.506
12	0.146	0.218	0.291	0.363	0.151	0.226	0.301	0.377	0.160	0.239	0.318	0.398	0.169	0.252	0.337	0.421
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8 Em Column				8.2 Em Column				8.3 Em Column				8.4 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.376	0.563	0.751	0.939	0.386	0.577	0.770	0.963	0.390	0.584	0.779	0.974	0.395	0.591	0.789	0.986
6	0.345	0.516	0.689	0.861	0.354	0.529	0.706	0.882	0.358	0.535	0.714	0.893	0.362	0.542	0.723	0.904
6.5	0.318	0.476	0.636	0.795	0.326	0.488	0.652	0.814	0.330	0.494	0.660	0.824	0.334	0.500	0.667	0.834
7	0.296	0.442	0.590	0.738	0.303	0.453	0.605	0.756	0.307	0.459	0.612	0.765	0.310	0.464	0.620	0.775
7.5	0.276	0.413	0.551	0.689	0.283	0.423	0.565	0.706	0.286	0.428	0.572	0.714	0.290	0.433	0.578	0.723
8	0.259	0.387	0.516	0.646	0.265	0.397	0.529	0.662	0.268	0.401	0.536	0.670	0.272	0.406	0.542	0.678
9	0.230	0.344	0.459	0.574	0.236	0.352	0.471	0.588	0.239	0.357	0.476	0.595	0.241	0.361	0.482	0.603
10	0.207	0.310	0.413	0.516	0.212	0.317	0.424	0.529	0.215	0.321	0.429	0.536	0.217	0.325	0.434	0.542
12	0.172	0.258	0.344	0.430	0.177	0.264	0.353	0.441	0.179	0.268	0.357	0.447	0.181	0.271	0.362	0.452
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8.5 Em Column				8.6 Em Column				8.75 Em Column				8.8 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.400	0.598	0.798	0.998	0.405	0.605	0.808	1.009	0.412	0.615	0.822	1.027	0.414	0.619	0.826	1.033
6	0.367	0.548	0.732	0.915	0.371	0.555	0.740	0.925	0.377	0.564	0.753	0.942	0.379	0.567	0.758	0.947
6.5	0.338	0.506	0.675	0.844	0.342	0.512	0.683	0.854	0.348	0.521	0.695	0.869	0.350	0.524	0.699	0.874
7	0.314	0.470	0.627	0.784	0.318	0.475	0.635	0.793	0.323	0.484	0.646	0.807	0.325	0.486	0.649	0.812
7.5	0.293	0.438	0.585	0.732	0.297	0.444	0.592	0.740	0.302	0.451	0.603	0.753	0.304	0.454	0.606	0.758
8	0.275	0.411	0.549	0.686	0.278	0.416	0.555	0.694	0.283	0.423	0.565	0.706	0.285	0.426	0.568	0.710
9	0.244	0.365	0.488	0.610	0.247	0.370	0.494	0.617	0.252	0.376	0.502	0.628	0.253	0.378	0.505	0.631
10	0.220	0.329	0.439	0.549	0.222	0.333	0.444	0.555	0.226	0.339	0.452	0.565	0.228	0.340	0.455	0.568
12	0.183	0.274	0.366	0.457	0.185	0.277	0.366	0.457	0.189	0.282	0.377	0.471	0.190	0.284	0.379	0.473
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8.9 Em Column				9 Em Column				9.3 Em Column				9.5 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.419	0.626	0.836	1.045	0.423	0.633	0.845	1.056	0.437	0.654	0.873	1.092	0.447	0.668	0.892	1.115
6	0.384	0.574	0.766	0.958	0.388	0.580	0.775	0.968	0.401	0.600	0.801	1.001	0.410	0.613	0.818	1.022
6.5	0.354	0.530	0.707	0.884	0.358	0.536	0.715	0.894	0.370	0.554	0.739	0.924	0.378	0.565	0.755	0.944
7	0.329	0.492	0.657	0.821	0.333	0.497	0.664	0.830	0.344	0.514	0.686	0.858	0.351	0.525	0.701	0.876
7.5	0.307	0.459	0.613	0.766	0.310	0.464	0.620	0.775	0.321	0.480	0.640	0.801	0.328	0.490	0.654	0.818
8	0.288	0.430	0.575	0.718	0.291	0.435	0.581	0.726	0.301	0.450	0.600	0.751	0.307	0.459	0.613	0.767
9	0.256	0.383	0.511	0.638	0.259	0.387	0.516	0.646	0.267	0.400	0.534	0.667	0.273	0.408	0.545	0.681
10	0.230	0.344	0.460	0.575	0.233	0.348	0.465	0.581	0.241	0.360	0.480	0.600	0.246	0.368	0.491	0.613
12	0.192	0.287	0.383	0.479	0.194	0.290	0.387	0.484	0.201	0.300	0.400	0.500	0.205	0.306	0.409	0.511
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

To: THE NEWS-DISPATCH Dr.

(Governmental Unit)

LaPorte County, Indiana

121 W. Michigan Blvd. Michigan City, IN

RECEIVED

FEB 18 2009

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)-----number of equivalent lines.....	1
Head--number of lines.....	1
Body--number of lines.....	47
Tail---number of lines.....	2
Total number of lines in notice.....	50

INDIANA UTILITY REGULATORY COMMISSION

COMPUTATION OF CHARGES

50 Lines at 0.373	1 Columns wide equals	50 equivalent lines	
	cents per line.....		\$ 18.65
Additional charge for notices containing rule or tabular work (50 percent of above amount).....			\$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two).....			\$0.00
TOTAL AMOUNT OF CLAIM.....			<u>\$ 18.65</u>

DATA FOR COMPUTING COST

Width of single column 14.1 ems
 Number of insertions 2
 Size of type 7 point

Pursuant to the provisions and penalties of Chapter 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: January 29th, 2009 Title: Legal Clerk

PUBLISHER'S AFFIDAVIT

State of Indiana)
) ss:
LaPorte County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Isis Leon-Cains who, being duly sworn, says that she is Director of Classified Advertising of THE NEWS-DISPATCH, newspaper of

attach copy of advertisement here

general circulation printed and published in the English language in the (city) of Michigan City in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for Two (2) time (s), the dates of publication being as follows:

January 22nd & 29th, 2009

Subscribed and sworn to before me this 29th day of January 2009

Cindy Galligan
County of Residence: La Porte
My Commission expires: August 1st, 2014

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FEB 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

Jan. 19, 2009

LaPorte Herald-Argus
701 State Street
LaPorte, IN 46350

Via fax: 362-2166

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.
Cc: file(s)
IURC

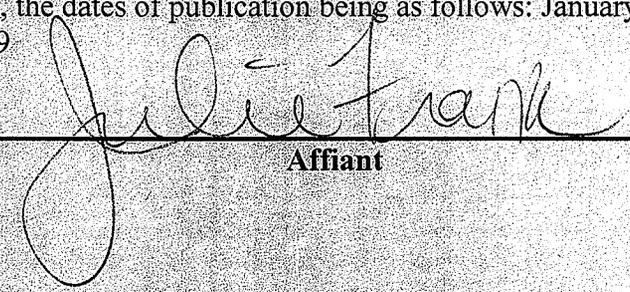
RECEIVED
FEB 18 2009
INDIANA UTILITY
REGULATORY COMMISSION

State of Indiana, County of LaPorte, ss:

AFFIDAVIT

LaPorte County)
State of Indiana) SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned Julie Frank, who being duly sworn says that she is of competent age and is Assistant Business Manager of the LaPorte Herald-Argus, a daily newspaper which for at least five (5) consecutive years has been published in the city of LaPorte, county of LaPorte, State of Indiana, and which during that time, has been a newspaper of general circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the Act of Congress of the United States of March 3, 1879 and that the printed matter attached hereto is a true copy, which was duly published in said newspaper 2 times, the dates of publication being as follows: January 22 & 29, 2009



Affiant

LEGAL NOTICE OF FILING FOR AN INCREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.001256 per kilowatt hour (KwH).
The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.
If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.
MUNICIPAL
ELECTRIC UTILITY
Kingsford Heights, Indiana
Rosalie A. Jacobs
Clerk-Treasurer

Subscribed and sworn to before me, a Notary Public in and for said county, this 29th day of January, 2009.

Publisher's Fee \$17.64


My commission expires April 28, 2016