STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF INDIANA-AMERICAN WATER)
COMPANY, INC. FOR (1) AUTHORITY TO)
INCREASE ITS RATES AND CHARGES FOR)
WATER AND WASTEWATER UTILITY)
SERVICE THROUGH A THREE-STEP RATE)
IMPLEMENTATION, (2) APPROVAL OF NEW)
SCHEDULES OF RATES AND CHARGES)
APPLICABLE TO WATER AND WASTEWATER)
UTILITY SERVICE, INCLUDING A NEW)
UNIVERSAL AFFORDABILITY RATE, (3))
APPROVAL OF REVISED DEPRECIATION) CALISE NO. 45970
RATES APPLICABLE TO WATER AND) CAUSE NO. 45870
WASTEWATER PLANT IN SERVICE, (4))
APPROVAL OF NECESSARY AND)
APPROPRIATE ACCOUNTING RELIEF, (5))
APPROVAL OF THE EXTENSION OF)
SERVICE TO AN INFRASTRUCTURE)
DEVELOPMENT ZONE IN MONTGOMERY)
COUNTY, INDIANA AND AUTHORITY TO)
IMPLEMENT A SURCHARGE UNDER IND.)
CODE § 8-1-2-46.2, AND (6) APPROVAL OF)
PETITIONER'S PLANS TO DEVELOP FUTURE)
WATER SOURCES OF SUPPLY UNDER IND.)
CODE § 8-1-2-23.5.)

PUBLIC'S EXHIBIT NO. 2

TESTIMONY OF CARLA F. SULLIVAN

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

July 21, 2023

Respectfully submitted,

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CERTIFICATE OF SERVICE

This is to certify that a copy of the *Public's Exhibit No. 2 - OUCC's Testimony of Carla F. Sullivan on behalf of the OUCC* has been served upon the following in the captioned proceeding by electronic service on July 21, 2023.

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TESTIMONY OF OUCC WITNESS CARLA F. SULLIVAN CAUSE NO. 45870 INDIANA-AMERICAN WATER COMPANY, INC.

I. <u>INTRODUCTION</u>

1	Q:	Please state your name and business address.
2	A:	My name is Carla F. Sullivan, and my business address is 115 W. Washington St.,
3		Suite 1500 South, Indianapolis, Indiana 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Utility Analyst in the Water/Wastewater Division. My qualifications are set forth
7		in Appendix A.
8	Q:	What is the purpose of your testimony?
9	A:	Indiana-American Water Company, Inc. ("Indiana American", "Petitioner", or
10		"INAWC") requested an overall total company revenue increase of 31.1%, or
11		\$86,741,505 ¹ to be implemented in three steps. The purpose of my testimony is to
12		present the overall results of the OUCC's analysis of Petitioner's proposed revenue
13		increase. The OUCC's analysis of Petitioner's evidence and discovery responses
14		shows that an overall total company revenue increase of 6.60%, or \$18,558,410 is
15		justified in this proceeding.
16		I present the OUCC's accounting schedules and discuss the OUCC's overall
17		recommendation for operating revenue and expense adjustments. I discuss and

¹ OUCC Attachment CFS-1: INAWC's response to OUCC Date Request No. 14-037. OUCC Schedule 1TC, page 1.

1 support various operating revenue adjustments including results from (1) changes 2 in average customer consumption; (2) customer growth; (3) capital trackers; and 3 (4) Utility Receipts Tax repeal. I discuss and support operating expense adjustments 4 for rate case expense, bad debt expense, and IURC fee expense. 5 Q: In general, what review and analysis did you perform? 6 A: I read Petitioner's case-in-chief testimony and reviewed the schedules and 7 workpapers Petitioner filed with its case-in-chief. I reviewed Petitioner's general 8 ledger as it relates to this case and prepared discovery questions. I reviewed 9 Petitioner's responses to discovery questions to gain a better understanding of its 10 operations and relief sought in this cause. 11 Q: Please explain how your testimony is arranged. 12 My testimony provides a summary of Indiana American's proposed revenue A: 13 increase, followed by the OUCC's recommendation. Next, I provide a detailed 14 discussion of operating revenue adjustments and a summary of the OUCC's 15 recommended operating expense adjustments. I discuss bad debt expense, rate case 16 expense, and the IURC fee. I also discuss non-recurring charges and tariff issues. Are any schedules, attachments or workpapers submitted with your 17 Q: 18 testimony? 19 A: Yes. Appendix B lists each of the OUCC's accounting schedules and my 20 workpapers and attachments. The OUCC's accounting schedules include schedules

for the total company and separate schedules for water and wastewater.

- 1 Q: If you do not discuss a specific topic or adjustment, does that mean you agree with Petitioner?
- 3 A: No. My silence on any specific topic or adjustment does not indicate my approval
- 4 or agreement. My testimony is limited to only the matters I discuss herein.

II. PRIOR AUTHORIZED OPERATING REVENUE CHANGES

SINCE CAUSE NO. 45142

- 5 Q: What level of operating revenue did the Commission authorize in Indiana American's last general rate case?
- 7 A: The Commission authorized \$240,249,127 of total annual operating revenue in its
- Final Order for Cause No. 45412 dated June 26, 2019.
- 9 Q: Has Indiana American's authorized annual operating revenue changed since its last general rate case?
 - A: Yes. Petitioner's authorized revenue has changed several times since its last general rate case. Table CFS-1 summarizes the changes in Indiana American's authorized
- annual operating revenue from June 26, 2019 to present, as well as the cumulative
- total increase.

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Table CFS-1: Changes in Authorized Revenue

					C	Cumulative	Percent
Cause				Increase		Increase	Revenue
No.	Total Company		Authorized	(Decrease)	(Decrease)	Increase
45142	Authorized Revenues - Step Two	\$	240,249,127				
45032	TCJA - Federal Income Tax Reduction		233,622,618	(6,626,509)		(6,626,509)	-2.76%
TD50604	URT Repeal		230,508,121	(3,114,497)		(9,741,006)	-4.05%
	Baseline - after Tax adjustments	\$ 2	230,508,121		\$	(9,741,006)	-4.05%
42351	Capital Tracker DSIC 12		238,063,836	\$ 7,555,715	\$	7,555,715	3.28%
42351	Capital Tracker DSIC 13		245,529,036	7,465,200		15,020,915	6.52%
42351	Capital Tracker DSIC 14		266,142,813	20,613,777		35,634,692	15.46%
45609	Capital Tracker SEI 1		271,683,496	4,432,546		40,067,238	17.38%
45609	Capital Tracker SEI 1 S1		272,580,931	717,948		40,785,186	17.69%
	Net Incrase in Authorized Revenues	\$:	272,580,931	\$ 5,150,494	\$ 4	40,785,186	17.69%
45870	Proposed Increase	\$	366,190,227	\$86,741,493	\$	127,526,679	55.32%

1 Q: Please provide a brief description of the individual authorized revenue 2 changes. 3 A: The Tax Cut and Jobs Act of 2017 ("TCJA"), which reduced the Federal tax rate to 4 21%, resulted in a \$6,626,509 decrease in authorized annual operating revenue. Indiana House Bill 1002 ("URT repeal"), which repealed the 1.4% Indiana Utility 5 Receipts Tax, effective July 1, 2022, resulted in a \$3,114,497 decrease to authorized 6 7 annual operating revenue.

Indiana American filed five capital trackers since Cause No. 45142. Petitioner's authorized revenue increased \$35,634,692 under the DSIC statute and \$5,150,494 under the SEI statute, yielding current authorized revenue of \$272,580,931. After adjusting for tax reductions, Indiana American's authorized revenue has increased 17.69%³ since the issuance of the Final Order in Cause No. 45142.

Q: How do capital trackers affect residential customer rates?

Indiana American currently has two (2) capital tracker surcharges. Residential

Customers who are served via a 5/8" meter pay an additional \$9.03 per month in

fixed charges for the DSIC and SEI. These trackers have increased Area One
residential customer charges by approximately 18.16% since INAWC's last base
rate order, assuming consumption of 4,000 gallons.⁴

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² While the actual utility receipts tax rate was 1.46% at the time the legislature repealed this tax, most utilities, including INAWC, had 1.4% embedded in their revenue requirement.

³ Percent calculation: \$40,785,186 / \$230,508,121 = 17.6936%

⁴ OUCC Attachment CFS-2: Rate Calculation.

III. OVERALL REVENUE REQUIREMENT

A. Overview of Indiana American's Case

1	Q:	What revenue increase does Indiana American seek in this Cause?
2	A:	Petitioner seeks an overall 31.1% increase to its operating revenue to produce
3		additional revenue of \$86,741,505 per year. ⁵ Petitioner's proposed revenue
4		increase is based on a forward-looking test year. Petitioner used historic data for
5		the twelve-months ending September 30, 2022 ("Base Period") to project the results
6		of operations for the twelve-months ending April 30, 2025 ("Test Year"). Petitioner
7		has conducted a cost-of-service study ("COSS") and proposes a new rate design
8		based on the results of its COSS.
9 10	Q:	How does Indiana American propose to implement its proposed revenue increase?
	Q: A:	
10		increase?
10 11		increase? Petitioner proposes to implement its revenue increase in three steps. ⁶ The Step 1
101112		increase? Petitioner proposes to implement its revenue increase in three steps. ⁶ The Step 1 revenue increase, effective upon the issuance of the Final Order (estimated
10111213		increase? Petitioner proposes to implement its revenue increase in three steps. ⁶ The Step 1 revenue increase, effective upon the issuance of the Final Order (estimated February 1, 2024), is based on Petitioner's actual rate base and capital structure as
1011121314		Petitioner proposes to implement its revenue increase in three steps. ⁶ The Step 1 revenue increase, effective upon the issuance of the Final Order (estimated February 1, 2024), is based on Petitioner's actual rate base and capital structure as of July 31, 2023 and forecasted results of operations through December 31, 2023.

⁵ OUCC Attachment CFS-1: INAWC's response to OUCC Date Request No. 14-037. OUCC Schedule 1TC, page 1.

⁶ Indiana American Petition, page 6, Section 11.

- Petitioner's actual rate base, capital structure, and forecasted results of operations through April 30, 2025.
- 3 Q: Does Indiana American's proposal include a wastewater subsidy?
- 4 A: Yes. Petitioner's response to OUCC's Data Request No. 38-011⁷ provides the amount of wastewater operating revenue Petitioner plans to recover through water rates. The subsidy is 35% of Petitioner's proposed wastewater revenue requirement.

 As of Step 3, the subsidy will be \$1,631,770.
- 8 Q: Please summarize Indiana American's proposed revenue increase without the wastewater subsidy?
- 10 A: Table CFS-2 summarizes Petitioner's proposed revenue increase for water and
 11 wastewater by Step, including the wastewater subsidy.

Table CFS-2: <u>Petitioner's Proposed Revenue Increase – With Subsidy</u>

	St	ep 1	Step 2	 Step 3	Overall
Water					
Revenue Requirement	\$318,	016,725	\$ 336,369,141	\$ 361,527,932	\$ 361,527,932
Add: Wastewater Subsidy	1,	337,173	1,492,521	1,631,770	1,631,770
Adjusted Revenue Requirement	319,	353,898	337,861,662	363,159,702	363,159,702
Operating Revenue at Present Rates	277,	034,291	 319,880,126	 336,369,136	277,034,291
Revenue Requirement Increase	\$ 42,	319,607	\$ 17,981,536	\$ 26,790,566	\$ 86,125,411
Precent Increase		15.28%	5.62%	7.96%	31.09%
Wastewater					
Revenue Requirement	\$ 4,	005,572	\$ 4,429,564	\$ 4,662,295	\$ 4,662,295
Less: Wastewater Subsidy	(1,	337,173)	 (1,492,521)	 (1,631,770)	(1,631,770)
Adjusted Revenue Requirement	2,	668,399	2,937,043	3,030,525	3,030,525
Operating Revenue at Present Rates	1,	802,375	2,754,239	2,937,043	1,802,375
Revenue Requirement Increase	\$	866,024	\$ 182,804	\$ 93,482	\$ 1,228,150
Precent Increase		48.05%	6.64%	3.18%	68.14%

⁷ OUCC Attachment CFS-3: Indiana American's responses to OUCC's Data Request No. 38-011.

B. Overview of OUCC Case

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Q: What overall revenue increase does the OUCC recommend in this Cause?

A: Based on the OUCC's due diligence, an overall total revenue increase of \$18,558,410 (6.60%)⁸ to Petitioner's base year revenue of \$253,006,012 resulting in *pro forma* authorized revenue of \$271,564,423 is justified. The OUCC's recommended overall total company revenue increase is 24.51% less than Indiana American's proposal. Table CFS-3 compares Petitioner's proposed revenue increase with the OUCC's recommendation.

Table CFS-3: Total Company Overall Revenue Increase Comparison

	Per Petitioner	 Per OUCC	N	OUCC More (Less)
Original Cost rate Base	\$ 1,845,347,834	\$ 1,774,964,039	\$	(70,383,795)
Times: Weighted Cost of Capital	6.88%	6.14%		-0.74%
Net Operating Income Required for				
Return on Rate base	126,959,931	108,982,792		520,840
Add: Fair Value Increment - Indiana Cities	 267,995	 239,170		(28,825)
Net Operating Income Required	127,227,926	109,221,962		492,015
Less: Adjusted Net Operating income	 62,717,923	 95,424,206		32,706,283
Net Revenue Requirement	64,510,003	13,797,756		(32,214,268)
Gross Revenue Conversion Factor	 134.4621%	134.5031%		0.0410%
Recommended Revenue Increase	\$ 86,741,505	\$ 18,558,410	\$	(68,183,095)
Recommended Percentage Increase	 31.1%	 6.6%		-24.51%

Gross Revenue Conversion Factor

8 Q: What is the purpose of the gross revenue conversion factor?

9 A: The gross revenue conversion factor calculates the increase in certain operating
10 expenses and taxes effected by the revenue increase. These operating expenses and
11 taxes typically include uncollectable debt ("bad debt expense"), the IURC fee, and

⁸ OUCC Schedule 1TC, page 1 of 7.

state and federal income taxes. The revenue increase must be "grossed up" for these expenses and taxes.

O: Do you accept Indiana American's proposed gross revenue conversion factor?

No. While I accept Petitioner's methodology, I have updated my recommended gross revenue conversion factor to reflect the IURC fee that went into effect on July 1, 2023. The new fee is 0.1467603%. Table CFS-4 compares Petitioner's proposed gross revenue conversion factor calculation to the OUCC's recommendation.

Table CFS-4: Gross Revenue Conversion Factor Comparison

	Per Petitioner	Per OUCC	OUCC More(Less)
1 Gross revenue Change 2 Less: Bad Debt Rate	100.0000% 0.8945%	100.0000% 0.8945%	0.0000%
3 Sub-total 4 Less: IURC Fee (% of Line 3)	99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%
5 Income Before State Income taxes	98.9902%	98.9601%	-0.0301%
6 Less: State Income Tax (0.049 of Line 5)	4.8505%	4.8490%	-0.0015%
7 Income before Federal income Taxes	94.1397%	94.1111%	-0.0286%
8 Less: Federal income Tax (0.21 of Line 8)	19.7693%	19.7633%	-0.0060%
9 Change in Operating Income	74.3704%	74.3478%	-0.0226%
10 Gross Revenue Conversion Factor	134.4621%	134.5031%	0.0410%

IV. OPERATING REVENUE ADJUSTMENTS

A. Indiana American's Operating Revenue Adjustments

Q: What level of operating revenue adjustments does Indiana American propose?
 A: Petitioner proposes total operating revenue adjustments of \$26,659,857 by Step 3.
 (See INAWC workpaper IN 2023 Rate Case Pro Forma Revenue Adjustments,
 Exhibit Step 1 and Exhibit Step 2.) Table CFS-5 summarizes Petitioner's operating
 revenue adjustments for the total company and separately by water and wastewater.

Table CFS-5: Petitioner's Proposed Operating Revenue Adjustments

Operating Revenue Adjustments	Total Company	Water	Wa	<u>is tewater</u>
URT Tax Impact	\$ (3,241,099)	\$ (3,221,822)	\$	(19,277)
Normalization of Billings - Usage	(5,921,218)	(5,933,404)		12,186
Annualization of Lowell	685,485	685,485		-
Customer Normalization	5,042,335	4,895,713		146,622
DSIC Revenue Adjustment	24,035,317	24,035,317		-
SEI Revenue Adjustment	5,150,494	5,150,494		-
Yankee Surcharge	(76,056)	(76,056)		-
Miscellaneous Adjustments	416,437	411,538		4,899
Acquisition Adjustment	171,633	171,633		-
Eliminate 50% of LIPP	10,262	10,262		-
Late Fees	138,259	137,359		900
Rate Increase OOR	217,149	206,594		10,555
Normalize Other Misc. Billing Units	30,859	30,859		_
	\$26,659,857	\$ 26,503,971	\$	155,886

1 Q: Please explain the operating revenue adjustments Indiana American proposes.

2 A: Petitioner proposes the following operating revenue adjustments:

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- 1) A \$3,241,099 decrease to reflect the repeal of Utility Receipt Tax ("URT").
 House Enrolled Act 1002-2022, effective July 1, 2022, eliminated this tax.
 - 2) A \$5,921,218 decrease to reflect Petitioner's forecasted declining consumption (Normalization of Billings Usage).
 - 3) A \$685,485 increase to annualize revenue for the acquisition of Town of Lowell ("Lowell") water utility assets.
 - 4) A \$5,042,335 increase to revenues reflecting Petitioner's forecasted organic growth from October 31, 2022 to April 30, 2025.
 - 5) A \$24,035,317 increase to reflect DSIC capital tracker revenues.
 - 6) A \$5,150,494 increase to reflect authorized SEI tracker revenues.
 - 7) A \$76,056 decrease to operating revenue for the Yankeetown surcharge that will be eliminated during Step 1 rates.
 - 8) A \$416,437 increase to reflect various miscellaneous adjustments.
 - 9) A \$171,633 increase to include additional operating revenues to reflect the acquisitions of Claypool and Sunset Village utility assets.

- 1 10) A \$10,262 increase to remove the base year discounts provided in Petitioner's Low-Income Pilot Program ("LIPP").
- 3 11) A \$138,259 increase to late fee revenues.

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- 4 12) A \$217,149 increase to other operating revenue.
- 5 13) A \$30,859 increase to normalize miscellaneous billing units.

B. OUCC's Recommended Operating Revenue Adjustments

6 Q: Does the OUCC accept Petitioner's proposed operating revenue adjustments?

7 A: The OUCC accepts Petitioner's proposed revenue adjustments for (a) URT repeal;

(b) annualization of Lowell; (c) SEI revenue adjustment; (d) Yankeetown

surcharge; (e) acquisition adjustments; (f) normalization of miscellaneous billing

units; and (g) increase to other operating revenue. Table CFS-6 compares

Petitioner's proposed revenue adjustments to the OUCC's recommendation.

Table CFS-6: Operating Revenue Adjustments Comparison

	Per Per		OUCC	
Operating Revenue Adjustment	Petitioner	OUCC	More (Less)	
URT Tax Impact	\$ (3,241,099)	\$ (3,241,099)	\$ -	
Normalization of Billings - Usage	(5,921,218)	(452,288)	5,468,930	
Annualization of Lowell	685,485	685,485	-	
Customer Normalization	5,042,335	7,341,704	2,299,369	
DSIC Revenue Adjustment	24,035,317	24,267,923	232,606	
SEI Revenue Adjustment	5,150,494	5,150,494	-	
Yankeetown Surcharge	(76,056)	(76,056)	-	
Miscellaneous Adjustments	416,437	(334,040)	(750,477)	
Acquisition Adjustment	171,633	171,633	-	
Eliminate 50% of LIPP	10,262	25,521	15,259	
Late Fees	138,259	170,597	32,338	
Rate Increase	217,149	217,149	-	
Normalize Other Misc. Billing Units	30,859	30,859		
Operating Revenue Adjustments	\$ 26,659,857	\$ 33,957,882	\$ 7,298,025	

1 **Declining Consumption** 2 Q: What declining consumption adjustment do you recommend? 3 A: I recommend a \$452,288 decrease to normalize operating revenue due to declining 4 consumption. 5 Q: How did Indiana American calculate its projected decrease in volume for its declining consumption adjustment? 6 7 A: Petitioner used two methodologies to calculate the decrease in volume it expects to 8 experience through the end of the test year. A regression analysis was used to 9 project residential customer class future average consumption. A three-year 10 average was used to project non-residential customer class future average 11 consumption. (Rea, page 74, line 18 through page 76, line 9.) 12 **Residential Declining Consumption Adjustment** 13 Do you accept Indiana American's proposed adjustment for residential Q: 14 customer class declining consumption? 15 No. The OUCC disagrees with the results of the regression analysis, which A: 16 Petitioner used to project changes in residential customer class consumption. 17 OUCC witness Shawn Dellinger addresses Petitioner's regression analysis in his 18 testimony. Mr. Dellinger projected future average residential consumption of 4,019 19 gallons per customer per month for Step 1 and 3,971 gallons for Step 2. 20 Q: How did you calculate your adjustment for residential declining consumption? 21 A: I inserted Mr. Dellinger's projected residential consumption into Petitioner's 22 model. The model multiplies the forecasted adjusted volume by the appropriate rate block to calculate the adjustment. 9 Using this methodology, the OUCC 23

⁹ OUCC Workpaper CFS-3: IN 2023 Rate Case – Water Workpaper_OUCC and IN 2023 Average Use 2012-2022 Workpaper_OUCC. The updated tabs and cells are highlighted in yellow.

1		recommends a \$861,414 decrease to revenues to reflect residential declining
2		consumption.
3	Non-	-Residential Declining Consumption Adjustment
4 5	Q:	Do you accept Indiana American's proposed adjustment for non-residential customer class declining consumption?
6	A:	No. The OUCC disagrees with Petitioner's use of a three-year average to project
7		changes in non-residential customer class consumption.
8 9	Q:	Why do you disagree with using a three-year average to project non-residential consumption?
10	A:	The primary answer is COVID-19. Petitioner assumes projected average
11		consumption is equal to the average consumption of the past three years, October
12		1, 2019 through September 30, 2022. INAWC witness Charles B. Rea states, "April
13		2020 through December 2021, were impacted by the COVID-19 public health
14		emergency" (Rea Direct, p 61, lines 10-22). Mr. Rea considered this effect in his
15		regression analysis for the residential customer class, but no consideration was
16		given to this effect on non-residential customer classes.
17	Q:	How did you forecast future non-residential consumption?
18	A:	Petitioner's model included ten years of historical non-residential consumption. I
19		calculated a ten-year median from this data to forecast future non-residential
20		consumption.
21	Q:	Why do you recommend using a median value as opposed to an average value?
22	A:	Using the median to predict future consumption eliminates the high and low values
23		from non-typical years, like years with droughts and pandemics. Using an average

incorporates the non-typical years. Table CFS-7 compares average customer consumption using a ten-year average to a ten-year median.

Table CFS-7: Comparison of Ten-Year Average and Median

Average Consumption per Month

Customer Class	Average	Median	More (Less)
Residential (Gallons)	4,203	4,172	(31)
Commercial (Gallons)	26,374	26,299	(75)
Industrial (Gallons)	623,877	621,388	(2,489)
Public Authority (Gallons)	85,275	90,915	5,640

How did you calculate your adjustment for non-residential declining consumption? I changed the formula in Petitioner's model to calculate a ten-year median instead of a three-year average. ¹⁰ The model then multiplied the forecasted adjusted volume by the appropriate rate block to calculate the adjustment. With this change, the OUCC recommends a \$1,694,537 increase to revenues to reflect a projected

increase in non-residential consumption. Table CFS-8 compares Petitioner's

proposal to my recommendation.

 $^{^{10}}$ OUCC Workpaper CFS-3: IN 2023 Rate Case – Water Workpaper_OUCC and IN 2023 Average Use 2012-2022 Workpaper_OUCC. Updated tabs and cells are highlighted in yellow.

Table CFS-8: Comparison of Declining Consumption Adjustment

Customer Class	Per Petitioner	Per OUCC	OUCC More(Less)
Water			
Residential - Water	\$ (4,640,641)	\$ (861,414)	\$ 3,779,227
Commercial - Water	(1,381,859)	(1,032,252)	349,607
Industrial	(156,388)	422,994	579,382
Public Authority - Water	228,469	2,323,082	2,094,613
Sale for Resale	17,015	(19,287)	(36,301.78)
Total Water	\$ (5,933,404)	\$ 833,123	\$ 6,766,527
Wastewater			
Residential - Wastewater	13,916	\$ 13,916	-
Commercial - Wastewater	(3,381)	(3,381)	-
Public Authority - Wastewate:	1,651	1,651	
Total Wastewater	\$ 12,186	\$ 12,186	\$ -
Total Adjustment	\$ (5,921,218)	\$ 845,309	\$ 6,766,527

1 <u>Customer Normalization Adjustment (Organic Customer Growth)</u>

- 2 Q: What organic customer growth adjustment does Indiana American propose?
- 3 A: Petitioner proposes a \$5,042,335 increase to operating revenue for organic
- 4 customer growth.
- 5 Q: What adjustment does the OUCC recommend for organic customer growth?
- 6 A: The OUCC recommends a \$7,341,705 increase to operating revenue for the organic
- 7 customer growth Petitioner is likely to experience between October 31, 2022 and
- 8 April 30, 2025.
- 9 Q: Do you accept Indiana American's Step 1 organic customer growth adjustment?
- 11 A: No. While I accept Petitioner's methodology, my adjustment is different because I
- used the OUCC's average customer consumption values. I recommend a Step 1
- \$3,415,200 increase compared to Petitioner's proposed \$2,732,693 increase.

1 Q: Do you accept Indiana American's Step 2 organic growth adjustment?

A: No. Petitioner did not project any growth for its non-residential customer classes
after December 31, 2023 (Step 2). Non-residential growth through the end of the
test year should be recognized. My adjustment includes non-residential customer
class growth through April 30, 2025 – the end of the test year. I recommend a
\$3,926,504 increase for Step 2. Table CFS-9 compares Petitioner's proposed
organic customer growth adjustment to the OUCC's recommendation.

¹¹ OUCC Workpaper CFS-3: IN 2023 Rate Case – Water Workpaper_OUCC and IN 2023 Average Use 2012-2022 Workpaper_OUCC. The updated tabs and cells are highlighted in yellow.

Table CFS-9: Organic Customer Growth Adjustment

		Per	Per		OUCC
Customer Class	P	etitioner_	OUCC	M	ore (Less)
Water					
Residential	\$	2,690,597	\$ 3,192,344	\$	501,747
Commercial		356,864	709,205		352,341
Industrial		251,823	398,611		146,788
Public Authority		993,924	2,174,069		1,180,145
Fire		602,504	720,853		118,349.00
Water Total	\$	4,895,712	\$ 7,195,082	\$	2,299,370
Was te Wate r					
Residential	\$	135,936	\$ 135,936	\$	-
Commercial		4,007	4,007		-
Public Authority		6,679	6,679		
Wastewater Total	\$	146,622	\$ 146,622	\$	
Total Company	\$	5,042,334	\$ 7,341,704	\$	2,299,370

1 DSIC Revenue Adjustment

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A:

2 Q: What is a Distribution System Improvement Charge?

A DSIC represents a specific amount of capital tracker revenues a utility is allowed to collect based on additional DSIC eligible capital investments since its last general rate case.

Q: Is there a reconciliation process for DSIC revenues?

Yes. These revenues are reconciled every twelve months per the Commission's rules, when the utility calculates the amount of actual DSIC revenues collected during the prior twelve-month period compared to the amount of DSIC revenues approved by the Commission. Any overcollection or under-collection of DSIC revenue is factored into the DSIC rate charged during the next twelve months. Through reconciliation, a utility is not permitted to keep additional DSIC revenues

1		caused by customer growth. Conversely, reconciliation protects a utility from a
2		loss of DSIC revenue due to a decrease in customers.
3	Q:	What DSIC revenue did Indiana American forecast for its test year?
4	A:	Petitioner forecasted \$24,035,317 of DSIC revenues.
5	Q:	Do you accept Indiana American's projected DSIC revenues?
6	A:	No. Petitioner's forecasted DSIC revenues are understated by \$232,606. My
7		proposed increase to forecasted base year operating revenues reflects the authorized
8		level of DSIC revenues as of DSIC-14. Because DSIC revenues are reconciled and
9		adjusted accordingly, the amount of DSIC revenues approved by the Commission
10		is the appropriate amount of pro forma revenues to reflect in this case. Any actual
11		over or under-collection will be taken care of in the next reconciliation. To include
12		anything other than the approved amount of DSIC revenues in this case could result
13		in Petitioner's revenues being adjusted twice – once in this case and again when the
14		reconciliation is calculated.
15 16	Q:	What operating revenue adjustment do you recommend for Petitioner's DSIC tracker?
17	A:	I recommend a \$24,267,923 increase to base year operating revenue to reflect total
18		authorized DSIC revenues. My recommendation is based on the total DSIC
19		revenues authorized by the Commission through Cause No. 42351-DSIC14.
20	Q:	How did you calculate your proposed adjustment?
21	A:	From the amount authorized in Cause No. 42351-DSIC14 (\$35,634,692), I
22		subtracted the DSIC revenue included in base year operating revenues

(\$11,366,769). 12 The difference (\$24,267,923) is my recommended operating 1 2 revenue adjustment. 3 **Miscellaneous Items Adjustment** 4 O: What operating revenue adjustments does Petitioner propose for miscellaneous items? 5 6 Petitioner proposes a \$416,437 increase to base year operating revenues for A: miscellaneous items including: (1) over-collected URT; (2) miscellaneous 7 8 adjustments; (3) variances; and (4) unbilled revenue. 9 Do you accept Petitioner's proposed miscellaneous items adjustment? Q: 10 A: I accept all proposed miscellaneous item adjustments except Petitioner's 11 adjustment for URT overcollection. 12 0: Why does the OUCC not accept the proposed URT overcollection? 13 Rather than issue refunds to the customers who were overcharged for utility receipts A: 14 tax, Petitioner proposes a Step 1 revenue adjustment. The OUCC considers a direct 15 refund to be more appropriate. The OUCC recommends Petitioner refund all URT 16 revenue collected after June 30, 2022, including carrying costs, as a separate line-17 item credit on the customer bill. Why does the OUCC recommend Petitioner include carrying costs in the 18 **Q**: 19 amounts refunded? 20 A: Petitioner has held these over-collected funds for more than a year and a half. There 21 was no reason for Petitioner to wait to refund this overcollection. Petitioner has had

¹² OUCC Attachment CFS-4: General Ledger Accounts 40111001, 40121200, 40131200, 40151200, 40161200.

1		the benefit of these funds and should pay customer for the use of the funds at
2		Indiana American's weighted average cost of capital.
3 4	Q:	Why is a direct refund more appropriate than increasing base year operating revenue by the amount over collected during the base year?
5	A:	First, Petitioner's rates included the URT through November 23, 2022. Petitioner's
6		proposed revenue adjustment would only incorporate URT collected through
7		September 30, 2022. Second, Petitioner's proposal does not provide transparency
8		to customers that a refund has been provided. Customers deserve to know that an
9		overcharge has been corrected. A refund with carrying charges, as the OUCC
10		recommends best ensures just and reasonable ratemaking treatment for the
11		overcollection of the URT.
12	Q:	How much should be refunded to customers?
13	A:	The total overcollection is \$1,356,008. 13 Petitioner should refund this amount plus
14		carrying costs.
15	<u>Elimi</u>	nate 50% of LIPP Adjustment
15 16 17	Elimi Q:	
16		nate 50% of LIPP Adjustment What Low-Income Pilot Program ("LIPP") adjustment does Indiana
16 17	Q:	nate 50% of LIPP Adjustment What Low-Income Pilot Program ("LIPP") adjustment does Indiana American propose?
16 17 18	Q:	nate 50% of LIPP Adjustment What Low-Income Pilot Program ("LIPP") adjustment does Indiana American propose? Petitioner proposes a \$10,262 increase to base year operating expenses to eliminate
16 17 18 19	Q :	nate 50% of LIPP Adjustment What Low-Income Pilot Program ("LIPP") adjustment does Indiana American propose? Petitioner proposes a \$10,262 increase to base year operating expenses to eliminate the discount provided under its LIPP. Do you accept Indiana American's proposed \$10,262 increase to operating
16 17 18 19 20 21	Q: A: Q:	mate 50% of LIPP Adjustment What Low-Income Pilot Program ("LIPP") adjustment does Indiana American propose? Petitioner proposes a \$10,262 increase to base year operating expenses to eliminate the discount provided under its LIPP. Do you accept Indiana American's proposed \$10,262 increase to operating revenue for the elimination of its LIPP?

 $^{^{\}rm 13}$ OUCC Attachment CFS-5: INAWC's response to OUCC's Data Request 15-011.

1 Petitioner's proposal recognizes only a portion of the discount provided during the 2 base period. I recommend the actual amount of LIPP discounts provided during the 3 base period be added back to operating revenues. Petitioner recorded \$25,521 to its general ledger during the base year. ¹⁴ Because Petitioner is discontinuing its LIPP, 4 5 no future discounts will be provided, and therefore the adjustment should be full 6 amount of base period discounts provided. 7 **Late Fees** 8 What late fee adjustment does Indiana American propose? Q: 9 A: Petitioner proposes a \$138,259 increase in late fees. The adjustment is 0.5108% of 10 Petitioner's total operating revenue adjustments. 11 Q: Do you accept Indiana American's methodology for calculating its proposed 12 late fee revenue adjustment? 13 Yes. However, our adjustments differ because I apply the late fee ratio to OUCC's A: 14 recommended operating revenues. I recommend a \$170,597 increase to operating

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revenues for late fees.

¹⁴ OUCC Attachment CFS-6: Indiana American general ledger account 40111001 – Residential Sales Billed

Discount.

V. OPERATING EXPENSE ADJUSTMENTS

A. Indiana American's Proposed Operating Expense Adjustments

- Q: What level of total company operating expense adjustments does Indiana American propose?

 A: Petitioner proposes a \$47,525,937 increase to base year operating expenses of \$169,204,883 resulting in *pro forma* operating expense of \$216,730,820.

 B. OUCC's Recommended Operating Expense Adjustments
- 5 Q: Does the OUCC accept any of Indiana American's operating expense adjustments?
- Yes. The OUCC accepts Petitioner's operating expense adjustments for (a) purchased water; (b) fuel and power; (c) waste disposal; (d) pension; (e) OPEB; (f) advertising and marketing; (g) rents; (h) insurance other than group; and (i) capital
- 11 Q: Does Indiana American's propose any adjustments that the OUCC accepts in total but disagree with the allocation per step?

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movement.

13 A: Yes. The OUCC accepts the total adjustment but not allocation for (a) building
14 maintenance and service; (b) telecommunication; (c) postage, printing, and
15 stationary; (d) office supplies and services; (e) maintenance supplies and services.

¹⁵ Petitioner Workpaper INAWC 2023 Rate Case – Pro Forma Income Statement, Total Company, E69, F69, J69, and N69. (\$169,204,893 + \$32,138,229 + \$9,527,109 + \$5,860,572 = \$216,730,820)

- 1 Q: Does the OUCC accept the updated adjustment to chemical expense?
- 2 A: Yes. OUCC witness Thomas Malan discusses Indiana American's updated
- adjustment for chemical expense in testimony and accepts the adjustment as shown
- 4 in Table CFS-10, below.
- 5 Q: Which adjustments does the OUCC disagree with?
- 6 A: The OUCC disagrees with Petitioner's following adjustments: (a) salaries and
- 7 wages; (b) group insurance; (c) other benefits; (d) contract services; (e) building
- 8 maintenance and services; (f) telecommunications; (g) postage, printing, and
- 9 stationary; (h) office supplies and services; (i) employee related cost; (j)
- miscellaneous expenses; (k) transportation; (l) uncollectable accounts; (m)
- 11 customer accounting; and (n) regulatory expense. Table CFS-10 compares
- Petitioner's proposed operating expense adjustments on a total company basis with
- the OUCC's recommendation.

Table CFS-10: Operating Expense Adjustments Comparison

	Per	Per	OUCC	OUCC
Operating Expense Adjustment	Petitioner	OUCC	More (Less)	Witness
Chemicals	2,922,588	5,408,425	2,485,837	Malan
Salaries and Wages	4,475,581	3,658,666	(816,915)	Malan
Group Insurance	1,225,042	1,040,785	(184,257)	Malan
Other Benefits	1,102,191	458,328	(643,863)	Malan
Support Services	3,009,413	2,758,428	(250,985)	Stull
Contract Services	4,308,621	40,580	(4,268,041)	Malan
Building Maintenance & Supplie	33,857	33,857	-	Compton
Telecommunications	78,896	78,896	-	Compton
Postage, Printing, & Stationary	778	778	-	Compton
Office Supplies & Services	78,113	78,113	-	Compton
Employee Related Expense	4,830	(15,915)	(20,745)	Compton
Miscellaneous Expense	20,434	(192,468)	(212,902)	Compton
Transportation	173,787	64,110	(109,677)	Compton
Uncollectible Accounts	770,307	423,668	(346,638)	Sullivan
Customer Accounting	1,184,915	21,268	(1,163,647)	Compton
Regulatory Expense	(186,254)	(654,351)	(468,097)	Sullivan
Maintenance Supplies & Services	1,875,629	1,875,629		Compton
Total O&M Expenses	21,078,728	15,078,797	(5,999,930)	
Depreciation	26,791,052	13,058,035	(13,733,017)	Stull
Amortization	742,787	497,994	(244,793)	Stull
Property Tax	6,469,331	5,893,347	(575,984)	Stull
Payroll Tax	369,789	307,296	(62,493)	Malan
IURC Fee	75,286	130,462	55,176	Sullivan
Federal Tax	(8,131,870)	(12,289,706)	(4,157,836)	Stull
State Income Tax	(1,863,259)	(2,744,455)	(881,196)	Stull
Total Operating Expenses	\$ 45,531,844	\$ 19,931,770	\$ (25,600,073)	

- 1 Q: What level of total company operating expense adjustments does the OUCC recommend?
- 3 A: The OUCC recommends a \$19,931,770 increase to base year operating expenses
- 4 of \$169,204,883 for total *pro forma* operating expenses of \$189,136,653.

5 <u>Bad Debt Expense ("Uncollectable Accounts")</u>

- 6 Q: What level of bad debt expense does Indiana American propose?
- 7 A: Petitioner proposes a \$770,307 increase to base year bad debt expense.
- 8 Q: Do you accept Indiana American's proposed bad debt expense adjustment?
- 9 A: While I accept Petitioner's proposed bad debt rate of 0.9062%, I apply this rate to
- the OUCC's recommended *pro forma* operating revenue of \$280,528,047 resulting

1 in a \$423,668 increase to base year bad debt expense of \$2,118,534 yielding pro forma bad debt expense of \$2,542,202.¹⁶ 2 3 **Rate Case Expense** 4 Q: What amount of rate case expense does Indiana American propose? 5 A: Petitioner proposes total rate case costs of \$1,404,295 to be amortized over three-6 years, or \$468,098 per year. 7 Do you accept Petitioner's proposal? O: 8 I do not oppose Petitioner's proposed rate case costs. While I accept the rate case A: 9 costs Petitioner has projected in this proceeding, I disagree with the total costs to 10 be amortized as well as the amortization period to be used. 11 Why do you disagree with Indiana American's calculation of rate case 0: 12 expense? Petitioner was authorized to recover \$1,941,165¹⁷ in rate case costs in Cause No. 13 A: 14 45142, which was amortized over three years but not removed from rates. Petitioner 15 will have collected \$647,055 per year for approximately 4.58 years by the time the 16 rates in this case are implemented (July 2019 through approximately February 17 2024), or \$2,965,669. This would result in an overcollection of at least \$1,024,504.

¹⁶ OUCC Workpaper CFS-4: OUCC's Calculation of Bad Debt, Rate Case Expense, and IURC Fee.

¹⁷ In Cause No. 45142, the Commission approved the Settlement Agreement reached between the parties. The revenue requirement agreed to included \$647,055, which was calculated based on recovery of \$1,941,165 amortized over 3 years.

1 2	Q:	Has the OUCC accepted the inclusion of unrecovered rate case costs in the determination of rate case expense in prior Indiana American rate cases?
3	A:	Yes. Because the OUCC has agreed to include under recovered rate case costs in
4		prior cases, it is only equitable that any over collection of rate case costs should be
5		credited against rate case costs to be incurred in the present docket.
6	Q:	What rate case expense do you recommend in this case?
7	A:	I recommend the \$1,404,295 of rate case costs forecasted in this case be reduced
8		by the over collection of rate case costs form Cause No. 45142 (\$1,024,504). This
9		results in net rate case costs of \$379,791. I recommend this amount be recovered
10		during Step 2 and then be removed from Step 3 rates to avoid any future over
11		collection of rate case costs. 18
12	Q:	What level of rate case expense do you recommend in Steps 1 and 2?
13	A:	In addition to recommending \$379,791 of rate case expense be recovered in Step 2,
14		I recommend all rate case expense be removed from Step 1 resulting in no rate case
15		expense recovery in Step 1. Step 1 may be of indefinite length, so removing rate
16		case expense from Step 1 removes the potential for additional over, or under,
17		recovery of OUCC's recommended net rate case expense.
18 19	Q:	What amortization period do you recommend if the Commission authorizes Petitioner's proposed rate case expense?
20	A:	Under this circumstance, I would recommend a five-year amortization period. Five
21		years is a more appropriate amortization period than the shorter three-year period
22		proposed by Indiana American. The time between rate case filings has been

¹⁸ OUCC Workpaper CFS-4: OUCC's Calculation of Bad Debt, Rate Case Expense, and IURC Fee.

approximately five years for the last three rate case filings, including the present case. In the event the Commission does order a three-year amortization of rate case expense, we would recommend the Commission also order rate case expense be removed by tariff filing at the completion of the amortization period.

The OUCC's recommendation of a five-year amortization period is also appropriate, because INAWC has been able to extend the period between its rate case filings due to its use of DSIC and SEI trackers under I.C. ch. 8-1-31 and I.C. ch. 8-1-31.7. Assuming an order in this case is issued on February 1, 2024, using a three-year amortization period without removing rate case expense thereafter would allow over collection of amortized expenses if Indiana American does not file its next rate case by February of 2026.

12 IURC Fee

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- 13 Q: What level of IURC fee expense does Indiana American propose?
- 14 A: Petitioner proposes a \$75,286 increase to base year IURC fee expense of \$275,452
- for a total *pro forma* IURC fee of \$350,738.
- 16 Q: How does your calculation of the IURC fee expense differ from Petitioner's?
- 17 A: Petitioner used the 2021-2022 IURC fee of 0.1163372% and I used the current
- 18 2022-2023 IURC fee of 0.1467603%. Also, Petitioner and the OUCC project
- different operating revenue, which is the bases for the IURC fee. I recommend a
- \$130,462 increase to base year IURC fee expense of \$275,452 for a total *pro forma*
- 21 IURC fee of \$405,914.¹⁹

¹⁹ OUCC Workpaper CFS-4: OUCC's Calculation of Bad Debt, Rate Case Expense, and IURC Fee.

VI. <u>OTHER ISSUES</u>

A. Non-recurring charges

2	Ų:	recurring charges?
3	A:	Yes. Petitioner's non-recurring charges are out-of-date. Reconnection fees were
4		last updated in 30-day filling #3097, approved by the Commission on July 17, 2013.
5		Insufficient funds and after-hours service charges were last up-date in Cause No.
6		43680 (May 2010). The costs of these services have certainly increased over the
7		past 10 to 13 years. All ratepayers are currently subsidizing non-recurring charges
8		because Petitioner has not filed a case to increase the charges.
9	Q:	What does the OUCC recommend concerning non-recurring charges?
10	A:	The OUCC recommends Indiana American include a proposal to adjust its non-
11		recurring charges in its next general rate case or submit a 30-day filing just prior to
12		its next general rate case.
13 14	Q:	Why does the OUCC recommend waiting to update non-recurring charges in until the next rate case?
15	A:	The rate increase recommended in this case includes a subsidy to cover the cost of
16		non-recurring charges that is not otherwise covered by the outdated charge. If
17		Indiana American is authorized to increase non-recurring charges before its next
18		rate case and order, it will double-recover the increased charges - once in rates set
19		in this Cause and again through the updated charge. Waiting until the next general
20		rate case, or just prior to the next general rate case, prevents over collection.

B. Tariff

Q: What recommendations does the OUCC have concerning Indiana American's tariff?
 A: Petitioner's current tariff is difficult to understand. Moving Area 2 and Area 3 ratepayers to Area 1 will eliminate some confusion. The OUCC urges Indiana
 American to publish a tariff that is easier for a customer to understand. Customers should be able to quickly discern how Indiana American has calculated their bills.

VII. <u>RECOMMENDATIONS</u>

- 7 Q: Please summarize your recommendations to the Commission.
- 8 A: Based on the OUCC's review, analysis, and recommendations, I recommend
- 9 limiting the overall revenue increase to 6.6% to generate \$18,558,410 of additional
- revenues. This is a \$68,183,095 decrease from Indiana American's proposal.
- 11 **Q:** Does this complete your testimony?
- 12 A: Yes.

APPENDIX A - QUALIFICATIONS

1	Q:	Please describe your educational background and experience.
2	A:	I graduated from Lipscomb University in June 1989 and received a Bachelor of
3		Science degree in business management. I earned a Master's degree in Business
4		Administration from Phoenix University in 2011 and a Master's degree in
5		Accounting and Financial Management from the Keller Graduate School in 2014.
6		Beginning in 2014, I worked as a balance sheet and payroll accountant for the State
7		of Wisconsin's Department of Health Services. In April of 2019, I joined the staff
8		of the Indiana Office of Utility Consumer Counselor as a Utility Analyst II.
9 10	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
11	A:	Yes.

APPENDIX B - Workpapers and Attachments

OUCC Workpaper CFS-1: OUCC Schedules

Total Company

Schedule 1TC - Overall

Schedule 1TC - Phased-in

Schedule 1TC - GRCF

Schedule 1TC - Adjustment Reconciliation

Schedule 2TC - Balance Sheet as of September 30, 2022

Schedule 3TC - Income Statement ending September 30, 2022

Schedule 4TC - Pro forma IS

Schedule 8W - Rate Base

Schedule 9W - Capital Structure

Water

Schedule 1W - Overall

Schedule 1W - Phased-in

Schedule 1W - GRCF

Schedule 1W - Adjustments

Schedule 4W - Pro forma IS

Schedule 5W - Inc Adj

Schedule 6W - Exp Adj

Schedule 7W - Tax Adj

Schedule 8W - Rate Base

Schedule 9W - Capital Structure

Schedule 10W - Fair Value Inc

Was te water

Schedule 1S - Overall

Schedule 1S - Phased-in

Schedule 1S - GRCF

Schedule 1S - Adjustments

Schedule 4S - Pro forma IS

Schedule 5S - Inc Adj

Schedule 6S - Exp Adj

Schedule 7S - Tax Adj

Schedule 8S - Rate Base

Schedule 9S - Capital Structure

OUCC Workpaper CFS-2: INAWC's Summary General Ledger (Included in OUCC's Schedule File)

OUCC Workpaper CFS-3: IN 2023 Rate Case - Water Workpaper_OUCC and IN Average Use 2012-2022 Workpaper OUCC

OUCC Workpaper CFS-4: OUCC's Calculation of Bad Debt, Rate Case Expense, and IURC Fee.

OUCC Attachments

CFS-1: INAWC's response to OUCC DR No. 14-037

CFS-2: Rate Calculations

CFS-3: INAWC's response to OUCC DR No. 38-011

CFS-4: DSIC General Ledger Accounts 40111200, 40121200, 40131200, 40151200, and 40161200.

CFS-5: INAWC's response to OUCC DR No. 15-011

CFS-6: LIPP Gerneral Ledger Account 40111001

Residential Sales Billed - Discount

AFFIRMATION

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

By: Carla F. Sullivan Cause No. 45870

Office of Utility Consumer Counselor (OUCC)

Carla Sullivon

Date: July 21, 2023

CAUSE NUMBER 45870

Office of Utility Consumer Counselor

Workpaper CFS-1: Schedules

Total Company

Sch 1TC - Overall

Sch 1TC - Phased-In

Sch 1TC - GRCF

Sch 1TC - Adjustment Comparison

Sch 2TC - Balance Sheet

Sch 3TC - Income Statement

Sch 4TC - Pro Forma Income Statement

Sch 8TC - Rate Base

Sch 9TC - Capital Structure

Water

Sch 1W - Overall

Sch 1W - Phased-In

Sch 1W - GRCF

Sch 1W - Adjustments Comparison

Sch 4W - Pro Forma Income Statement

Sch 5W - Operating Revenue Adjustments

Sch 6W - Operating Expense Adjustments

Sch 7W - Tax Adjustments

Sch 8W - Rate Base

Sch 9W - Capital Structure

Sch 10W - Fair Value Increment Acquisition Adjustment

Wastewater

Sch 1S - Overall

Sch 1S - Phased-In

Sch 1S - GRCF

Sch 1S - Adjustment Comparison

Sch 4S - Pro Forma Income Statement

Sch 5S - Operating Revenue Adjustments

Sch 6S - Operating Expense Adjustments

Sch 7S - Tax Adjustments

Sch 8S - Rate Base

Sch 9S - Capital Structure

Workpaper CFS-2: Indiana American's Summary General Ledger October 1, 2021 through September 30, 2022

Comparison of Petitioner's and OUCC's Total Company Overall Recommended Revenue Requirements

		Per	Per	Sch	OUCC
Line No.		Petitioner	OUCC	Ref	More (Less)
1	Original Cost rate Base	\$1,845,347,834	\$1,774,964,039		\$(70,383,795)
2	Times: Weighted Cost of Capital	6.88%	6.14%		-0.74%
3	Net Operating Income Required for				
	Return on Rate base	126,959,931	108,982,792		(17,977,139)
4	Add: Fair Value Increment - Indiana Cities	267,995	239,170		(28,825)
5	Net Operating Income Required	127,227,926	109,221,962		(18,005,964)
6	Less: Adjusted Net Operating income	62,717,923	95,424,506		32,706,583
7	Net Revenue Requirement	64,510,003	13,797,456		(50,712,547)
8	Gross Revenue Conversion Factor	134.4621%	134.5031%		0.0410%
9	Recommended Revenue Increase	\$ 86,741,505	\$ 18,558,006		\$(68,183,499)
10	Recommended Percentage Increase	31.1%	6.60%		-24.51%

Comparison of Petitioner's and OUCC's Total Company Phased-in Recommended Revenue Requirements

Line No.			Per Petitioner		Per OUCC	Sch Ref	OUCC More (Less)
1 Original Cost rate B	ase	\$1	,614,354,218	\$1,	606,629,098	7	\$ (7,725,120)
2 Times: Weighted C	ost of Capital		6.77%		6.01%	8	-0.76%
3 Net Operating Incom	ne Required for						
Return on Rate ba	se		109,291,781		96,558,409		(12,733,372)
4 Add: Fair Value Inc	rement - Indiana Cities		319,090		283,269		(35,821)
5 Net Operating Incom	ne Required		109,610,871		96,841,678		(12,769,193)
6 Less: Adjusted Net	Operating income		77,493,543		99,264,381	4	21,770,838
7 Net Revenue Increas	se Required Requirement		32,117,328		(2,422,703)		(34,540,031)
8 Gross Revenue Con	version Factor		134.4621%		134.5031%	1	0.0410%
9 Recommended Reve	enue Increase	\$	43,185,634	\$	(3,258,611)		\$(46,444,245)
10 Recommended Perc	entage Increase	-	15.49%		-1.16%		-16.65%

Line	
No.	
11	Original Cost rate Base
12	Times: Weighted Cost of Capital
13	Net Operating Income Required for
	Return on Rate base
14	Add: Fair Value Increment - Indiana Cities
15	Net Operating Income Required
16	Less: Adjusted Net Operating income
17	Net Revenue Increase Required Requirement
18	Gross Revenue Conversion Factor
19	Recommended Revenue Increase
20	Recommended Percentage Increase

Step 2										
Per Petitioner	Per OUCC	Sch Ref	OUCC More (Less)							
\$1,687,559,031	\$1,672,429,431	7	\$(15,129,600)							
6.75%	6.01%	8	-0.74%							
113,910,235	100,513,009		(13,397,226)							
294,483	262,199		(32,284)							
114,204,718	100,775,208		(13,429,510)							
100,695,829	97,702,385	4	(2,993,444)							
13,508,889	3,072,823		(10,436,066)							
1.344621	134.5031%	1	0.0410%							
\$ 18,164,336	\$ 4,133,042		\$(14,031,294)							
5.63%	1.47%		-4.16%							

Comparison of Petitioner's and OUCC's Total Company Phased-in Recommended Revenue Requirements

		Per	Per	Sch	OUCC
Line No.		Petitioner	OUCC	Ref	More (Less)
1	Original Cost rate Base	\$1,845,347,834	\$1,774,964,039	7	\$(70,383,795)
2	Times: Weighted Cost of Capital	6.88%	6.14%	8	-0.74%
3	Net Operating Income Required for				
	Return on Rate base	126,959,931	108,982,792		(17,977,139)
4	Add: Fair Value Increment - Indiana Cities	267,995	239,170		(28,825)
5	Net Operating Income Required	127,227,926	109,221,962		(18,005,964)
6	Less: Adjusted Net Operating income	108,344,145	96,074,627	4	(12,269,518)
7	Net Revenue Increase Required Requirement	18,883,781	13,147,335		(5,736,446)
8	Gross Revenue Conversion Factor	134.4621%	134.5031%	1	0.0410%
9	Recommended Revenue Increase	\$ 25,391,529	\$ 17,683,573		\$ (7,707,956)
10	Recommended Percentage Increase	7.45%	6.21%		-1.24%

Total Company Gross Revenue Conversion Factor

Line No.		Per Petitioner	
1	Gross revenue Change	100.0000%	100
2	Less: Bad Debt Rate	0.8945%	
3	Sub-total	99.1055%	99
4	Less: IURC Fee	0.1153%	(
5	Income Before State Income taxes	98.9902%	98
6	Less: State Income Tax (0.049 of Line 5)	4.8505%	
7	Income before Federal income Taxes	94.1397%	94
8	Less: Federal income Tax (0.21 of Line 8)	19.7693%	19
9	Change in Operating Income	74.3704%	74
10	Gross Revenue Conversion Factor	134.4621%	134

	,	Step 1					
Per Petitioner	Per OUCC	OUCC More(Less)	OUCC Proposed Rate Adjustments				
100.0000% 0.8945%	100.0000% 0.8945%	0.0000%	\$ (3,258,611) (29,148)				
99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%	(4,740)				
98.9902% 4.8505%	98.9601% 4.8490%	-0.0301% 0.0301%	(158,010)				
94.1397%	94.1111%	-0.0301%	())				
19.7693%	19.7633%	0.0301%	(644,009)				
74.3704%	74.3478%	-0.0301%	\$ (2,422,704)				
134.4621%	134.5031%						

Line No.	
11	Gross revenue Change
12	Less: Bad Debt Rate
13	Sub-total
14	Less: IURC Fee
15	Income Before State Income taxes
16	Less: State Income Tax (0.049 of Line 5)
17	Income before Federal income Taxes
18	Less: Federal income Tax (0.21 of Line 8)
19	Change in Operating Income
20	Gross Revenue Conversion Factor

	Step 2										
Per Petitioner	Per OUCC	OUCC More(Less)	OUCC Proposed Rate Adjustments								
100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$ 4,133,042 36,970								
99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%	6,011								
98.9902%	98.9601%	-0.0301%									
4.8505%	4.8490%	0.0301%	200,411								
94.1397% 19.7693%	94.1111% 19.7633%	-0.0301% 0.0301%	816,825								
74.3704%	74.3478%	-0.0301%	\$ 3,072,825								
134.4621%	134.5031%										

Total Company Gross Revenue Conversion Factor

Line No.	
1	Gross revenue Change
2	Less: Bad Debt Rate
3	Sub-total
4	Less: IURC Fee
5	Income Before State Income taxes
6	Less: State Income Tax (0.049 of Line 5)
7	Income before Federal income Taxes
8	Less: Federal income Tax (0.21 of Line 8)
9	Change in Operating Income
10	Gross Revenue Conversion Factor

	,	Step 3	
Per Petitioner	Per OUCC	OUCC More(Less)	OUCC Proposed Rate Adjustments
100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$ 17,683,573 158,180
99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%	25,720
98.9902% 4.8505%	98.9601% 4.8490%	-0.0301% 0.0301%	857,476
94.1397%	94.1111%	-0.0301%	037,770
19.7693%	19.7633%	0.0301%	3,494,858
74.3704%	74.3478%	-0.0301%	\$ 13,147,339
134.4621%	134.5031%		

Total Company Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

		Step 1					Step 2					Step 3							
		Per		Per		OUCC			Per		Per	OUCC		Per		Per		OUCC	
Line No.		Petiti	tioner OUCC		More (Less) Petitioner			OUCC	More (Less)		Petitioner		OUCC		More (Less)				
1	Operating Revenue																		
2	Late Fee Revenue	\$ 13	35,080	\$ 1	157,425	\$	22,345	\$	3,179	\$	13,172	\$	9,993	\$	-	\$	-	\$	-
3	Miscellaneous Revenue		-		-		-		-		-		-		-		-		-
4	URT Tax Impact	(3,2	41,099)	(3,2	241,099)		-		-		-		-		-		-		-
5	Normalization of Billings - Usage	(4,2)	01,658)	8	345,954		5,047,612		(1,719,560)		(1,298,242)		421,318		-		-		-
6	Annualization of Lowell	6	85,485	ϵ	685,485		-		-		-		-		-		-		-
7	Customer Normalization	2,73	32,693	3,4	115,200		682,507		2,309,642		3,926,504		1,616,862		-		-		-
8	DSIC Revenue Adjustment	24,0	35,317	24,2	267,923		232,606		-		-		-		-		-		-
9	SEI Revenue Adjustment	5,1:	50,494	5,1	150,494		-		-		-		-		-		-		-
10	Yankee Surcharge		-		-		-		(76,056)		(76,056)		-		-		-		-
11	Miscellaneous Adjustments	4	16,437	(3	329,333)		(745,770)		-		-		-		-		-		-
12	Acquisition Adjustment	9	95,807		95,807		-		75,826		75,826		-		-		-		-
13	Eliminate 50% of LIPP		10,262		25,521		15,259		-		-		-		-		-		-
14	Rate Increase OOR		-		-		-		217,149		217,149				-		-		
15	Normalize Misc. Billing Units		11,835		11,835		-		19,024		19,024				-		-		
16	Total Operating Revenues	\$ 25,8	30,653	\$ 31,0	085,212	\$	5,254,559	\$	829,204	\$	2,877,377	\$	2,048,173	\$	-	\$	-	\$	-
17	O&M Expense																		
18	Purchased Water	\$ (2	20,137)	\$	(20,137)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
19	Fuel & Power	3	10,160	3	310,160		-		(479)		(479)		-		-		-		-
20	Chemicals	2,5	73,775	2,9	981,484		407,709		348,813		2,426,941		2,078,128		-		-		-
21	Waste Disposal	4	43,743		43,743		-		147,877		147,877		-		-		-		-
22	Salaries and Wages	3,2	52,492	2,7	739,834		(512,658)		1,223,089		918,832		(304,257)		-		-		-
23	Pension	1,93	33,527	1,9	933,527		-		-		-		-		-		-		-
24	OPEB	9	13,567	9	913,567		-		-		-		-		-		-		-
25	Group Insurance	9	12,777	7	798,030		(114,747)		312,265		242,755		(69,510)		-		-		-
26	Other Benefits	9'	70,848	3	391,765		(579,083)		131,343		66,563		(64,780)		-		-		-
27	Support Services	1,70	63,917	1,5	522,365		(241,552)		1,245,496		1,235,763		(9,733)		-		-		-
28	Contract Services	3,93	33,528	((30,742)		(3,964,270)	I	375,093		71,322		(303,771)		-		-		-
29	Building Maintenance & Services		21,143)	((49,125)		(27,982)	I	55,000		82,982		27,982		-		-		-
30	Telecommunications	4	45,296		28,475		(16,821)	I	33,547		50,421		16,874		-		-		-
31	Postage, Printing, & Stationary		278		24		(254)	I	500		754		254		-		-		-
32	Office Supplies & Services	4	42,456		24,765		(17,691)	L	35,657		53,348		17,691		-		-		-

Total Company Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

			Step 1			Step 2			Step 3	
		Per	Per	OUCC	Per	Per	OUCC	Per	Per	OUCC
Line No.		Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)
1	Advertising & Marketing	\$ (300)	\$ (300)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Employee Related Expense	(9,753)	(37,833)	(28,080)	14,583	21,918	7,335	-	-	=
3	Miscellaneous Expense	(57,090)	(309,001)	(251,911)	77,524	116,533	39,009	-	-	=
4	Rents	(43,749)	(43,749)	-	6,966	6,966	-	-	-	=
5	Transportation	118,811	13,487	(105,324)	54,976	50,623	(4,353)	-	-	-
6	Uncollectible Accounts	375,572	428,984	53,412	770,306	(5,315)	(775,621)	-	-	-
7	Customer Accounting	1,177,433	13,786	(1,163,647)	7,482	7,482	-	-	-	-
8	Regulatory Expense	(186,254)	(654,351)	(468,097)	-	379,791	379,791	-	(379,791)	(379,791)
9	Insurance Other Than Group	864,347	864,347	-	684,250	684,250	-	-	-	-
10	Maintenance Supplies & Services	1,674,450	1,571,107	(103,343)	201,179	304,522	103,343	-	-	-
11	Capital movements	(5)	(5)	-	-	-	-	-	-	-
12	Depreciation	12,977,980	9,505,143	(3,472,837)	4,782,552	(2,540,258)	(7,322,810)	9,030,520	6,093,150	(2,937,370)
13	Amortization	66,140	66,140	-	676,647	431,854	(244,793)	-	-	-
14	Federal income taxes - operating	(2,755,203)	(7,444,815)	(4,689,612)	5,726,627	(3,019,967)	(8,746,594)	1,025,163	(1,824,924)	(2,850,087)
15	State income taxes - operating	(613,556)	(1,553,769)	(940,213)	1,419,167	(742,000)	(2,161,167)	276,913	(448,686)	(725,599)
16	Amort of investment tax credits	-	-	-	-	-	-	-	-	-
17	Property Taxes	4,046,577	3,703,354	(343,223)	2,422,754	929,160	(1,493,594)	-	1,260,833	1,260,833
18	Payroll Taxes	253,597	214,379	(39,218)	116,192	92,917	(23,275)	-	-	-
19	Environmental Tax	7,148	7,148	-	1,949	1,949	-	-	-	-
20	URT	(2,441,122)	(2,441,122)	-	-	-	-	-	-	-
21	IURC Fee	28,192	131,296	103,104	47,094	(834)	(47,928)			
22	Total Expenses	\$ 32,138,298	\$ 15,621,961	\$ (16,516,337)	\$ 20,918,449	\$ 2,016,670	\$ (18,901,779)	\$ 10,332,596	\$ 4,700,582	\$ (5,632,014)
23	Net Operating Income	\$ (6,307,645)	\$ 15,463,251	\$ 21,770,896	\$ (20,089,245)	\$ 860,707	\$ 20,949,952	\$ (10,332,596)	\$ (4,700,582)	\$ 5,632,014

BALANCE SHEET AS OF SEPTEMBER 30, 2022

	Water	Water Wastewater		Combined
<u>ASSETS</u>				
Utility Plant:				
Utility Plant in Service	\$ 2,327,290,112	\$	14,874,196	\$2,342,164,308
Construction Worm in Progress	66,508,830		427,918	66,936,748
Less: Accumulated Depreciation	(523,480,698)		(1,708,819)	(525,189,517)
Less: Accumulated Amortization	64,595		476	65,071
Net Utility Plant in Service	1,870,382,839		13,593,771	1,883,976,610
Utility Plant Acquisition Adjustment (Net)	17,559,296		129,476	17,688,772
Total Net Utility Plant in Service	1,887,942,135		13,723,247	1,901,665,382
Nonutility Property	469,504		185	469,689
Less: Accumulated Depreciation	(264,801)		(142)	(264,943)
Net Nonutility Property	204,703		43	204,746
Current Assets:				
Cash and Cash Equivalents	1,846,427		5,511	1,851,938
Customer Accounts Receivable	15,861,665		119,080	15,980,745
Other Receivables	7,784,718		8,227	7,792,945
Provision for Uncollectible Accounts	(1,791,626)		(6,968)	(1,798,594)
Unbilled Revenues	13,568,525		98,402	13,666,927
Materials and Supplies Inventory	2,811,672		21,530	2,833,202
Other Current Assets	1,969,536		108,719	2,078,255
Total Current Assets	42,050,917		354,501	42,405,418
Deferred Debits				
Deferred Regulatory Assets	20,980,323		167,169	21,147,492
Goodwill	757,218		-	757,218
Operating Lease - Long Term	6,625,072		-	6,625,072
Other Long Term Assets	163,894		-	163,894
Total Deferred Debits	28,526,507		167,169	28,693,676
Total Assets	\$ 1,958,724,262	\$	14,244,960	\$1,972,969,222

BALANCE SHEET AS OF SEPTEMBER 30, 2022

	Water	Wastewater	Combined
Equity			
Common Stock Issued	\$ 92,093,0	22 \$ 667,878	\$ 92,760,900
Other Paid-in Capital	331,039,4	91 864,844	331,904,335
Retained Earnings	210,734,4	25 109,735	210,844,160
Total Equity	633,866,9	1,642,457	635,509,395
Contributions in Aid of Construction			
Contributions in Aid of Construction	222,897,5	13 148,197	223,045,710
Accumulated Amortization of CIAC	(12,528,8	43) (64,113)	(12,592,956)
Net Contributions in Aid of Construction	210,368,6		210,452,754
Liabilities			
Long-term Debt			
Bonds Payable - Series A	561,599,2	65 2,292,423	563,891,688
Current Liabilities			
Short Term Debt	111,711,8	81 (62)	111,711,819
Current Portion of long term debt	878,063.	00 -	878,063
Accounts Payable	45,623,3	65 128,183	45,751,548
Accrued Interest	7,648,1	50 -	7,648,150
Accrued Taxes	17,101,1	35 144,317	17,245,452
Other Current Liabilities	13,601,3	57 314,479	13,915,836
Total Current Liabilities	196,563,9		197,150,868
Deferred Credits			
Deferred Regulatory Liabilities	147,470,0	52 203,805	147,673,857
Advances for Construction	51,289,9	85 458,110	51,748,095
Accrued Pension	(8,167,6	03) 25,188	(8,142,415)
Accrued Postretirement benefit	(7,253,4	49) 72,929	(7,180,520)
Operating Lease - Long Term	7,076,4	- 21	7,076,421
Accumulated Deferred Investment Tax Credits	614,8	26 6,199	621,025
Accumulated Deferred Income Tax	150,132,2	05 1,057,112	151,189,317
Other Deferred credits	5,119,8	45 88,747	5,208,592
Total Deferred credits	346,282,2	82 1,912,090	348,194,372
Total Equity and Liabilities	\$ 1,948,681,1	06 \$ 6,517,971	\$1,955,199,077

	Water	W	astewater	Total
Water				
Residential	\$ 134,483,216			\$ 134,483,216
Commercial	50,901,153			50,901,153
Industrial	14,804,879			14,804,879
Public Authority	7,611,452			7,611,452
Sales for Resale	10,911,299			10,911,299
Miscellaneous Other	46,972			46,972
Private Fire Protection	5,118,425			5,118,425
Public Fire Protection	23,159,671			23,159,671
Late Payment Fees	1,261,837			1,261,837
Rent	227,648			227,648
NSF Check Charge	135,014			135,014
Application Fee	102			102
Usage Data	660,315			660,315
Reconnection Fee	837,868			837,868
After Hours Charge	17,900			17,900
Mics Service	320,145			320,145
Unbilled Revenue	765,233			765,233
Wastewater				
Residential		\$	1,519,050	1,519,050
Commercial			171,354	171,354
Public Authority			43,635	43,635
Late Payment Fees			8,275	8,275
NSF Check Charge			19	19
Unbilled Revenue	 		551	 551
Total Operating Revenues	\$ 251,263,129	\$	1,742,884	\$ 253,006,013

	Water		Wastewater		Total	
O&M Expenses						
Purchased Water	\$	381,079	\$	(856)	\$	380,223
Fuel & Power		9,000,139		109,626		9,109,765
Chemicals		3,693,252		25,860		3,719,112
Waste Disposal		1,497,670		717,122		2,214,792
Salaries and Wages		17,643,359		201,133		17,844,492
Pension		(1,293,003)		(5,356)		(1,298,359)
OPEB		(2,645,266)		(18,739)		(2,664,005)
Group Insurance		3,760,196		49,112		3,809,308
Other Benefits		1,276,848		13,471		1,290,319
Support Services		25,462,958		184,663		25,647,621
Contract Services		1,888,538		57,136		1,945,674
Building Maintenance & Services		1,634,517		57,192		1,691,709
Telecommunications		695,038		3,624		698,662
Postage, Printing, & Stationary		51,951		184		52,135
Office Supplies & Services		539,344		2,834		542,178
Advertising & Marketing		300		-		300
Employee Related Expense		331,016		1,705		332,721
Miscellaneous Expense		2,459,436		32,421		2,491,857
Rents		353,197		1,025		354,222
Transportation		1,225,854		(925)		1,224,929
Uncollectible Accounts		2,103,281		15,253		2,118,534
Customer Accounting		290,355		2,104		292,459
Regulatory Expense		649,640		4,711		654,351
Insurance Other Than Group		3,009,269		22,182		3,031,451
Maintenance Supplies & Services		4,343,547		60,994		4,404,541
Capital movements						
Total O&M Expense	\$	78,352,515	\$	1,536,476	\$	79,888,991

	Water	W	astewater	Total
Operating Expenses				
Depreciation	\$ 53,265,802	\$	1,350,804	\$ 54,616,606
Amortization	285,871		2,314	288,185
Federal income taxes - operating	527,956		3,829	531,785
State income taxes - operating	(226,300)		(1,641)	(227,941)
Deferred federal income tax expense	12,603,360		91,402	12,694,762
Deferred state income tax expense	3,928,383		28,489	3,956,872
Amort of investment tax credits	(39,816)		(289)	(40,105)
Property Taxes	13,137,584		296	13,137,880
Payroll Taxes	1,312,233		14,727	1,326,960
Environmental Tax	312,051		2,263	314,314
URT	2,423,546		17,576	2,441,122
IURC Fee	273,469		1,983	 275,452
Total Operating Expenses	\$ 166,156,654	\$	3,048,229	\$ 169,204,883
Utility Operating Income	\$ 85,106,475	\$	(1,305,345)	\$ 83,801,130
Other Income and Deductions:				
Gain/Loss on Sale of Assets	-		-	-
Allowance for FUDC	(2,429,106)		(23,680)	(2,452,786)
Other miscellaneous income	(22,692)		(200)	 (22,892)
Total Other Income:	(2,451,798)		(23,880)	(2,475,678)
Miscellaneous amortization	1,258,911		9,019	1,267,930
Other miscellaneous deductions	42,677		310	42,987
Current federal income taxes - non-operating	125,508		910	126,418
Current state income taxes - non-operating	30,341		220	30,561
Total Other Deductions:	 1,457,437		10,459	1,467,896
Total Other Income and Deductions:	(3,909,235)		(34,339)	(3,943,574)
Income before Interest Charges:	81,197,240		(1,339,684)	79,857,556

	Water		Wastewater		 Total
Interest Charges:		_			
Interest on long-term debt	\$	24,614,501	\$	178,510	\$ 24,793,011
Interest on short-term debt		867,794		6,293	874,087
Other interest expense		(32)		-	(32)
Allowance for borrowed FUDC		(1,284,798)		(18,999)	(1,303,797)
Amortization of Debt Expense		432,818		3,139	435,957
Total Interest Charges:		24,630,283		168,943	24,799,226
Net Income Before Dividend:		56,566,957		(1,508,627)	55,058,330
Common Dividend Declared:	4	4,386,406.00		321,900.00	44,708,306
Net Income	\$	12,180,551	\$	(1,830,527)	\$ 10,350,024

Total Company $Pro\ forma$ Net Operating Income Statement $Step\ I$

Total Company	Line		Base Year Ended 9/30/2022	Adjustments	Sch Ref	Present Rates Step 1	Proposed Rate Adjustments	Sch Ref	Proposed Rates Step 1
Company Revenume		T + 1 C	2100/2022	Tajastinents			rajustinents		step 1
Late For Revenue		1 2	¢ 249.771.106	¢		¢ 249 771 106	£ (2.240.010)		¢ 245 521 007
Miscellancous Revenue 2,964,795					5W (. (-, -,,		- , ,
URT Tax Impace			, ,		3W-6		(18,592)		
Normalization of Ishilings	4	Miscellaneous Revenue	2,964,795	-		2,964,795			2,964,795
Annualization of Lowell	5	URT Tax Impact	-	(3,241,099)	PET	(3,241,099)			(3,241,099)
Customer Normalization 3.415.200 3.415.200 2.4267.023 3.45.200 2.4267.023 3.45.200	6		-	845,954	5W-1	845,954			845,954
DSIC Revenue Adjustment	7		-	685,485	PET	685,485			685,485
SEIR Revenue Adjustment	8	Customer Normalization	-	3,415,200		3,415,200			3,415,200
Yankes Surcharge	9		-	24,267,923					24,267,923
Miscellaneous Adjustments	10		-	5,150,494	PET	5,150,494			5,150,494
Acquisition Adjustment -	11		-	-		-			-
Eliminate 50% of LIPP 25,521 5W.5 25,521 1,835 1,1835 Rate Increase OOR 1,1835 PET 1,18355 1,18355 1,18355 1,18355 1,18355 1,18355 1,18355 1,18355 1,18355 1,18355	12		-	(329,333)	5W-4	(329,333)			(329,333)
Rate Increase OOR	13	Acquisition Adjustment	-	95,807	PET	95,807			95,807
Normalize Misc. Billing Units 1,385 PET 11,835 PET 10,835 10,	14	Eliminate 50% of LIPP	-	25,521	5W-5	25,521			25,521
Total Operating Revenues 253,006.013 31,085,212 284,091,225 3,258,611 1 280,832,614 SOEM Purchased Water 380,223 (20,137) PET 360,086 360,086 360,086 Fuel & Power 9,109,765 310,160 PET 9,419,925 9,419,925 9,419,925 Chemicals 3,719,112 2,981,484 6W-1 6,700,596 2 20,584,326 2,238,335 2,238,335 Salaries and Wages 17,844,492 2,739,834 6W-2 20,584,326 3 2,238,335 Pension (1,298,339) 1,933,527 PET 635,168 3 635,168 3 635,168 Pension (1,298,339) 1,933,527 PET (1,750,438) 3 4,607,338 3 4,607,338 Group Insurance 3,809,308 798,030 6W-3 4,607,338 3 4,607,338 Group Insurance 3,809,308 798,030 6W-3 4,607,338 3 4,607,338 Support Services 2,5647,621 1,522,365 6W-5 2,716,9986 2,716,9986 2,716,9986 3 2,716,9986 3 2,716,9986 3 2,716,9986 3 2,716,9986 3 2,716,9986 3 2,716,9986 3 3,798,309 3 3,765 6W-4 1,642,584 3	15	Rate Increase OOR	-	-		-			-
O&M	16	Normalize Misc. Billing Units	-	11,835	PET	11,835			11,835
O&M	17	Total Operating Revenues	253 006 013	31 085 212		284 091 225	(3.258.611)	1	280 832 614
Purchased Water 38.0,223 (20,137) PET 360,086 . 360,086		1 0	233,000,013	31,003,212		201,071,223	(3,230,011)	•	200,032,011
Fuel & Power			200.222	(20.125)	DET	260.006			260.006
Chemicals				,			-		
Waste Disposal 2,214,792							-		, ,
Salaries and Wages							-		
Pension							-		
OPEB							-		
Group Insurance 3,809,308 798,000 6W-3 4,607,338 4,607,338 270 4,607,338 2,607			(, , ,				-		
27 Other Benefits				,			-		
Support Services 25,647,621 1,522,365 6W-5 27,169,986 - 27,169,986 20 Contract Services 1,945,674 (30,742) 6W-6 1,914,932 - 1,914,932 - 1,914,932		•					-		
Contract Services							-		
Building Maintenance & Services 1,691,709 (49,125) 6W-7 1,642,584 - 1,642,584 Telecommunications 698,662 28,475 6W-8 777,137 - 777,137 Postage, Printing, & Stationary 52,135 24 6W-9 52,159 - 52,159 Office Supplies & Services 542,178 24,765 6W-10 566,943 - 566,943 Advertising & Marketing 300 (300) PET - - - Semployee Related Expense 332,721 (37,833) 6W-11 294,888 - 2,48,888 Miscellaneous Expense 2,491,857 (309,001) 6W-12 2,182,856 - 2,182,856 Miscellaneous Expense 2,491,857 (309,001) 6W-12 2,182,856 - 2,182,856 Rents 354,222 (43,749) PET 310,473 - 310,473 Uncollectible Accounts 2,118,534 428,984 6W-14 2,547,518 (29,148) 1 2,518,370 Uncollectible Accounting 292,459 13,786 6W-15 306,245 - 306,245 Regulatory Expense 654,351 (654,351) 6W-16 306,245 - - - Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 Capital movements - (5) FET (5) - (5) - (5) Other Expenses 79,888,991 13,434,207 PET 3,895,798 - 3,993,798 Other Expenses 3,225,347 7,444,815 7W-1 5,781,732 (644,009) 5,137,723 State income taxes - operating 3,226,547 7,444,815 7W-1 5,781,732 (644,009) 5,137,723 State income taxes - operating 3,228,931 (1,553,769) 7W-1 5,781,732 (644,009) 5,137,723 Poptry Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 6,411,234 - 6,411,234 - 6,411,234 - 6,411,234 - 6,411,234 - 6,411,234 - 6,411,234 -		* *					-		
Telecommunications							-		
Postage, Printing, & Stationary \$2,135 \$24 6W-9 \$52,159 \$- 56,594 \$- 566,943 \$-		<u>c</u>					-		
33 Office Supplies & Services 542,178 24,765 6W-10 566,943 - 566,943 34 Advertising & Marketing 300 (300) PET - 244,888 -							-		
Advertising & Marketing 300 (300) PET - - -							-		
35 Employee Related Expense 332,721 (37,833) 6W-11 294,888 - 294,888 36 Miscellaneous Expense 2,491,857 (309,001) 6W-12 2,182,856 - 2,182,856 37 Rents 354,222 (43,749) PET 310,473 - 310,473 38 Transportation 1,224,929 13,487 6W-13 1,238,416 - 1,238,416 39 Uncollectible Accounts 2,118,534 428,984 6W-14 2,547,518 (29,148) 1 2,518,370 40 Customer Accounting 292,459 13,786 6W-15 306,245 - 306,245 41 Regulatory Expense 654,351 (654,351) 664,351 <						566,943	-		566,943
Miscellaneous Expense 2,491,857 (309,001) 6W-12 2,182,856 - 2,182,856 Rents 354,222 (43,749) PET 310,473 - 310,473 - 1,238,416 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 306,245 - 3,895,798 - 3,8						-	-		-
37 Rents 354,222 (43,749) PET 310,473 - 310,473 38 Transportation 1,224,929 13,487 6W-13 1,238,416 - 1,238,416 39 Uncollectible Accounts 2,118,534 428,984 6W-14 2,547,518 (29,148) 1 2,518,370 40 Customer Accounting 292,459 13,786 6W-15 306,245 - 306,245 41 Regulatory Expense 654,351 (654,351) 6W-16 - - - - 42 Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,232,198 (29,148) 93,294,050 46 Other Expe							-		
38 Transportation 1,224,929 13,487 6W-13 1,238,416 - 1,238,416 39 Uncollectible Accounts 2,118,534 428,984 6W-14 2,547,518 (29,148) 1 2,518,370 40 Customer Accounting 292,459 13,786 6W-15 306,245 - 306,245 41 Regulatory Expense 654,351 (654,351) 6W-16 - - - - 42 Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Othe							-		
39 Uncollectible Accounts 2,118,534 428,984 6W-14 2,547,518 (29,148) 1 2,518,370 40 Customer Accounting 292,459 13,786 6W-15 306,245 - 306,245 41 Regulatory Expense 654,351 (654,351) 6W-16 - - - - 42 Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expense							-		
40 Customer Accounting 292,459 13,786 6W-15 306,245 - 306,245 41 Regulatory Expense 654,351 (654,351) 6W-16 - - - - 42 Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 47 Depreciation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 49 Federal income taxes - operating		*					(20.140)		
41 Regulatory Expense 654,351 (654,351) 6W-16 - - - - 42 Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798 43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses - (5) PET (5) - 64,121,749 46 Other Expenses - 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152							(29,148)	1	
Insurance Other Than Group 3,031,451 864,347 PET 3,895,798 - 3,895,798		e				306,245	-		306,245
43 Maintenance Supplies & Services 4,404,541 1,571,107 6W-17 5,975,648 - 5,975,648 44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 4 Observation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - 15,841,339						2 005 700	-		2 005 700
44 Capital movements - (5) PET (5) - (5) 45 Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 46 Other Expenses 8 8 60,140 64,121,749 - 64,121,749 47 Depreciation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - 16,841,234 - 16,841,234 - 16,841,234 - <td< td=""><td></td><td>-</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td></td<>		-					-		
Total O&M Expenses 79,888,991 13,434,207 93,323,198 (29,148) 93,294,050 Other Expenses Other Expenses Amortization 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 Rederal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 Amort of investment tax credits (40,105) - (40,105) - (40,105) Property Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 16,841,234 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 URT 2,441,122 (2,441,122) PET		**	4,404,541				-		
46 Other Expenses Depreciation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - 16,841,234 - 16,841,234 - 16,841,234 - 16,841,234 - 15,41,339 - 1,541,339 - 1,541,339 - 1,541,339 - 1,541,339 - 1,541,339 - 1,541,339 - 1,541,339 - 1,541,339 - - - - - - - - - - - - <td< td=""><td>44</td><td>Capital movements</td><td><u> </u></td><td></td><td>PEI</td><td></td><td></td><td></td><td></td></td<>	44	Capital movements	<u> </u>		PEI				
47 Depreciation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - 16,841,234 - 16,841,234 - 15,41,339 - 1,541,339 - 1,541,339 - 1,541,339 - </td <td>45</td> <td>Total O&M Expenses</td> <td>79,888,991</td> <td>13,434,207</td> <td></td> <td>93,323,198</td> <td>(29,148)</td> <td></td> <td>93,294,050</td>	45	Total O&M Expenses	79,888,991	13,434,207		93,323,198	(29,148)		93,294,050
47 Depreciation 54,616,606 9,505,143 6W-18 64,121,749 - 64,121,749 48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - (40,105) - 16,841,234 - 16,841,234 - 15,41,339 - 1,541,339 - 1,541,339 - 1,541,339 - </td <td>46</td> <td>Other Expenses</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	46	Other Expenses							
48 Amortization 288,185 66,140 6W-19 354,325 - 354,325 49 Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) 52 Property Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 16,841,234 53 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses <td></td> <td></td> <td>54.616.606</td> <td>9.505.143</td> <td>6W-18</td> <td>64.121.749</td> <td>_</td> <td></td> <td>64.121.749</td>			54.616.606	9.505.143	6W-18	64.121.749	_		64.121.749
Federal income taxes - operating 13,226,547 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 (7,444,815) 7W-1 5,781,732 (644,009) 5,137,723 (7,444,815) 7W-1 2,175,162 (158,010) 2,017,152 (1,512,100) (1							_		
50 State income taxes - operating 3,728,931 (1,553,769) 7W-1 2,175,162 (158,010) 2,017,152 51 Amort of investment tax credits (40,105) - (40,105) - (40,105) 52 Property Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 16,841,234 53 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937							(644,009)		
51 Amort of investment tax credits (40,105) - (44,105) - (40,105) 52 Property Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 16,841,234 53 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937									
52 Property Taxes 13,137,880 3,703,354 7W-4 16,841,234 - 16,841,234 53 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937		1 0		(1,555,757)	, ., 1		(150,010)		
53 Payroll Taxes 1,326,960 214,379 7W-5 1,541,339 - 1,541,339 54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937				3.703.354	7W-4		_		
54 Environmental Tax 314,314 7,148 PET 321,462 - 321,462 55 URT 2,441,122 (2,441,122) PET - - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937							_		
55 URT 2,441,122 (2,441,122) PET - - - 56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937							_		
56 IURC Fee 275,452 131,296 7W-6 406,748 (4,740) 402,008 57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937						-	_		-
57 Total Expenses 169,204,883 15,621,961 184,826,844 (835,907) 183,990,937						406.748	(4.740)		402.008
58 Net Operating Income \$ 83,801,130 15,463,251 \$ 99,264,381 (2,422,704) \$ 96,841,677	57	1 otal Expenses	169,204,883	15,621,961		184,826,844	(835,907)		183,990,937
	58	Net Operating Income	\$ 83,801,130	15,463,251		\$ 99,264,381	(2,422,704)		\$ 96,841,677

Total Company $Pro\ forma$ Net Operating Income Statement $Step\ 2$

Line No.		Step 1 Pro Forma Proposed Rates	Adjustments	Sch Ref	Step 2 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref	Step 2 Pro Forma Proposed Rates
1	Total Company							
2	Operating Revenue	\$ 245,531,087	\$ -		\$ 245,531,087	\$ 4,109,241		\$ 249,640,328
3	Late Fee Revenue	1,408,945	13,172	5W-6	1,422,117	23,801		1,445,918
4	Miscellaneous Revenue	2,964,795	-		2,964,795			2,964,795
5	URT Tax Impact	(3,241,099)	_		(3,241,099)			(3,241,099)
6	Normalization of Billings - Usage	845,954	(1,298,242)	5W-1	(452,288)			(452,288)
7	Annualization of Lowell	685,485	(1,270,212)	5 ** 1	685,485			685,485
8	Customer Normalization	3,415,200	3,926,504	5W-2	7,341,704			7,341,704
9	DSIC Revenue Adjustment	24,267,923	-		24,267,923			24,267,923
10	SEI Revenue Adjustment	5,150,494	_		5,150,494			5,150,494
11	Yankee Surcharge	-	(76,056)	PET	(76,056)			(76,056)
12	Miscellaneous Adjustments	(329,333)	-		(329,333)			(329,333)
13	Acquisition Adjustment	95,807	75,826	PET	171,633			171,633
14	Eliminate 50% of LIPP	25,521	-		25,521			25,521
15	Rate Increase OOR		217,149	PET	217,149			217,149
16	Normalize Misc. Billing Units	11,835	19,024	PET	30,859			30,859
	•					4 122 042		
17	Total Operating Revenues	280,832,614	2,877,377		283,709,991	4,133,042		287,843,033
18	O&M							
19	Purchased Water	360,086	-		360,086	-		360,086
20	Fuel & Power	9,419,925	(479)	PET	9,419,446	-		9,419,446
21	Chemicals	6,700,596	2,426,941	6W-1	9,127,537	-		9,127,537
22	Waste Disposal	2,258,535	147,877	PET	2,406,412	-		2,406,412
23	Salaries and Wages	20,584,326	918,832	6W-2	21,503,158	-		21,503,158
24	Pension	635,168	-		635,168	-		635,168
25	OPEB	(1,750,438)	-		(1,750,438)	-		(1,750,438)
26	Group Insurance	4,607,338	242,755	6W-3	4,850,093	-		4,850,093
27	Other Benefits	1,682,084	66,563	6W-4	1,748,647	-		1,748,647
28	Support Services	27,169,986	1,235,763	6W-5	28,405,749	-		28,405,749
29	Contract Services	1,914,932	71,322	6W-5	1,986,254	-		1,986,254
30	Building Maintenance & Services	1,642,584	82,982	6W-6	1,725,566	-		1,725,566
31	Telecommunications	727,137	50,421	6W-7	777,558	-		777,558
32	Postage, Printing, & Stationary	52,159	754	6W-8	52,913	-		52,913
33	Office Supplies & Services	566,943	53,348	6W-9	620,291	-		620,291
34	Advertising & Marketing	-	-		-	-		-
35	Employee Related Expense	294,888	21,918	6W-10	316,806	-		316,806
36	Miscellaneous Expense	2,182,856	116,533	6W-11	2,299,389	-		2,299,389
37	Rents	310,473	6,966	PET	317,439	-		317,439
38	Transportation	1,238,416	50,623	6W-12	1,289,039	-		1,289,039
39	Uncollectible Accounts	2,518,370	(5,315)	6W-13	2,513,054	36,970	1	2,550,024
40	Customer Accounting	306,245	7,482	6W-14	313,727	-		313,727
41	Regulatory Expense	-	379,791	6W-15	379,791	-		379,791
42	Insurance Other Than Group	3,895,798	684,250	PET	4,580,048	-		4,580,048
43	Maintenance Supplies & Services	5,975,648	304,522	6W-16	6,280,170	-		6,280,170
44	Capital movements	(5)			(5)			(5)
45	Total O&M Expenses	93,294,050	6,863,849		100,157,899	36,970		100,194,869
46	Other Expenses							
47	Depreciation	64,121,749	(2,540,258)	6W-18	61,581,491	-		61,581,491
48	Amortization	354,325	431,854	6W-19	786,179	-		786,179
49	Federal income taxes - operating	5,137,723	(3,019,967)	7W-2	2,117,756	816,825	1	2,934,581
50	State income taxes - operating	2,017,152	(742,000)	7W-2	1,275,152	200,411	1	1,475,563
51	Amort of investment tax credits	(40,105)	-		(40,105)	-		(40,105)
52	Property Taxes	16,841,234	929,160	7W-4	17,770,394	-		17,770,394
53	Payroll Taxes	1,541,339	92,917	7W-5	1,634,256	-		1,634,256
54	Environmental Tax	321,462	1,949	PET	323,411	-		323,411
55	URT	-	-		-	-		-
56	IURC Fee	402,008	(834)	7W-6	401,174	6,011	1	407,185
57	Total Expenses	183,990,937	2,016,670		186,007,607	1,060,217		187,067,824
	Net Operating Income	\$ 96,841,677	\$ 860,707		\$ 97,702,384	\$ 3,072,825		\$ 100,775,209

Total Company $Pro\ forma$ Net Operating Income Statement $Step\ 3$

Line No.		Step 2 Pro Forma Proposed Rates	Adjustments	Sch Ref	Step 3 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref	Step 3 Pro Forma Proposed Rates
1	Total Company							
2	Operating Revenue	\$ 249,640,328	-		\$ 249,640,328	17,581,739		\$ 267,222,067
3	Late Fee Revenue	1,445,918	-		1,445,918	101,834		1,547,752
4	Miscellaneous Revenue	2,964,795	-		2,964,795	. ,		2,964,795
_	LIDT Toy Immed	(3,241,099)			(3,241,099)			
5	URT Tax Impact Normalization of Billings - Usage	(452,288)	-		(452,288)			(3,241,099) (452,288)
7	Annualization of Lowell	685,485	-		685,485			685,485
8	Customer Normalization	7,341,704	_		7,341,704			7,341,704
9	DSIC Revenue Adjustment	24,267,923	_		24,267,923			24,267,923
10		5,150,494	_		5,150,494			5,150,494
11	Yankee Surcharge	(76,056)	_		(76,056)			(76,056)
12		(329,333)	_		(329,333)			(329,333)
13		171,633	_		171,633			171,633
14	*.	25,521	_		25,521			25,521
15		217,149	_		217,149			217,149
16		30,859	_		30,859			30,859
	•				287,843,033	17 (92 572		
17	1 8	287,843,033			287,843,033	17,683,573		305,526,606
18		260.006			260.006			260.006
19	Purchased Water	360,086	-		360,086	-		360,086
20		9,419,446	-		9,419,446	-		9,419,446
21	Chemicals	9,127,537	-		9,127,537	-		9,127,537
22		2,406,412	-		2,406,412	-		2,406,412
23	Salaries and Wages Pension	21,503,158 635,168	-		21,503,158 635,168	-		21,503,158 635,168
24			-		(1,750,438)	-		
25		(1,750,438) 4,850,093	-		4,850,093	-		(1,750,438) 4,850,093
26 27	^	1,748,647	-		1,748,647	-		1,748,647
28		28,405,749			28,405,749			28,405,749
29	. * *	1,986,254	_		1,986,254	_		1,986,254
30		1,725,566	_		1,725,566	_		1,725,566
31	Telecommunications	777,558	_		777,558	_		777,558
32		52,913	_		52,913	_		52,913
33		620,291	_		620,291	_		620,291
34	Advertising & Marketing	-	_		-	_		-
35		316,806	_		316,806	_		316,806
36	^ _	2,299,389	_		2,299,389	_		2,299,389
37	_	317,439	-		317,439	_		317,439
38		1,289,039	-		1,289,039	_		1,289,039
39	Uncollectible Accounts	2,550,024	-		2,550,024	158,180	1	2,708,204
40		313,727	_		313,727	_		313,727
41	Regulatory Expense	379,791	(379,791)	6W-15	-	_		-
42	Insurance Other Than Group	4,580,048	-		4,580,048	-		4,580,048
43	Maintenance Supplies & Services	6,280,170	-		6,280,170	-		6,280,170
44	Capital movements	(5)	-		(5)	-		(5)
45	Total O&M Expenses	100,194,869	(379,791)		99,815,078	158,180		99,973,258
46								
47	_ *	61,581,491	6,093,150	6W-18	67,674,641	_		67,674,641
48		786,179	-	6W-19	786,179	_		786,179
49	Federal income taxes - operating	2,934,581	(1,824,924)	7W-3	1,109,657	3,494,858	1	4,604,515
50		1,475,563	(448,686)	7W-3	1,026,877	857,476	1	1,884,353
51	Amort of investment tax credits	(40,105)	-		(40,105)	-		(40,105)
52	Property Taxes	17,770,394	1,260,833	7W-4	19,031,227	-		19,031,227
53	Payroll Taxes	1,634,256	-	7W-5	1,634,256	-		1,634,256
54	Environmental Tax	323,411	-	PET	323,411	-		323,411
55	V 770 MI	- -	-	PET	-	-		-
56		407,185	-	7W-6	407,185	25,720		432,905
57	Total Expenses	187,067,824	4,700,582		191,768,406	4,536,234		196,304,640
58	Net Operating Income	\$ 100,775,209	\$ (4,700,582)		\$ 96,074,627	\$ 13,147,339		\$ 109,221,966

Calculation of Original Cost Rate Base Total Company *Pro Forma* Rate Base As of April 30, 2025

		Base Year		Step 1		Step 2		Step 3
Line			Step 1		Step 2		Step 3	
No.		09/30/2022	Adjustments	07/31/2023	Adjustments	4/30/24	Adjustments	4/30/25
1	Utility Plant:							
2	Plant in service	\$2,338,385,398	\$146,537,707	\$2,484,923,105	\$110,883,899	\$2,595,807,004	\$172,938,299	\$2,768,745,303
3	BT SOP 98-01	-	-	-	-	-	-	-
4	Deferred depreciation	8,311,140	-	8,311,140	-	8,311,140	-	8,311,140
5	Post-in-service AFUDC	7,137,440	=	7,137,440	=	7,137,440	-	7,137,440
6	Total Utility Plant:	2,353,833,978	146,537,707	2,500,371,685	110,883,899	2,611,255,584	172,938,299	2,784,193,883
7	Accumulated Depreciation:							
8	Plant in service	581,299,134	36,770,136	618,069,270	36,414,708	654,483,978	58,564,581	713,048,559
9	BT SOP 98-01	-	-	-	-	-	-	-
10	Deferred depreciation	4,443,811	348,093	4,791,904	311,496	5,103,400	412,557	5,515,957
11	Post-in-service AFUDC	4,010,918	195,486	4,206,404	172,063	4,378,467	222,203	4,600,670
12	Total Accum. Depreciation	589,753,863	37,313,715	627,067,578	36,898,267	663,965,844	59,199,341	723,165,185
13	Net Utility Plant:	1,764,080,115	109,223,992	1,873,304,107	73,985,632	1,947,289,740	113,738,958	2,061,028,698
14	Deductions:							
15	Contributions in aid of construction	198,322,247	12,390,868	210,713,115	1,227,585	211,940,701	1,636,284	213,576,984
16	Customer advances for construction	53,701,123	8,566,722	62,267,845	6,883,538	69,151,383	9,422,296	78,573,679
17	Capacity Adjustment - Somerset	304,440	4,560	309,000	(3,695)	305,305	7,706	313,011
18	Total Deductions:	252,327,810	20,962,150	273,289,960	8,107,428	281,397,389	11,066,286	292,463,674
19	Additions:							
20	Acquisition Adjustment (net)	130,913	(122,389)	8,524	(767)	7,757	(1,023)	6,734
21	SEI Deferred Depr, Property Taxes & PISCC	-	4,364,489	4,364,489	(77,104)	4,287,385	(137,041)	4,150,344
22		2,832,176	(590,238)	2,241,938	-	2,241,938		2,241,938
23	Total Additions:	2,963,089	3,651,862	6,614,951	(77,871)	6,537,080	(138,064)	6,399,016
24	Total Rate Base - Water	\$1,514,715,394	\$91,913,704	\$1,606,629,098	\$65,800,332	\$1,672,429,431	\$102,534,608	\$1,774,964,039
					_			

Total Company *Pro forma* Capital Structure - *Base Year* As of September 30, 2022

		Percent of		Weighted
Line No.	Amount	Total	Cost	Cost
1 Common Equity	\$ 653,279,538	45.37%	9.00%	4.08%
2 Long Term Debt	557,783,013	38.74%	4.73%	1.83%
3 Accumulated Deferred Income Taxes	241,413,228	16.77%	0.00%	0.00%
4 Accumulated Depr on Contr Utility Plant for Muncie Sewer	96,821	0.01%	0.00%	0.00%
5 Prepaid OPEBs (Other Post Retirement Employee Benefits)	(6,625,894)	-0.46%	0.00%	0.00%
6 Accumulated Deferred Investment Tax Credits - Pre 1971	-	0.00%	0.00%	0.00%
Job Development Investment Tax Credits (JDITC) - Post 1970	621,025	0.04%	7.47%	0.00%
8 Prepaid Pension	(6,785,454)	-0.47%	0.00%	0.00%
9 Total Capital Structure	\$1,439,782,277	100.00%		5.91%

Synchronized Interest Calculation

10 Total Original Cost Rate Base	\$1,514,/15,394
11 Times: Weighted Cost of Debt	1.83%
12 Synchronized Interest Expense	\$27,719,292

Total Company *Pro forma* Capital Structure - *Step 1*As of July 31, 2023

Line No.	Amount	Percent of Total	Cost	Weighted Cost
1 Common Equity	\$ 716,559,651	47.41%	9.00%	4.27%
2 Long Term Debt	557,418,248	36.88%	4.73%	1.74%
3 Accumulated Deferred Income Taxes	253,164,451	16.75%	0.00%	0.00%
4 Accumulated Depr on Contr Utility Plant for Muncie Sewer	98,742	0.01%	0.00%	0.00%
5 Prepaid OPEBs (Other Post Retirement Employee Benefits)	(8,264,162)	-0.55%	0.00%	0.00%
6 Accumulated Deferred Investment Tax Credits - Pre 1971	-	0.00%	0.00%	0.00%
Job Development Investment Tax Credits (JDITC) - Post 1970	607,436	0.04%	8.03%	0.00%
8 Prepaid Pension	(8,062,051)	-0.53%	0.00%	0.00%
9 Total Capital Structure	\$1,511,522,315	100.01%		6.01%
Synchronized Interest C	Calculation - Water			
Total Original Cost Rate BaseTimes: Weighted Cost of Debt			\$	1,589,058,845 1.7400%
12 Synchronized Interest Expense				\$27,649,624
Synchronized Interest Calo	culation - Wastewater			
13 Total Original Cost Rate Base				\$ 17,570,254
14 Times: Weighted Cost of Debt				1.7400%
15 Synchronized Interest Expense				\$ 305,722

Total Company *Pro forma* Capital Structure - *Step 2* As of April 30, 2024

Line No.	Amount	Percent of Total	Cost	Weighted Cost						
1 Common Equity	\$ 731,237,765	47.40%	9.00%	4.27%						
2 Long Term Debt	570,746,268	36.99%	4.71%	1.74%						
3 Accumulated Deferred Income Taxes	258,787,249	16.77%	0.00%	0.00%						
4 Accumulated Depr on Contr Utility Plant for Muncie Sewer	100,471	0.01%	0.00%	0.00%						
5 Prepaid OPEBs (Other Post Retirement Employee Benefits)	(9,545,695)	-0.62%	0.00%	0.00%						
6 Accumulated Deferred Investment Tax Credits - Pre 1971	-	0.00%	0.00%	0.00%						
Job Development Investment Tax Credits (JDITC) - Post 1970	597,878	0.04%	8.01%	0.00%						
8 Prepaid Pension	(9,091,336)	-0.59%	0.00%	0.00%						
9 Total Capital Structure	\$1,542,832,600	100.00%		6.01%						
Synchronized Interest (Calculation - Water									
10 Total Original Cost Rate Base 11 Times: Weighted Cost of Debt			\$	1,653,525,072 1.7400%						
12 Synchronized Interest Expense				\$28,771,336						
Synchronized Interest Calculation - Wastewater										
13 Total Original Cost Rate Base				\$ 18,904,358						
14 Times: Weighted Cost of Debt				1.7400%						
15 Synchronized Interest Expense				\$ 328,936						

Total Company *Pro forma* Capital Structure - *Step 3* As of April 30, 2025

Line No.	Amount	Percent of Total	Cost	Weighted Cost
Common Equity	\$ 834,238,915	48.48%	9.00%	4.36%
2 Long Term Debt	651,443,865	37.86%	4.71%	1.78%
3 Accumulated Deferred Income Taxes	256,136,559	14.88%	0.00%	0.00%
4 Accumulated Depr on Contr Utility Plant for Muncie Sewer	102,776	0.01%	0.00%	0.00%
5 Prepaid OPEBs (Other Post Retirement Employee Benefits)	(11,254,406)	-0.65%	0.00%	0.00%
6 Accumulated Deferred Investment Tax Credits - Pre 1971	-	0.00%	0.00%	0.00%
Job Development Investment Tax Credits (JDITC) - Post 1970	585,133	0.03%	8.02%	0.00%
8 Prepaid Pension	(10,463,716)	-0.61%	0.00%	0.00%
9 Total Capital Structure	\$1,720,789,126	100.00%		6.14%
Synchronized Interest Ca	lculation - Water			
10 Total Original Cost Rate Base 11 Times: Weighted Cost of Debt			\$	1,756,801,284 1.7800%
12 Synchronized Interest Expense				\$31,271,063
Synchronized Interest Calcu	lation - Wastewater			
10 Total Original Cost Rate Base				\$ 18,162,755
11 Times: Weighted Cost of Debt				1.7800%
12 Synchronized Interest Expense				\$ 323,297

CAUSE NUMBER 45870 Office of Utility Consumer Counselor Workpaper CFS-1- Schedules

Water

Sch 1W - Overall

Sch 1W - Phased-In

Sch 1W - GRCF

Sch 1W - Adjustments Comparison

Sch 4W - Pro Forma Income Statement

Sch 5W - Operating Revenue Adjustments

Sch 6W - Operating Expense Adjustments

Sch 7W - Tax Adjustments

Sch 8W - Rate Base

Sch 9W - Capital Structure

Sch 10W - Fair Value Increment Acquisition Adjustment

Comparison of Petitioner's and OUCC's WATER Overall Recommended Revenue Requirements

Line No.			Per Petitioner		Per OUCC	Sch Ref	OUCC More (Less)
1	Original Cost rate Base	\$1,	,824,855,055	\$1,	756,801,284		\$(68,053,770)
2	Times: Weighted Cost of Capital		6.88%		6.14%		-0.74%
3	Net Operating Income Required for		125,550,028		107,867,599		(17,682,429)
	Return on Rate base						
4	Add: Wastewater Subsidy		1,631,770		1,631,770		-
5	Fair Value Increment - Indiana Cities		267,995		239,170		(28,825)
6	Net Operating Income Required		127,449,793		109,738,539		(17,711,254)
7	Less: Adjusted Net Operating income		64,365,574		96,045,701		31,680,127
8	Net Revenue Requirement		63,084,219		13,692,838		(49,391,381)
9	Gross Revenue Conversion Factor		134.4621%		134.5031%		0.0410%
10	Recommended Revenue Increase	\$	84,824,366	\$	18,417,291		\$(66,407,075)
11	Recommended Percentage Increase		30.62%		6.59%		-24.02%

Comparison of Petitioner's and OUCC's WATER Phased-in Recommended Revenue Requirements

		Step 1			Step 2			Step 3				
	Per	Per	Sch	OUCC	Per	Per	Sch	OUCC	Per	Per	Sch	OUCC
Line No.	Petitioner	OUCC	Ref	More (Less)	Petitioner	OUCC	Ref	More (Less)	Petitioner	OUCC	Ref	More (Less)
Original Cost rate Base	\$ 1,596,770,956	\$ 1,589,058,845	7	\$ (7,712,111)	\$ 1,668,130,257	\$ 1,653,525,072	7	\$ (14,605,185)	\$ 1,824,855,055	\$ 1,756,801,284	7	\$ (68,053,770)
2 Times: Weighted Cost of Capital	6.77%	6.01%	8	-0.76%	6.75%	6.01%	8	-0.74%	6.88%	6.14%	8	-0.74%
3 Net Operating Income Required for												
Return on Rate base	108,101,394	95,502,437		(12,598,957)	112,598,792	99,376,857		(13,221,935)	125,550,028	107,867,599		(17,682,429)
4 Add: Wastewater Subsidy	1,337,173	1,337,173		-	1,493,521	1,493,521		-	1,631,770	1,631,770		-
5 Fair Value Increment - Indiana Cities	319,090	283,269		(35,821)	294,483	262,199		(32,284)	267,995	239,170		(28,825)
6 Net Operating Income Required	109,757,657	97,122,879		(12,634,778)	114,386,796	101,132,577		(13,254,219)	127,449,793	109,738,539		(17,711,254)
7 Less: Adjusted Net Operating income	75,826,764	99,781,775	4	23,955,011	100,630,319	98,076,984	4	(2,553,335)	107,107,325	96,442,399	4	(10,664,926)
8 Net Revenue Increase Required Requirement	33,930,893	(2,658,896)		(36,589,789)	13,756,477	3,055,593		(15,807,554)	20,342,468	13,296,140		(7,046,328)
9 Gross Revenue Conversion Factor	134.4621%	134.5031%	1	0.0410%	134.462%	134.5031%	1	0.0410%	134.4621%	134.5031%	1	0.0410%
10 Recommended Revenue Increase	\$ 45,624,191	\$ (3,576,298)		\$(49,200,489)	\$ 18,497,248	\$ 4,109,867		\$(14,387,381)	\$ 27,352,910	\$ 17,883,720		\$ (9,469,190)
11 Recommended Percentage Increase	16.47%	-1.28%		-17.75%	5.78%	1.48%		-4.31%	8.13%	6.33%		-1.80%

WATER Gross Revenue Conversion Factor

				Step 1	
Line No.		Per Petitioner	Per OUCC	OUCC More(Less)	OUCC Proposed Rate Adjustments
1 2	Gross revenue Change Less: Bad Debt Rate	100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$ (3,576,298) (31,990)
3	Sub-total Less: IURC Fee	99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%	(5,202)
5	Income Before State Income taxes	98.9902%	98.9601%	-0.0301%	
6	Less: State Income Tax (0.049 of Line 5)	4.8505%	4.8490%	-0.0015%	(173,415)
7	Income before Federal income Taxes	94.1397%	94.1111%	-0.0286%	
8	Less: Federal income Tax (0.21 of Line 8)	19.7693%	19.7633%	-0.0060%	(706,795)
9	Change in Operating Income	74.3704%	74.3478%	-0.0226%	\$ (2,658,896)
10	Gross Revenue Conversion Factor	134.4621%	134.5031%		

Gross revenue Change
Less: Bad Debt Rate
Sub-total
Less: IURC Fee
Income Before State Income taxes
Less: State Income Tax (0.049 of Line 5)
Income before Federal income Taxes
Less: Federal income Tax (0.21 of Line 8)
Change in Operating Income
Gross Revenue Conversion Factor

	Step 2											
Per Petitioner	Per OUCC	OUCC More(Less)		OUCC oposed Rate djustments								
100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$	4,109,867 36,763								
99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%		5,978								
98.9902%	98.9601%	-0.0301%										
4.8505%	4.8490%	-0.0015%		199,287								
94.1397%	94.1111%	-0.0286%										
19.7693%	19.7633%	-0.0060%		812,245								
74.3704%	74.3478%	0%	\$	3,055,594								
134.4621%	134.5031%											

Gross Revenue Conversion Factor

Line No.		F
1	Gross revenue Change	1
2	Less: Bad Debt Rate	
3	Sub-total	
4	Less: IURC Fee	
5	Income Before State Income taxes	
6	Less: State Income Tax (0.049 of Line 5)	
7	Income before Federal income Taxes	
8	Less: Federal income Tax (0.21 of Line 8)	
9	Change in Operating Income	
10	Gross Revenue Conversion Factor	1

Step 3										
Per	Per	OUCC	OUCC Proposed Rate Adjustments							
Petitioner	OUCC	More(Less)								
100.0000%	100.0000%	0.0000%	\$ 17,883,720							
0.8945%	0.8945%	0.0000%	159,970							
99.1055%	99.1055%	0.0000%	26,011							
0.1153%	0.1454%	0.0301%								
98.9902%	98.9601%	-0.0301%	867,182							
4.8505%	4.8490%	-0.0015%								
94.1397%	94.1111%	-0.0286%	,							
19.7693%	19.7633%	-0.0060%	3,534,413							
74.3704%	74.3478%	-0.0226%	\$ 13,296,144							
134.4621%	134.5031%									

Reconciliation of Net Operating Income Statement Adjustments WATER *Pro forma* Present Rates

		Step 1			Step 2			Step 3		
		Per	Per	OUCC	Per	Per	OUCC	Per	Per	OUCC
Line No.		Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)
1	Operating Revenue									
2	Late Fee Revenue	\$ 134,795	\$ 157,140	\$ 22,345	\$ 2,564	\$ 12,557	\$ 9,993	\$ -	\$ -	\$ -
3	Miscellaneous Revenue	-	-	_	_	-	-	_	-	_
4	URT Tax Impact	(3,221,822)	(3,221,822)	-	-	-	-	-	-	-
5	Normalization of Billings - Usage	(4,214,489)	833,123	5,047,612	(1,718,915)	(1,297,597)	421,318	-	-	-
6	Annualization of Lowell	685,485	685,485	-	-	_	-	-	-	-
7	Customer Normalization	2,671,941	3,354,448	682,507	2,223,772	3,840,634	1,616,862	-	-	-
8	DSIC Revenue Adjustment	24,035,317	24,267,923	232,606	-	-	-	-	-	-
9	SEI Revenue Adjustment	5,150,494	5,150,494	-	-	-	-	-	-	-
10	Yankee Surcharge	-	-	-	(76,056)	(76,056)	-	-	-	-
11	Miscellaneous Adjustments	411,538	(334,232)	(745,770)	-	-	-	-	-	-
12	Acquisition Adjustment	95,807	95,807	-	75,826	75,826	-	-	-	-
13	Eliminate 50% of LIPP	10,262	25,521	15,259	-	-	-	-	-	-
14	Rate Increase OOR	-	-	-	206,594	206,594	-	-	-	-
15	Normalize Misc. Billing Units	11,835	11,835	-	19,024	19,024	-	-	-	-
16	Total Operating Revenues	25,771,163	31,025,722	5,254,559	732,809	2,780,982	2,048,173	-		_
17	O&M Expense									
18	Purchased Water	(20,137)	(20,137)	-	-	-	-	-	-	-
19	Fuel & Power	376,686	376,686	-	(398)	(398)	-	-	-	-
20	Chemicals	2,566,895	2,974,604	407,709	340,995	2,419,123	2,078,128	-	-	-
21	Waste Disposal	168,744	168,744	-	109,109	109,109	-	-	-	-
22	Salaries and Wages	3,438,370	2,925,321	(513,049)	1,223,089	919,019	(304,070)	-	-	-
23	Pension	1,923,598	1,923,598	-	-	-	-	-	-	-
24	OPEB	907,432	907,432	-	-	-	-	-	-	-
25	Group Insurance	958,821	843,973	(114,848)	312,265	242,792	(69,473)	-	-	-
26	Other Benefits	983,993	404,910	(579,083)	131,343	66,575	(64,768)	-	-	-
27	Support Services	1,751,217	1,511,404	(239,813)	1,236,528	1,226,865	(9,663)	-	-	-
28	Contract Services Building Maintenance & Services	3,932,272 (2,940)	(31,998) (30,196)	(3,964,270) (27,256)	372,918 53,740	69,147 81,062	(303,771) 27,322	_	-	-
29	Telecommunications	(2,940) 45,170	28,362	(16,808)	53,740 33,421	50,229	16,808	_	-	-
30 31	Postage, Printing, & Stationary	43,170 265	28,362	(254)	500	30,229 754	254		-	[]
31	Office Supplies & Services	42,241	24,646	(17,595)	35,474	53,069	17,595		-	<u> </u>
34	omeo supplies & services	72,271	27,070	(17,373)	33,77	33,007	11,575			-

Reconciliation of Net Operating Income Statement Adjustments WATER *Pro forma* Present Rates

		_
Line No.		
1	Advertising & Marketing	
2	Employee Related Expense	
3	Miscellaneous Expense	
4	Rents	
5	Transportation	
6	Uncollectible Accounts	
7	Customer Accounting	
8	Regulatory Expense	
9	Insurance Other Than Group	
10	Maintenance Supplies & Services	
11	Capital movements	
12	Depreciation	
13	Amortization	
14	Federal income taxes - operating	
15	State income taxes - operating	
	Deferred federal income tax expense	
	Deferred state income tax expense	
16	Amort of investment tax credits	
17	Property Taxes	
18	Payroll Taxes	
19	Environmental Tax	
20	URT	
21	IURC Fee	
22	Total Operating Expenses	
23	Net Operating Income	\$

	Step 1	
Per	Per	OUCC
Petitioner	OUCC	More (Less)
(300)	(300)	-
(9,864)	(37,903)	(28,039)
(58,820)	(310,073)	(251,253)
(44,023)	(44,023)	-
117,885	12,525	(105,360)
374,569	427,909	53,340
1,177,438	13,791	(1,163,647)
(184,913)	(649,640)	(464,727)
858,478	858,478	-
1,661,096	1,558,998	(102,098)
(3)	(3)	-
13,401,162	9,825,483	(3,575,679)
65,831	65,831	-
(2,427,414)	(7,095,030)	(4,667,616)
(536,048)	(1,471,490)	(935,442)
-	-	-
-	-	-
-	-	-
3,588,085	3,244,862	(343,223)
267,651	228,461	(39,190)
8,061	8,061	-
(2,423,546)	(2,423,546)	-
28,116	130,671	102,555
32,936,068	16,350,422	(16,585,646)
\$ (7,164,905)	\$ 14,675,300	\$ 21,840,205

	Step 2		
Per	Per	OUCC	
Petitioner	OUCC	More (Less)	1
_	_	_	
14,501	21,795	7,294	
76,247	114,598	38,351	
6,950	6,950	-	
54,976	50,623	(4,353)	
760,779	(8,972)	(769,751)	
7,482	7,482	-	
-	377,056	377,056	
679,323	679,323	-	
198,730	300,828	102,098	
-	-	-	
4,648,432	(2,541,282)	(7,189,714)	
675,544	432,513	(243,031)	
5,598,483	(3,072,591)	(8,671,074)	
1,387,795	(754,901)	(2,142,696)	
-	-	-	
-	-	-	
-	-	-	
5,977,891	882,627	(5,095,264)	
116,192	92,931	(23,261)	
1,949	1,949	-	
-	-	-	
45,990	(1,398)	(47,388)	
24,100,247	1,826,877	(22,273,371)	
\$(23,367,438)	\$ 954,105	\$ 24,321,544	\$

		Step 3	
	Per	Per	OUCC
)	Petitioner	OUCC	More (Less)
	-	-	-
1	-	-	-
l	-	-	-
	-	-	-
3)	-	-	-
1)	-	-	-
	-	-	-
5	-	(377,056)	(377,056)
	-	-	-
3	-	-	-
	-	-	-
1)	8,923,801	6,093,211	(2,830,590)
1)	-	-	-
1)	719,624	(1,829,370)	(2,548,994)
5)	202,088	(449,757)	(651,845)
	-	-	-
	-	-	-
	-	-	-
1)	-	1,253,151	1,253,151
1)	-	-	-
	-	-	-
	-	-	-
3)	-	-	-
1)	9,845,513	4,690,179	(5,155,334)
1	\$ (9,845,513)	\$ (4,690,179)	\$ 5,155,334

WATER *Pro forma* Net Operating Income Statement Step 1

Line		Base Year Ended 9/30/2022	Adjustments	Sch Ref	Present Rates Step 1	Proposed Rate Adjustments	Sch Ref	Proposed Rates Step 1
No.	Water							
2 3 4	Operating Revenue Late Fee Revenue Miscellaneous Revenue	\$ 247,037,067 1,261,837 2,964,225	157,140	5W-6	\$ 247,037,067 1,418,977 2,964,225	\$ (3,555,873) (20,425)		\$ 243,481,194 1,398,552 2,964,225
5	URT Tax Impact Normalization of Billings - Usage		(3,221,822) 833,123	PET 5W-1	(3,221,822) 833,123			(3,221,822) 833,123
7	Annualization of Lowell		685,485	PET	685,485			685,485
8	Customer Normalization		3,354,448	5W-2	3,354,448			3,354,448
9	DSIC Revenue Adjustment		24,267,923	5W-3	24,267,923			24,267,923
10	SEI Revenue Adjustment		5,150,494	PET	5,150,494			5,150,494
11	Yankee Surcharge		-		-			-
12	Miscellaneous Adjustments		(334,232)	5W-4	(334,232)			(334,232)
13	Acquisition Adjustment		95,807	PET	95,807			95,807
14	Eliminate 50% of LIPP		25,521	5W-5	25,521			25,521
15	Rate Increase OOR		-		-			-
16	Normalize Misc. Billing Units		11,835	PET	11,835			11,835
17	Total Operating Revenues	251,263,129	31,025,722		282,288,851	(3,576,298)	1	278,712,553
18	O&M							
19	Purchased Water	381,079	(20,137)	PET	360,942			360,942
20	Fuel & Power	9,000,139	376,686	PET	9,376,825			9,376,825
21	Chemicals	3,693,252	2,974,604	6W-1	6,667,856			6,667,856
22	Waste Disposal	1,497,670	168,744	PET	1,666,414			1,666,414
23	Salaries and Wages	17,643,359	2,925,321	6W-2	20,568,680			20,568,680
24	Pension	(1,293,003)	1,923,598	PET	630,595			630,595
25	OPEB	(2,645,266)	907,432	PET	(1,737,834)			(1,737,834)
26	Group Insurance	3,760,196	843,973	6W-3	4,604,169			4,604,169
27 28	Other Benefits Support Services	1,276,848 25,462,958	404,910 1,511,404	6W-4 6W-5	1,681,758 26,974,362			1,681,758 26,974,362
28	Contract Services	1,888,538	(31,998)	6W-6	1,856,540			1,856,540
30	Building Maintenance & Services	1,634,517	(30,196)	6W-7	1,604,321			1,604,321
31	Telecommunications	695,038	28,362	6W-8	723,400			723,400
32	Postage, Printing, & Stationary	51,951	11	6W-9	51,962			51,962
33	Office Supplies & Services	539,344	24,646	6W-10	563,990			563,990
34	Advertising & Marketing	300	(300)	PET	-			-
35	Employee Related Expense	331,016	(37,903)	6W-11	293,113			293,113
36	Miscellaneous Expense	2,459,436	(310,073)	6W-12	2,149,363			2,149,363
37	Rents	353,197	(44,023)	PET	309,174			309,174
38	Transportation	1,225,854	12,525	6W-13	1,238,379			1,238,379
39	Uncollectible Accounts	2,103,281	427,909	6W-14	2,531,190	(31,990)	1	2,499,200
40	Customer Accounting	290,355	13,791	6W-15	304,146			304,146
41	Regulatory Expense	649,640	(649,640)	6W-16	-			-
42	Insurance Other Than Group	3,009,269	858,478	PET	3,867,747			3,867,747
43	Maintenance Supplies & Services Capital movements	4,343,547	1,558,998	6W-17	5,902,545			5,902,545
44	*		(3)	PET	(3)			(3)
45	Total O&M Expenses	78,352,513	13,837,119		92,189,634	(31,990)		92,157,644
46 47	Other Expenses Depreciation	53,265,802	9,825,483	6W-18	63,091,285			63,091,285
48	Amortization	285,871	65,831	6W-18	351,702			351,702
49	Federal income taxes - operating	13,131,316	(7,095,030)	7W-1	6,036,286	(706,795)	1	5,329,491
50	State income taxes - operating	3,702,083	(1,471,490)	7W-1	2,230,593	(173,415)	1	2,057,178
51	Amort of investment tax credits	(39,816)	(1,1/1,1/0)	, ., 1	(39,816)	(175,115)		(39,816)
52	Property Taxes	13,137,584	3,244,862	7W-4	16,382,446			16,382,446
53	Payroll Taxes	1,312,233	228,461	7W-5	1,540,694			1,540,694
54	Environmental Tax	312,051	8,061	PET	320,112			320,112
55	URT	2,423,546	(2,423,546)	PET	-			-
56	IURC Fee	273,469	130,671	7W-6	404,140	(5,202)	1	398,938
57	Total Expenses	166,156,652	16,350,422		182,507,076	(917,402)		181,589,674
58	Net Operating Income	\$ 85,106,477	14,675,300		\$ 99,781,775	(2,658,896)		\$ 97,122,879

WATER *Pro forma* Net Operating Income Statement Step 2

Line No.		Step 1 Pro Forma Proposed Rates	Adjustments	Sch Ref	Step 2 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref	Step 2 Pro Forma Proposed Rates
1 Water								
	rating Revenue	\$ 243,481,194			\$ 243,481,194	\$ 4,086,185		\$ 247,567,379
	Fee Revenue	1,398,552	12,557	5W-6	1,411,109	23,682		1,434,791
4 Misc	cellaneous Revenue	2,964,225			2,964,225			2,964,225
5 UI	RT Tax Impact	(3,221,822)			(3,221,822)			(3,221,822)
	ormalization of Billings - Usage	833,123	(1,297,597)	5W-1	(464,474)			(464,474)
7 Ar	nnualization of Lowell	685,485			685,485			685,485
	stomer Normalization	3,354,448	3,840,634	5W-2	7,195,082			7,195,082
	SIC Revenue Adjustment	24,267,923			24,267,923			24,267,923
	El Revenue Adjustment	5,150,494			5,150,494			5,150,494
	ankee Surcharge	- (224 222)	(76,056)	PET	(76,056)			(76,056)
	iscellaneous Adjustments	(334,232)	== 00.6		(334,232)			(334,232)
	equisition Adjustment	95,807	75,826	PET	171,633			171,633
	iminate 50% of LIPP	25,521	207.504	DET	25,521			25,521
	tte Increase OOR	11 025	206,594	PET	206,594			206,594
16 No	ormalize Misc. Billing Units	11,835	19,024	PET	30,859			30,859
17 To	otal Operating Revenues	278,712,553	2,780,982		281,493,535	4,109,867	1	285,603,402
18 O&M								
19 Purc	hased Water	360,942	-		360,942			360,942
20 Fuel	& Power	9,376,825	(398)	PET	9,376,427			9,376,427
21 Chei	micals	6,667,856	2,419,123	6W-1	9,086,979			9,086,979
22 Was	te Disposal	1,666,414	109,109	PET	1,775,523			1,775,523
23 Sala	ries and Wages	20,568,680	919,019	6W-2	21,487,699			21,487,699
24 Pens	ion	630,595	-		630,595			630,595
25 OPE	B	(1,737,834)	-		(1,737,834)			(1,737,834)
26 Grou	ip Insurance	4,604,169	242,792	6W-3	4,846,961			4,846,961
27 Othe	er Benefits	1,681,758	66,575	6W-4	1,748,333			1,748,333
28 Supp	port Services	26,974,362	1,226,865	6W-5	28,201,227			28,201,227
29 Cont	tract Services	1,856,540	69,147	6W-5	1,925,687			1,925,687
	ding Maintenance & Services	1,604,321	81,062	6W-6	1,685,383			1,685,383
	communications	723,400	50,229	6W-7	773,629			773,629
	age, Printing, & Stationary	51,962	754	6W-8	52,716			52,716
	ce Supplies & Services	563,990	53,069	6W-9	617,059			617,059
	ertising & Marketing	-	-		-			-
-	oloyee Related Expense	293,113	21,795	6W-10	314,908			314,908
	cellaneous Expense	2,149,363	114,598	6W-11	2,263,961			2,263,961
37 Rent		309,174	6,950	PET	316,124			316,124
	sportation	1,238,379	50,623	6W-12	1,289,002	26.762		1,289,002
	ollectible Accounts	2,499,200	(8,972)	6W-13	2,490,227	36,763	1	2,526,990
	omer Accounting ulatory Expense	304,146	7,482 377,056	6W-14	311,628 377,056			311,628 377,056
_	rance Other Than Group	3,867,747	679,323	6W-15 PET	4,547,070			4,547,070
	ntenance Supplies & Services	5,902,545	300,828	6W-16	6,203,373			6,203,373
	ital movements	(3)	500,828	6 W-16	(3)			(3)
•								
45 To	otal O&M Expenses	92,157,644	6,787,029		98,944,673	36,763		98,981,436
46 Other	Expenses							
47 Depi	reciation	63,091,285	(2,541,282)	6W-18	60,550,003			60,550,003
	ortization	351,702	432,513	6W-19	784,215			784,215
49 Fede	eral income taxes - operating	5,329,491	(3,072,591)	7W-2	2,256,900	812,245	1	3,069,145
	e income taxes - operating	2,057,178	(754,901)	7W-2	1,302,277	199,287	1	1,501,564
	ort of investment tax credits	(39,816)	-		(39,816)			(39,816)
	erty Taxes	16,382,446	882,627	7W-4	17,265,073			17,265,073
	oll Taxes	1,540,694	92,931	7W-5	1,633,625			1,633,625
	ronmental Tax	320,112	1,949	PET	322,061			322,061
55 URT				PET	-			
56 IUR	C Fee	398,938	(1,398)	7W-6	397,540	5,978	1	403,518
57 To	otal Expenses	181,589,674	1,826,877		183,416,551	1,054,273		184,470,824
58 Net Op	perating Income	\$ 97,122,879	954,105		\$ 98,076,984	3,055,594		\$ 101,132,578

WATER *Proforma* Net Operating Income Statement Step 3

Line No.		Step 2 Pro Forma Proposed Rates	Adjustments	Sch Ref	Step 3 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref	Step 3 Pro Forma Proposed Rates
1	Water							
2	Operating Revenue	\$ 247,567,379			\$ 247,567,379	\$ 17,780,671		\$ 265,348,050
3	Late Fee Revenue	1,434,791			1,434,791	103,049		1,537,840
4	Miscellaneous Revenue	2,964,225			2,964,225			2,964,225
5	URT Tax Impact	(3,221,822)			(3,221,822)			(3,221,822)
6	Normalization of Billings - Usage	(464,474)			(464,474)			(464,474)
7	Annualization of Lowell	685,485			685,485			685,485
8	Customer Normalization	7,195,082			7,195,082			7,195,082
9	DSIC Revenue Adjustment	24,267,923			24,267,923			24,267,923
10	SEI Revenue Adjustment	5,150,494			5,150,494			5,150,494
11	Yankee Surcharge	(76,056)			(76,056)			(76,056)
12	Miscellaneous Adjustments	(334,232)			(334,232)			(334,232)
13	Acquisition Adjustment	171,633			171,633			171,633
14	Eliminate 50% of LIPP Rate Increase OOR	25,521			25,521			25,521
15	Normalize Misc. Billing Units	206,594 30,859			206,594 30,859			206,594 30,859
16								
17	Total Operating Revenues	285,603,402			285,603,402	17,883,720	1	303,487,122
18	O&M							
19	Purchased Water	360,942			360,942			360,942
20	Fuel & Power	9,376,427			9,376,427			9,376,427
21	Chemicals	9,086,979			9,086,979			9,086,979
22	Waste Disposal	1,775,523			1,775,523			1,775,523
23	Salaries and Wages	21,487,699			21,487,699			21,487,699
24	Pension OPEB	630,595			630,595			630,595 (1,737,834)
25 26	Group Insurance	(1,737,834) 4,846,961			(1,737,834) 4,846,961			4,846,961
26	Other Benefits	1,748,333			1,748,333			1,748,333
28	Support Services	28,201,227			28,201,227			28,201,227
29	Contract Services	1,925,687			1,925,687			1,925,687
30	Building Maintenance & Services	1,685,383			1,685,383			1,685,383
31	Telecommunications	773,629			773,629			773,629
32	Postage, Printing, & Stationary	52,716			52,716			52,716
33	Office Supplies & Services	617,059			617,059			617,059
34	Advertising & Marketing	-			-			-
35	Employee Related Expense	314,908			314,908			314,908
36	Miscellaneous Expense	2,263,961			2,263,961			2,263,961
37	Rents	316,124			316,124			316,124
38	Transportation	1,289,002			1,289,002			1,289,002
39	Uncollectible Accounts	2,526,990			2,526,990	159,970	1	2,686,960
40	Customer Accounting	311,628	(277.056)		311,628			311,628
41	Regulatory Expense Insurance Other Than Group	377,056 4,547,070	(377,056)	6W-15	4,547,070			4,547,070
42 43	Maintenance Supplies & Services	6,203,373			6,203,373			6,203,373
44	Capital movements	(3)			(3)			(3)
	•	98,981,436	(277.05()		98,604,380	150.070		
45	Total O&M Expenses	98,981,430	(377,056)		98,004,380	159,970		98,764,350
	Other Expenses							
47	Depreciation	60,550,003	6,093,211	6W-18	66,643,214			66,643,214
48	Amortization	784,215	(1.920.270)	6W-19	784,215	2 524 412		784,215
49	Federal income taxes - operating State income taxes - operating	3,069,145 1,501,564	(1,829,370)	7W-3 7W-3	1,239,775	3,534,413 867,182	1 1	4,774,188
50 51	Amort of investment tax credits	(39,816)	(449,757)	/ W-3	1,051,807 (39,816)	007,102	1	1,918,989 (39,816)
52	Property Taxes	17,265,073	1,253,151	7W-4	18,518,224			18,518,224
53	Payroll Taxes	1,633,625	1,200,101	7W-4 7W-5	1,633,625			1,633,625
54	Environmental Tax	322,061		PET	322,061			322,061
55	URT	-		PET	-			-
56	IURC Fee	403,518		7W-6	403,518	26,011	1	429,529
57	Total Expenses	184,470,824	4,690,179		189,161,003	4,587,576		193,748,579
	Net Operating Income	\$ 101,132,578	\$ (4,690,179)		\$ 96,442,399	13,296,144		\$ 109,738,543
			. , , ,					, /

WATER OUCC Revenue Adjustments

(5W-1) Declining Usage ("Normalization of Billings - Usage")

To decrease base year operating revenue to reflect changes in consumption patterns.

	Per	OUCC	
	Petitioner	OUCC	More (Less)
Step 1 Detail of Declining Usage Adjustment:			
Residential	(2,929,304)	(861,414)	\$2,067,890
Commercial	(1,374,281)	(1,032,252)	342,029
Industrial	(156,388)	422,994	579,382
Public Authority	228,469	2,323,082	2,094,613
Miscellaneous	0	0	-
Sale for Resale	17,015	(19,287)	(36,302)
Step 1 Adjustment Increase (Decrease)	\$ (4,214,489)	\$ 833,123	\$ 5,047,612
Step 2 Detail of Declining Usage Adjustment:			
Residential	(1,711,337)	(1,304,503)	406,834
Commercial	(7,578)	(8,400)	(822)
Industrial	-	4,614	4,614
Public Authority	-	10,692	10,692
Miscellaneous	-	-	-
Sale for Resale			
Step 2 Adjustment Increase (Decrease)	\$ (1,718,915)	\$ (1,297,597)	\$ 421,318

OUCC Water Revenue Adjustments

(5W-2) Organic Customer Growth ("Customer Normalization")

To increase base year operating revenue to reflect organic customer growth through the end of the test year.

	Per Petitioner		Per OUCC		N	OUCC Iore (Less)
Step 1 Detail of Customer Growth Adjustment:						
Residential	\$	1,024,770	\$	1,308,704	\$	283,934
Commercial		103,863		313,503		209,640
Industrial		251,823		234,831		(16,992)
Public Authority		993,924		1,150,617		156,693
Miscellaneous		-		-		-
Sale for Resale		-		-		-
Fire		297,561		346,793		49,232
Step 1 Adjustment Increase (Decrease)	\$	2,671,941	\$	3,354,448	\$	682,507
Step 2 Detail of Customer Growth Adjustment:						_
Residential	\$	1,665,828	\$	1,883,640	\$	217,812
Commercial		253,001		395,702		142,701
Industrial		-		163,780		163,780
Public Authority		-		1,023,453		1,023,453
Miscellaneous		-		-		- -
Sale for Resale		-		-		-
Fire		304,943		374,059		69,116
Step 2 Adjustment Increase (Decrease)	\$	2,223,772	\$	3,840,634	\$	1,616,862

OUCC Water Revenue Adjustments

(5W-3) DSIC Revenue

To increase base year operating revenue to reflect revenue generated by Cause No. 42351 - DSIC 14.

	Per Petitioner	OUCC More (Less)	
Step 1 Detail of DSI Revenue Adjustment:			
Step 1 Adjustment Increase (Decrease)	\$24,035,317	\$ 24,267,923	\$ 232,606

(5W-4) Miscellaneous Items Adjustment

To reflect a decrease to base year operating revenue for unbilled revenue and miscellaneous adjustments.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Step 1 Detail of Miscellaneous Adjustment:						
Residential	\$	414,892	\$	47,120	\$	(367,772)
Commercial		166,782		10,983		(155,799)
Industrial		47,444		2,642		(44,802)
Public Authority		24,349		352		(23,997)
Miscellaneous		157,112		28		(157,084)
Sale for Resale		293,958		288,630		(5,328)
Other Revenue		(4,944)		4,068		9,012
Fire		77,178		77,178		-
Unbilled Revenue		(765,233)		(765,233)		_
Step 1 Adjustment Increase (Decrease)	\$	411,538	\$	(334,232)	\$	(745,770)

OUCC Water Revenue Adjustments

(5W-5)

Elimination of LIPP

To increase base year operating revenue to reflect the elimination of Petitioner's low-income pilot program

	Per Petitioner		Per OUCC		OUCC ore (Less)
Step 1 Detail of Elimination of LIPP Adjustment:					(2~~)
Step 1 Adjustment Increase (Decrease)	\$	10,262	\$ 25,521	\$	15,259

(5W-6) Late Fees

To increase base year operating revenue to reflect an increase in late fees generated by the increase in revenue.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Step 1 Detail of Late Fees Adjustment:						
URT Tax Impact	\$	(16,457)	\$	(16,407)	\$	50
Normalization of Billings - Usage		(21,527)		4,243		25,770
Annualization of Lowell		3,501		3,491		(10)
Customer Normalization		13,648		17,083		3,435
DSIC Revenue Adjustment		122,770		123,585		815
SEI Revenue Adjustment		26,308		26,229		(79)
Yankee Surcharge		-		-		-
Miscellaneous Adjustments		6,011		(1,702)		(7,713)
Acquisition Adjustment		489		488		(1)
Eliminate 50% of LIPP		52		130		78
Step 1 Adjustment Increase (Decrease)	\$	134,795	\$	157,140	\$	22,345

OUCC Water Revenue Adjustments (5W-6)

Late Fees - Continued

Step 2	Detail	of Late	Fees	Adj	justment:

Step 2 Adjustment Increase (Decrease)	\$ 2,564	\$ 12,557	\$ 9,993
Acquisition Adjustment	 385	 374	 (11)
Yankee Surcharge	(386)	(376)	10
Customer Normalization	11,299	18,968	7,669
Normalization of Billings - Usage	\$ (8,734)	\$ (6,409)	\$ 2,325

WATER OUCC Expense Adjustments

(6W-1) Chemicals

To adjust base year operating expenses for increase in chemical cost.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Chemical Expense as of 09/30/2022	\$	3,693,252	\$	3,693,252	\$	-
Step 1 Detail of Contracted Services Expense Adj: Change in System Delivery Change in Chemical Pricing and Usages Acquisitions		38,034 2,527,831 1,030		(20,120) 2,993,694 1,030		(58,154) 465,863
Step 1 Adjustment Increase (Decrease)	\$	2,566,895	\$	2,974,604	\$	407,709
Chemical Expense as of 12/31/2023		6,260,147		6,667,856		407,709
Step 2 Detail of Contracted Services Expense Adj: Change in System Delivery Change in Chemical Pricing and Usages Acquisitions		(9,660) 350,599 56		(6,556) 2,425,623 56		3,104 2,075,024
Step 2 Adjustment Increase (Decrease)	\$	340,995	\$	2,419,123	\$	2,078,128
Chemical Expense as of 04/30/2024	\$	6,601,142	\$	9,086,979	\$	2,485,837

WATER OUCC Expense Adjustments

(6W-2) Salaries & Wages

To adjust forward-looking test year operating expenses for increase cost of salaries & wages.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Salaries & Wages Expense as of 09/30/2022	\$	17,643,359	\$	17,643,359	\$	-
Sep 1 Detail of Salary & Wages Expense Adjustment:						
Base Wages Existing Positions		859,495		858,785		(710)
APP		279,127		279,074		(53)
LTPP		82,843		82,843		-
Overtime		622,220		622,220		-
Wages New Positions		1,594,685		1,594,685		-
Adjustment for vacant positions (3.66%)				(512,286)		(512,286)
Step 1 Adjustment Increase (Decrease)	\$	3,438,370	\$	2,925,321	\$	(513,049)
Salaries & Wages Expense as of 12/31/2023		21,081,729		20,568,680		(513,049)
Sep 2 Detail of Salary & Wages Expense Adjustment:						
Base Wages Existing Positions		724,565		724,565		-
APP		91,878		91,878		-
LTPP		7,636		7,636		-
Overtime		109,879		109,879		-
Wages New Positions		289,131		289,131		-
Adjustment for vacant positions (3.66%)				(304,070)		(304,070)
Step 2 Adjustment Increase (Decrease)	\$	1,223,089	\$	919,019	\$	(304,070)
Salaries & Wages Expense 04/30/2025	\$	22,304,818	\$	21,487,699	\$	(817,119)

WATER OUCC Expense Adjustments

(6W-3) **Group Insurance**

To adjust forward-looking test year operating expenses for increase cost of group insurance.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Group Insurance Expense as of 09/30/2022	\$	3,760,196	\$	3,760,196	\$	-
Step 1 Detail of Group Insurance Expense Adjustment: Group Insurance Existing Positions		383,426		383,250		(176)
Group Insurance New Positions Adjustment for vacant positions (3.66%)		575,395		575,395 (114,672)		(114,672)
Step 1 Adjustment Increase (Decrease)	\$	958,821	\$	843,973	\$	(114,848)
Group Insurance Expense as of 12/31/2023		4,719,017		4,604,169		(114,848)
Step 2 Detail of Group Insurance Expense Adjustment: Group Insurance Existing Positions Group Insurance New Positions Adjustment for vacant positions (3.66%)		274,192 38,073		274,192 38,073 (69,473)		- (69,473)
Step 2 Adjustment Increase (Decrease)	\$	312,265	\$	242,792	\$	(69,473)
Group Insurance Expense as of 04/30/2025	\$	5,031,282	\$	4,846,961	\$	(184,321)

WATER OUCC Expense Adjustments

(6W-4) Other Benefits

To adjust base year operating expenses for increase cost of other benefits.

		Per Petitioner	Per OUCC	OUCC More (Less)	
Base Year Other Benefits as of 9/30/2022:	\$	1,276,848	\$ 1,276,848	\$	-
Step 1 Detail of Other Benefits Expense Adjustment:					
DCP Adjustment from wastewater		-	-		-
401K		35,383	35,383		-
DCP		276,136	276,109		(27)
ESPP		462,844	(6,515)		(469,359)
VEBA		22,369	22,369		-
Other Benefits Existing Positions		1,555	1,555		-
Other Benefits Acquisitions		-	-		-
Other Benefits New Positions		185,706	117,894		(67,812)
Adjust for Vacant Positions			 (41,885)		(41,885)
Step 1 Adjustment Increase (Decrease)	\$	983,993	\$ 404,910	\$	(579,083)
Other Benefits Expense as of 12/30/2023		2,260,841	1,681,758		(579,083)
Step 2 Detail of Other Benefits Expense Adjustment:					
401K		92,229	89,603		(2,626)
DCP		97,197	97,197		-
ESPP		99,833	13,229		(86,604)
VEBA		9,820	9,820		-
Other Benefits Existing Positions		(97)	(97)		-
Other Benefits Acquisitions		-	-		-
Other Benefits New Positions		(167,639)	(118,633)		49,006
Adjustment for vacant positions (3.66%)		_	 (24,544)		(24,544)
Step 2 Adjustment Increase (Decrease)	_\$	131,343	\$ 66,575	\$	(64,768)
Other Benefits Expense as of 04/30/2025	\$	2,392,184	\$ 1,748,333	\$	(643,851)

WATER OUCC Expense Adjustments

(6W-5) Support Services

To adjust base year support services expense for increased cost .

	Per Petitioner		Per OUCC		OUCC More (Less)	
			-	oucc		iore (Less)
Base Year Support Services as of 09/30/2022	\$	25,462,958	\$	25,462,958	\$	-
Step 1 - Detail of Contract Services Expense Adjustments:						
Annualize merit increase for base year		19,767		19,767		-
Removed severance from base year		(251,089)		(251,089)		-
Removed one-time payment from base year		(111,931)		(111,931)		-
Adjust 2022 Base Year Pension Expense		559,535		559,535		-
Adjust 2022 Base Year OPEB Expense		90,998		90,998		-
Adjustment for salary and labor-related items		442,006		442,006		-
Removal of base year non-allowed costs		295,543		295,543		-
Inflation Adjustment of Other Non-Labor Costs		358,468		358,468		-
Adjustment for Depreciation		331,809		331,809		-
Adjustment for LOP capital lease interest		16,109		16,109		-
Rounding		2		2		-
Remove business development costs		-		(239,813)		(239,813)
Step 1 Adjustment Increase (Decrease)	\$	1,751,217	\$	1,511,404	\$	(239,813)
Support Services as of December 31, 2023		27,214,175		26,974,362		(239,813)
Step 2 - Detail of Contract Services Expense Adjustments:						
Adjustment for salary and labor-related items		605,552		605,552		-
Inflation Adjustment of Other Non-Labor Costs		398,204		398,204		-
Adjustment for Depreciation		214,508		214,508		-
Adjustment for LOP capital lease interest		18,264		18,264		-
Remove business development costs				(9,663)		(9,663)
Step 2 Adjustment Increase (Decrease)	\$	1,236,528	\$	1,226,865	\$	(9,663)
Support Services as of April 30, 2025	\$	28,450,703	\$	28,201,227	\$	(249,476)

WATER OUCC Expense Adjustments

(6W-6) Contract Services

To adjust base year operating expenses for increase cost of contract services.

	Per Petitioner		 Per OUCC	OUCC More (Less)		
Contracted Services as of 9/30/2022:	\$	1,888,538	\$ 1,888,538	\$	-	
Step 1 Detail of Contracted Services Expense Adjustment:						
Removal of Lobbying Expense (A)		-	(71,930)		(71,930)	
Additional Contracted Line Locates		3,890,759	-		(3,890,759)	
Adjustment for Inflation		41,513	39,932		(1,581)	
Step 1 Adjustment Increase (Decrease)	\$	3,932,272	\$ (31,998)	\$	(3,964,270)	
Contracted Services as of 12/31/2023		5,820,810	1,856,540		(3,964,270)	
Step 2 Detail of Contracted Services Expense Adjustment:						
Additional Contracted Line Locates		303,771	-		(303,771)	
Adjustment for Inflation		69,147	69,147			
Step 2 Adjustment Increase (Decrease)	\$	372,918	\$ 69,147	\$	(303,771)	
Contracted Services as of 04/30/2025	\$	6,193,728	\$ 1,925,687	\$	(4,268,041)	

WATER OUCC Expense Adjustments

(6W-7) **Building Maintenance & Supplies Expense**

To adjust base year operating expenses for increase cost of building maintenance & supplies expenses.

	Per Petitioner	Per OUCC	OUCC More (Less)	
Building Maintenance & Services as of 9/30/2022	\$1,634,517	\$1,634,517	\$ -	
Step 1 Detail of Building Maintenance & Services Expens	e Adjustment:			
Removal of One Time Expenses	(38,718)	(38,718)	-	
Removal of Miscoded Waste Disposal Expenses	(41,246)	(41,246)	-	
Reclass of Miscoded Waste Disposal Expenses	3,336	3,336	-	
Adjustment for Inflation	46,366	46,366	-	
Adjustment for Normalization/Annualization Adj	27,322	-	(27,322)	
Reallocation of Expenses		66	66	
Step 1 Adjustment Increase (Decrease)	\$ (2,940)	\$ (30,196)	\$ (27,256)	
Building Maintenance & Services as of 12/31/2023	1,631,577	1,604,321	(27,256)	
Step 2 Detail of Building Maintenance & Services Adjusti	ment:			
Adjustment for Normalization/Annualization Adj	(27,322)	-	27,322	
Adjustment for Inflation	81,062	81,062		
Step 2 Adjustment Increase (Decrease)	\$ 53,740	\$ 81,062	\$ 27,322	
Building Maintenance & Services as of 4/30/2025	\$1,685,317	1,685,383	\$66	

WATER OUCC Expense Adjustments

(6W-8) Telecommunication Expense

To adjust base year operating expenses for increase cost of telecommunication expenses.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Telecommunication Expense as of 9/30/2022	\$	695,038	\$	695,038	\$	-
Step 1 Detail of Telecommunication Expense Adjustment: Adjustment for Inflation Adjustment for Normalization/Annualization Adj		28,362 16,808		28,362		- (16,808)
Step 1 Adjustment Increase (Decrease)	\$	45,170	\$	28,362	\$	(16,808)
Telecommunication Expense as of 12/31/2023		740,208		723,400		(16,808)
Step 2 Detail of Telecommunication Expense Adjustment: Adjustment for Normalization/Annualization Adj Adjustment for Inflation		(16,808) 50,229		50,229		16,808
Step 2 Adjustment Increase (Decrease)	\$	33,421	\$	50,229	\$	16,808
Telecommunication Expense as of 4/30/2025	\$	773,629	\$	773,629	\$	

WATER OUCC Expense Adjustments

(6W-9) Postage, Printing, & Stationary Expense

To adjust base year operating expenses for increase cost of postage, printing, & stationary expenses.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Postage, Printing, & Stationary as of 9/30/2022	\$	51,951	\$	51,951	\$	-
Step 1 Detail to Postage, Printing & Stationary Adjustmen	nt:					
Removal of Accrual Reversal		(2,692)		(2,692)		-
Removal of Miscoded Transaction		(136)		(136)		-
Adjustment for Inflation		2,839		2,839		-
Adjustment for Normalization/Annualization Adj		254		-		(254)
Step 1 Adjustment Increase (Decrease)	\$	265	\$	11	\$	(254)
Postage, Printing and Stationary as of 12/31/2023		52,216		51,962		(254)
Step 2 Detail to Postage, Printing & Stationary Expense A	djustm	ent:				
Adjustment for Normalization/Annualization Adj	_	(254)		-		
Adjustment for Inflation		754		754		_
Step 2 Adjustment Increase (Decrease)	\$	500	\$	754	\$	254
Postage, Printing, & Stationary as of 4/30/2025	\$	52,716	\$	52,716	\$	

WATER OUCC Expense Adjustments

(6W-10) Office Supplies & Services Expense

To adjust base year operating expenses for increase cost of office supplies & services expenses.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Office Supplies & Services as of 9/30/2022	\$	539,344	\$	539,344	\$	-
Step 1 Detail of Office Supplies & Services Expense Adjus	stment:					
Adjustment for Inflation		29,422		29,422		-
Removal of Accrual Reversal		(4,776)		(4,776)		-
Adjustment for Normalization/Annualization Adj		17,595				(17,595)
Step 1 Adjustment Increase (Decrease)	\$	42,241	\$	24,646	\$	(17,595)
Office Supplies & Services Expense as of 12/31/2023		581,585		563,990		(17,595)
Step 2 Detail of Office Supplies and Services Expense Ad	justmen	ıt:				
Adjustment for Normalization/Annualization Adj		(17,595)		-		17,595
Adjustment for Inflation		53,069		53,069		<u>-</u>
Step 2 Adjustment Increase (Decrease)	\$	35,474	\$	53,069	\$	17,595
Office Supplies & Services Expense as of 4/30/2025	\$	617,059	\$	617,059	\$	-

WATER OUCC Expense Adjustments

(6W-11) Employee Related Expense

To adjust base year operating expenses for increase cost of employee related expenses.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Employee Related Costs as of 9/30/2022	\$	331,016	\$	331,016	\$	-
Step 1 Detail of Employee Related Costs Expense Adjustr	nent:					
Removal of Expenses - Miscoded		(29,454)		(29,454)		-
Remove of Indiana Pacers Entertainment Expenses		-		(20,745)		(20,745)
Adjustment for Inflation		12,296		12,296		-
Adjustment for Normalization/Annualization Adj		7,294		-		(7,294)
Step 1 Adjustment Increase (Decrease)	\$	(9,864)	\$	(37,903)	\$	(28,039)
Employee Related Costs as of 12/31/2023		321,152		293,113		(28,039)
Step 2 Detail of Employee Related Costs Expense Adjustr	nent:					
Adjustment for Normalization/Annualization Adj		(7,294)		-		7,294
Adjustment for Inflation		21,795		21,795		-
Step 2 Adjustment Increase (Decrease)	\$	14,501	\$	21,795	\$	7,294
Employee Related Costs as of 4/30/2025	\$	335,653	\$	314,908	\$	(20,745)

WATER OUCC Expense Adjustments

6W-12 Miscellaneous Expenses

To adjust base year operating expenses for increase cost of miscellaneous expenses.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Miscellaneous Expense as of 9/30/2022:	\$	2,459,436	\$	2,459,436	\$	-
Step 1 Detail of Miscellaneous Expense Adjustment:						
Removal of Charitable Contributions		(124,722)		(124,722)		-
Removal of Lobbying Expense		(46)		(46)		-
Remove Lobbying Exp from Comp Dues/Member		(22,954)		(188,933)		(165,979)
Removal of Penalties		(42,000)		(42,000)		-
Remove IN Pacers Expenses from Comm Relation		-		(38,023)		(38,023)
Removal of Environmental Grant Program		-		(8,900)		(8,900)
Adjust BT SOP 98-1 Amortization		-		-		-
Minor Adjustment Transfer From OM16		300		300		-
Minor Adjustment Transfer From OM17		27,594		27,594		-
Adjustment for Inflation		64,657		64,657		-
Adjustment for Normalization/Annualization Adj		38,351				(38,351)
Step 1 Adjustment Increase (Decrease)	\$	(58,820)	\$	(310,073)	\$	(251,253)
Miscellaneous Expense as of 12/31/2023		2,400,616		2,149,363		(251,253)
Step 2 Detail of Miscellaneous Expense Adjustment:						
Adjustment for Normalization/Annualization Adj		(38,351)		-		38,351
Adjustment for Inflation		114,598		114,598		
Step 2 Adjustment Increase (Decrease)	\$	76,247	\$	114,598	\$	38,351
Miscellaneous Expense as of 4/30/2025	\$	2,476,863	\$	2,263,961	\$	(212,902)

WATER OUCC Expense Adjustments

(6W-13) Transportation Expense

To adjust base year operating expenses for increase cost of transportation expenses.

Per Petitioner		Per OUCC		M	OUCC More (Less)		
Transportation as of 9/30/2022		\$1,225,854		\$1,225,854	\$	-	
Step 1 Detail of Transportation Expense Adjustment:							
Holman/ARI Charges adj for going level of vehicles		13,986		13,986		-	
Misc Transportation purchases inflation adj		16,418		16,418		-	
Reimburse employee business mileage inflation adj		3,957		3,957		-	
Removal of Salvage Value Reclass		-		(99,421)		(99,421)	
Salvage Value reclass inflation adj		5,903		-		(5,903)	
Capitalization		(186)		(186)		-	
Accrual/Reversal offset		77,807		77,807		-	
Reallocation of Accrual		-		(36)		(36)	
Step 1 Adjustment Increase (Decrease)	\$	117,885	\$	12,525	\$	(105,360)	
Transportation Expense as of 12/31/2023		1,343,739		1,238,379		(105,360)	
Step 2 Detail of Transportation Expense Adjustment:							
Holman/ARI Charges adj for going level of vehicles		75,643		75,643		-	
Misc Transportation purchases inflation adj		11,479		11,479		-	
Reimburse employee business mileage inflation adj		2,919		2,919		-	
Salvage Value reclass inflation adj		4,353		-		(4,353)	
Capitalization		(39,418)		(39,418)		-	
Step 2 Adjustment Increase (Decrease)	\$	54,976	\$	50,623	\$	(4,353)	
Transportation Expense as of 4/30/2025	\$	1,398,715	\$	1,289,002	\$	(109,713)	

WATER OUCC Expense Adjustments

(6W-14) Uncollectable Accounts

To adjust base year operating expenses for increase cost of bad debt ("Uncollectable Accounts").

	 Per Petitioner	Per OUCC	N	OUCC More (Less)
Step 1 Detail of Bad Debt Expense Adjustment: Present Rate Operating Revenue as of 12/31/2023 Bad Debt expense rate	 273,426,831 0.9062%	279,312,791 0.9062%		5,885,960
Present Rate Bad Debt Expense Less: Base Year Bad Debt Expense	2,477,850 (2,103,281)	 2,531,190 (2,103,281)		53,340
Step 1 Adjustment Increase (Decrease)	\$ 374,569	\$ 427,909	\$	53,340
Bad Debt Expense as of 12/31/2023:	2,477,850	2,531,190		53,340
Step 2 Detail of Bad Debt Expense Adjustment: Present Rate Operating Revenue as of 04/30/2024 Bad Debt expense rate	 316,044,470 0.9062%	278,322,716 0.9062%		(37,721,754)
Present Rate Bad Debt Expense Less: Bad Debt Expense as of 12/31/2023	2,864,060 (2,103,281)	2,522,217 (2,531,190)		(341,842) (427,909)
Step 2 Adjustment Increase (Decrease)	\$ 760,779	\$ (8,972)	\$	(769,751)
Bad Debt Expense as of 4/30/2025	\$ 3,238,628	\$ 2,522,217	\$	(716,411)

WATER OUCC Expense Adjustments

(6W-15) <u>Customer Accounting Expense</u>

To adjust base year operating expenses for increase cost of customer accounting expenses.

	Per Petitioner		Per OUCC		N	OUCC More (Less)	
Employee Related Costs as of 9/30/2022	\$	\$ 290,355		\$ 290,355		-	
Step 1 Detail Employee Related Costs Expense Adjustme	ent:						
Bank Service Charge Adjustment/Credit Card Fees Acquisitions Reversal of Accrual Adjustment	\$	1,173,891 1,932 1,615	\$	10,244 1,932 1,615	\$	(1,163,647)	
Step 1 Adjustment Increase (Decrease)	\$	1,177,438	\$	13,791	\$	(1,163,647)	
Employee Related Costs Expense as of 12/31/2023:		1,467,793		304,146		(1,163,647)	
Step 2 Detail Employee Related Costs Expense Adjustme	ent:						
Bank Service Charge Adjustment/Credit Card Fees		7,434		7,434		-	
Acquisitions		48		48			
Step 2 Adjustment Increase (Decrease)	\$	7,482	\$	7,482	\$		
Employee Related Costs Expense as of 4/30/2025	\$	1,475,275	\$	311,628	\$	(1,163,647)	

WATER OUCC Expense Adjustments

(6W-16) Regulatory Expense

To adjust base year operating expenses for decrease cost of rate case expenses.

	Per Petitioner		Per OUCC	OUCC More (Less)		
Rate Case Expense as of 09/30/2022	\$	649,640	\$ 649,640	\$	-	
Step 1 Detail Rate Case Expense Adjustment: Adjust Pro forma rate case expense		(184,913)	(649,640)		(464,727)	
Step 1 Adjustment Increase (Decrease)	\$	(184,913)	\$ (649,640)	\$	(464,727)	
Rate Case Expense as of 04/30/2024		464,727			(464,727)	
Step 2 Detail Rate Case Expense Adjustment: Adjust Pro forma rate case expense			377,056		377,056	
Step 2 Adjustment Increase (Decrease)	\$		\$ 377,056	\$	377,056	
Rate Case Expense as of 04/30/2025		464,727	377,056		(87,671)	
Step 3 Detail Rate Case Expense Adjustment: Adjust <i>Pro forma</i> rate case expense			(377,056)		(377,056)	
Step 3 Adjustment Increase (Decrease)	\$		\$ (377,056)	\$	(377,056)	
Pro forma Rate Case Expense	\$	464,727	-	\$	(464,727)	

WATER OUCC Expense Adjustments

(6W-17) Maintenance Supplies & Services Expense

To adjust base year operating expenses for increase cost of maintenance supplies & services expenses.

	Per Petitioner \$ 4,343,547		Per OUCC		M	OUCC More (Less)	
Maintenance Supplies & Services as of 9/30/2022			\$	4,343,547	\$	-	
Step 1 Detail of Maintenance Supplies & Services Adjustr	nent:						
Adjustment for Inflation		170,351		170,351		-	
Acquisition Adjustment		8,510		8,510		-	
Adjustment for Actuals/Forecasted Activity		1,378,277		1,378,277		-	
Minor Adjustment Transfer From OM17		1,860		1,860		-	
Adjustment for Normalization/Annualization Adj		102,098				(102,098)	
Step 1 Adjustment Increase (Decrease)	\$	1,661,096	\$	1,558,998	\$	(102,098)	
Maintenance Supplies & Services as of 12/31/2023:		6,004,643		5,902,545		(102,098)	
Step 2 Detail of Maintenance Supplies & Services Adjusti	nent:						
Adjustment for Normalization/Annualization Adj		(102,098)		_		102,098	
Adjustment for Inflation		297,854		297,854		-	
Acquisition Adjustment		2,974		2,974			
Step 2 Adjustment Increase (Decrease)	\$	198,730	\$	300,828	\$	102,098	
Maintenance Supplies & Services as of 4/30/2025	\$	6,203,373	\$	6,203,373	\$		

WATER OUCC Expense Adjustments

(6W-18) **Depreciation**

To adjust base year operating expenses for depreciation expense.

	Per Petitioner	Per OUCC	OUCC More (Less)	
Base Year Depreciation Expense as of 09/30/2022	\$ 53,265,802	\$ 53,265,802	\$ -	
Step 1 Detail of Depreciation Expense Adjustments:				
Increase to reflect depr exp on UPIS as of 7/31/2023	15,236,796	11,661,117	(3,575,679)	
Reg Asset-AFUDC-Debt	(118,408)	(118,408)	-	
UPAA Depr Amortization	11,742	11,742	-	
Deferred Depreciation	5,353	5,353	-	
CIAC Amortization	(1,545,840)	(1,545,840)	-	
Vehicle Capitalization (Cap. of Transportation Exp)	(188,481)	(188,481)		
Step 1 Adjustment Increase (Decrease)	\$ 13,401,162	\$ 9,825,483	\$ (3,575,679)	
Depreciation Expense as of July 31, 2023	66,666,964	63,091,285	(3,575,679)	
Step 2 Detail of Depreciation Expense Adjustments:				
Increase to reflect depr exp on UPIS as of 04/30/2024	4,682,425	(2,507,289)	(7,189,714)	
Deferred Depreciation	(1,789)	(1,789)	-	
CIAC Amortization	(32,204)	(32,204)	-	
Vehicle Capitalization (Cap. of Transportation Exp)		<u> </u>		
Step 2 Adjustment Increase (Decrease)	\$ 4,648,432	\$ (2,541,282)	\$ (7,189,714)	
Depreciation Expense as of April 30, 2024	71,315,396	60,550,003	(10,765,393)	
Step 3 Detail of Depreciation Expense Adjustments:				
Increase to reflect depr exp on UPIS as of 04/30/2025	8,970,089	6,139,499	(2,830,590)	
Deferred Depreciation	(3,366)	(3,366)	-	
CIAC Amortization	(42,922)	(42,922)	-	
Vehicle Capitalization (Cap. of Transportation Exp)				
Step 3 Adjustment Increase (Decrease)	\$ 8,923,801	\$ 6,093,211	\$ (2,830,590)	
Depreciation Expense as of April 30, 2025	\$ 80,239,197	\$ 66,643,214	\$ (13,595,983)	

WATER OUCC Expense Adjustments

(6W-19) Amortization

To adjust base year operating amortization expense.

	Per Petitioner		Per OUCC		OUCC More (Less)	
Base Year Amortization Expense as of 09/30/2022	\$	285,871	\$	285,871	\$	-
Step 1 Detail of Amortization Expense Adjustments:						
Warsaw CPS WTP		6,167		6,167		-
Reg Asset AFUDC Equity		(68,694)		(68,694)		-
Deferred Post In-Service AFUDC		17,419		17,419		-
EPA Risk and Resiliency Assessment		110,939		110,939		
Step 1 Adjustment Increase (Decrease)	\$	65,831	\$	65,831	\$	
Amortization Expense as of December 31, 2023		351,702		351,702		
Step 2 Detail of Amortization Expense Adjustments:						
Deferred Post In-Service AFUDC		(11,339)		(11,339)		-
EPA Risk and Resiliency Assessment		(379)		(379)		-
Pandemic Costs		127,023		(105,803)		(232,826)
Low Income Program Costs		25,519		15,314		(10,205)
SEI 20% Revenue Requirement		397,680		397,680		-
SEI Deferred Depreciation, Property Taxes & PISCC		137,040		137,040		-
Step 2 Adjustment Increase (Decrease)	\$	675,544	\$	432,513	\$	(243,031)
Amortization Expense as of April 30, 2025	\$	1,027,246	\$	784,215	\$	(243,031)

WATER OUCC Tax Adjustments

(7W-1) Federal & State Income Taxes - Step 1

To adjust base year federal and state income taxes to pro forma present rates levels as of 12/31/2023.

			Per Petitioner		Per OUCC	I	OUCC More (Less)
Step 1 Federal Income Tax Adjustment							
Pro forma Present Rate Revenues as of 12/31/2023	Sch 4	\$	277,034,291	\$	282,288,851	\$	5,254,560
Less: Pro forma Operating & Maintenance Expenses	Sch 4		99,316,693		92,189,634		(7,127,059)
Additional Repair Deduction			-		35,135,595		35,135,595
Depreciation-Tax Normalized	Sch 7		66,666,964		63,091,285		(3,575,679)
Amortization	Sch 4		25,435		351,702		326,267
General Taxes	Sch 4		18,927,129		18,647,392		(279,737)
Amortization of ITC	Pet		-		-		-
Permanent Taxable Differences	Pet		(298,675)		(298,675)		-
Synchronized Interest	Sch 7		27,783,815		27,649,624		(134,191)
Federal Taxable Income (Before State Taxes)			64,612,930		45,522,294		(19,090,636)
Federal Taxable Income (Before State Taxes)			64,612,930		45,522,294		(19,090,636)
Less: State Income Taxes			3,166,034		2,230,593		(935,441)
Allocation of Parent Company Interest	Sch 7		8,270,404		8,270,404		-
Add: Amortization of Reg. Assets/Liab.	Pet		-, · · · , · · -		-		-
Federal Taxable Income			53,176,492		35,021,297		(18,155,195)
Times: Federal Tax Rate			21.00%		21.0%		21.0%
Sub-Total			11,167,064		7,354,469		(3,812,595)
Add: R&D Credit			- (455.215)		- (1.010.000)		(0.5.5.000)
SFAS 109 Amortization to FIT	Pet		(455,317)		(1,310,339)		(855,022)
Investment Credit Amortization	Pet		(47,660)		(47,660)		-
Pro forma Federal Income Taxes			10,664,087		5,996,470		(4,667,617)
Less: Base Period Expense			(13,091,500)		(13,091,500)		-
Step 1 Adjustment Increase (Decrease)		\$	(2,427,414)	\$	(7,095,030)	\$	(4,667,617)
Step 1 State Income Tax Adjustment							
Federal Taxable Income (Before State Taxes)		\$	64,612,930	\$	45,522,294	\$	(19,090,636)
Add: Amortization of Reg. Assets/Liab.	Pet	Φ	04,012,930	Ф	45,522,294	Ф	(19,090,030)
_	1 Ct			_			
State Taxable Income			64,612,930		45,522,294		(19,090,636)
Times: Supplemental Income Tax Rate			4.9000%		4.90000%		0.00000%
State Supplemental Income Tax			3,166,034		2,230,592		(935,442)
Add: SFAS Amortization to SIT	Pet						<u></u>
Pro forma State Income Taxes			3,166,034		2,230,593		(935,441)
Less: Base Period Expense			(3,702,083)		(3,702,083)		-
Step 1 Adjustment Increase (Decrease)		•	(536,048)	\$	(1,471,490)	•	(935,441)
Step 1 Aujustinent Increase (Decrease)		Þ	(330,040)	Ф	(1,4/1,490)	\$	(333,441)

WATER OUCC Tax Adjustments

(7W-2) <u>Federal & State Income Taxes - Step 2</u>

To adjust federal and state income taxes to pro forma present rates levels as of 04/30/2024.

		Per Petitioner		Per OUCC	I	OUCC More (Less)
Step 2 Federal Income Tax Adjustment						
Pro forma Present Rate Revenues as of 04/30/2024	\$	319,880,126	\$	281,493,535	\$	(38,386,591)
Less: Pro forma Operating & Maintenance Expenses		104,592,837		98,944,673	\$	(5,648,165)
Additional Repair Deduction		-		43,007,543		43,007,543
Depreciation-Tax Normalized		71,315,396		60,550,003		(10,765,393)
Amortization		811,918		784,215		(27,703)
General Taxes		21,497,914		19,618,299		(1,879,615)
Amortization of ITC		(298,675)		(298,675)		-
Permanent Taxable Differences		-		-		-
Synchronized Interest		29,025,466		28,771,336		(254,130)
Federal Taxable Income (Before State Taxes)		92,935,268		30,116,140		(62,819,128)
Federal Taxable Income (Before State Taxes)		92,935,268		30,116,140		(62,819,128)
Less: State Income Taxes		4,553,828		1,475,692		(3,078,136)
Allocation of Parent Company Interest		8,270,404		8,270,404		-
Add: Amortization of Reg. Assets/Liab.						
Federal Taxable Income		80,111,036		20,370,044		(59,740,992)
Times: Federal Tax Rate		21.00%		21.0%		21.0%
Sub-Total		16,823,318		4,277,706		(12,545,612)
Add: R&D Credit		-		-		-
SFAS 109 Amortization to FIT		(513,087)		(1,306,167)		(793,080)
Investment Credit Amortization		(47,660)		(47,660)		-
Pro forma Federal Income Taxes		16,262,571		2,923,879		(793,080)
Less: Federal Income Tax Expense as of 12/31/2023		(10,664,087)		(5,996,470)		4,667,617
Step 2 Adjustment Increase (Decrease)	\$	5,598,483	\$	(3,072,591)	\$	3,874,537
G. AG. J. T						
Step 2 State Income Tax Adjustment	Ф	02.025.260	Ф	20.116.140	Ф	(60.010.100)
Federal Taxable Income (Before State Taxes)	\$	92,935,268	\$	30,116,140	\$	(62,819,128)
Add: Amortization of Reg. Assets/Liab. Pet						
State Taxable Income		92,935,268		30,116,140		(62,819,128)
Times: Supplemental Income Tax Rate		4.9000%		4.90000%		
State Supplemental Income Tax		4,553,828		1,475,691		(3,078,137)
Add: SFAS Amortization to SIT Pet	<u> </u>					_
Pro forma State Income Taxes		4,553,828		1,475,692		(3,078,136)
Less: State Income Tax Expense as of 12/31/2023	_	(3,166,034)	_	(2,230,593)		935,441
Step 2 Adjustment Increase (Decrease)	\$	1,387,795	\$	(754,901)		(2,142,696)

WATER OUCC Tax Adjustments

(7W-3) <u>Federal & State Income Taxes - Step 3</u>

To adjust federal and state income taxes to pro forma present rates levels as of 04/30/2025.

	Per Petitioner	Per OUCC	OUCC More (Less)
Step 3 Federal Income Tax Adjustment			
Pro forma Present Rate Revenues as of 04/30/2025	\$ 336,369,136	\$ 285,603,402	\$ (50,765,734)
Less: Pro forma Operating & Maintenance Expenses	104,740,331	98,604,380	\$ (6,135,952)
Additional Repair Deduction	-	46,525,494	46,525,494
Depreciation-Tax Normalized	80,239,197	66,643,214	(13,595,983)
Amortization General Taxes	811,918	784,215	(27,703)
Amortization of ITC	21,516,926 (298,675)	20,877,428 (39,816)	(639,498) 258,859
Permanent Taxable Differences	(270,073)	(57,610)	230,037
Synchronized Interest	32,299,934	31,271,063	(1,028,871)
Federal Taxable Income (Before State Taxes)	97,059,504	20,937,424	(76,122,079)
Federal Taxable Income (Before State Taxes)	97,059,504	20,937,424	(76,122,079)
Less: State Income Taxes	4,755,909	1,025,935	(3,729,974)
Allocation of Parent Company Interest	8,270,404	8,270,404	-
Add: Amortization of Reg. Assets/Liab.			
Federal Taxable Income	84,033,191	11,641,085	(72,392,105)
Times: Federal Tax Rate	21.00%	21.0%	21.0%
Sub-Total	17,646,970	2,444,625	(15,202,345)
Add: R&D Credit	_	-	-
SFAS 109 Amortization to FIT	(617,115)	(1,302,456)	(685,341)
Investment Credit Amortization	(47,660)	(47,660)	
Pro forma Federal Income Taxes	16,982,195	1,094,509	(15,887,686)
Less: Federal Income Tax Expense as of 04/30/2024	(16,262,571)	(2,923,879)	13,338,692
Step 3 Adjustment Increase (Decrease)	\$ 719,624	\$ (1,829,370)	\$ (2,548,994)
Step 3 State Income Tax Adjustment			
Federal Taxable Income (Before State Taxes)	\$ 97,059,504	\$ 20,937,424	\$ (76,122,080)
Add: Amortization of Reg. Assets/Liab. Pet		-	<u>-</u>
State Taxable Income	97,059,504	20,937,424	(76,122,080)
Times: Supplemental Income Tax Rate	4.9000%	4.90000%	0.00000%
State Supplemental Income Tax	4,755,916	1,025,934	(3,729,982)
Add: SFAS Amortization to SIT Pet		<u> </u>	<u>-</u>
Pro forma State Income Taxes	4,755,916	1,025,935	(3,729,981)
Less: State Income Expense Tax as of 04/30/2024	(4,553,828)	(1,475,692)	3,078,136
Step 3 Adjustment Increase (Decrease)	\$ 202,088	\$ (449,757)	\$ (651,845)

WATER OUCC Tax Adjustments

(7W-4) Property Tax Expense

To adjust base year property tax expense for utility plant in service as of 12/31/2022, 12/31/2023, and 12/31/2024.

		Per Petitioner	Per OUCC	OUCC More (Less)
Step 1 Property Tax Adjustment Utility Plant in Service at 12/31/2022 Less: Customer Owned Lead Service Lines Tax Exempt Montgomery County IDZ Main Ext.	•	\$2,390,214,762 - -	\$2,383,685,377 (22,565,208) (18,000,000)	\$ (6,529,385) (22,565,208) (18,000,000)
Taxable Utility Plant in Service		2,390,214,762	2,343,120,169	(47,094,593)
Calculated Assessed Value - Personal Property Annualized Personal Property Tax Rate per \$1000	0.210081276	502,139,368 30.239 15,184,192	492,245,676 30.239 14,885,017	(9,893,692) - (299,175)
Calculated Assessed Value - Real Property Annualized Real Property Tax Rate per \$1000	0.025471294	60,881,863 25.09 1,527,526	59,682,302 25.09 1,497,429	(1,199,561) - (30,097)
Step 1 Pro Forma Property Tax Expense Less: Base Period Property tax Expense Step 1 Adjustment Increase (Decrease)		16,711,718 (13,137,584) \$ 3,574,134	16,382,446 (13,137,584) \$ 3,244,862	(329,272) - \$ (329,272)
Step 2 Property Tax Adjustment				
Utility Plant in Service at 12/31/2024 Utility Plant in Service at 12/31/2023 Less: Customer Owned Lead Service Lines Tax Exempt Montgomery County IDZ Main Ext. Taxable Utility Plant in Service		\$2,734,015,158	\$2,509,924,228 (22,565,208) (18,000,000) 2,469,359,020	\$(2,734,015,158) 2,509,924,228 (22,565,208) (18,000,000) (264,656,138)
Calculated Assessed Value - Personal Property Annualized Personal Property Tax Rate per \$1000	0.210081276	574,365,394 30.239 17,368,235	518,766,095 30.239 15,686,968	(55,599,299) - (1,681,267)
Calculated Assessed Value - Real Property Annualized Real Property Tax Rate per \$1000	0.025471294	69,638,904 25.09 1,747,240	62,897,769 25.09 1,578,105	(6,741,135) - (169,135)
Step 2 Pro Forma Property Tax Expense Less: Step 1 Property tax Expense Step 2 Adjustment Increase (Decrease)		19,115,475 (13,137,584) \$ 5,977,891	17,265,073 (16,382,446) \$ 882,627	(1,850,402) (3,244,862) \$ (5,095,264)

WATER OUCC Tax Adjustments

(7W-4) Property Tax Expense Continued

	_	Per Petitioner	Per OUCC	OUCC More (Less)
Step 3 Property Tax Adjustment	•	_		
Utility Plant in Service at 12/31/2024		\$2,734,015,158	\$2,689,157,756	\$ (44,857,402)
Less: Customer Owned Lead Service Lines		-	(22,565,208)	(22,565,208)
Tax Exempt Montgomery County IDZ Main Ext.	_	<u>-</u> _	(18,000,000)	(18,000,000)
Taxable Utility Plant in Service		2,734,015,158	2,648,592,548	(85,422,610)
Calculated Assessed Value - Personal Property	0.210081276	574,365,394	556,419,703	(17,945,691)
Annualized Personal Property Tax Rate per \$1000		30.239	30.239	-
	-	17,368,235	16,825,575	(542,660)
Calculated Assessed Value - Real Property	0.025471294	69,638,904	67,463,079	(2,175,825)
Annualized Real Property Tax Rate per \$1000	_	25.09	25.09	
		1,747,240	1,692,649	(54,591)
Step 3 Pro Forma Property Tax Expense		19,115,475	18,518,224	(597,251)
Less: Step 2 Property tax Expense	<u>.</u>	(19,115,475)	(17,265,073)	1,850,402
Step 3 Adjustment Increase (Decrease)	-	\$ -	\$ 1,253,151	\$ 1,253,151

(7W-5) Payroll Tax

To adjust base year payroll tax for increase salaries & wages expense.

	ī	Per Petitioner		Per OUCC	OUCC ore (Less)
Step 1 Payroll tax Adjustment Payroll Tax Expense as of 09/30/2022	\$	1,312,233	\$	1,312,233	 (2000)
Step 1 Detail of Payroll Taxes Expense Adjustment:	Φ	1,312,233	Ψ	1,312,233	-
Payroll taxes Existing Positions		119,593		119,593	-
Payroll taxes New Positions		148,058		148,058	-
Adjustment for vacant positions				(39,190)	 (39,190)
Step 1 Adjustment Increase (Decrease)	\$	267,651	\$	228,461	\$ (39,190)
Payroll Tax Expense as of 04/30/2024		1,579,884		1,540,694	(39,190)
Step 2 Payroll Tax Adjustment					
Step 2 Detail of Payroll Taxes Expense Adjustment:					
Payroll taxes Existing Positions		89,499		89,499	-
Payroll taxes New Positions		26,693		26,693	-
Adjustment for vacant positions				(23,261)	(23,261)
Step 2 Adjustment Increase (Decrease)	\$	116,192	\$	92,931	\$ (23,261)
Payroll Tax Expense as of 04/30/2025		1,696,076		1,633,625	(62,451)

WATER OUCC Tax Adjustments

(7W-6) IURC Fee

To adjust base year IURC fee for the current rate in effect and for present rate pro forma revenues.

	Per Petitioner	Per OUCC	OUCC More (Less)
Step 1 IURC Fee Adjustment			
Pro forma Present Rate Revenues as of 12/31/2023		\$ 282,288,851	282,288,851
Less: Other Revenues		(2,964,225)	(2,964,225)
Less: Late Fee Revenues		(1,418,977)	(1,418,977)
Less: Pro forma Bad Debt Expense		(2,531,190)	(2,531,190)
Net Taxable Revenues	259,233,919	275,374,459	16,140,540
Times Current Rate	0.1163372%	0.1467603%	0
Pro forma IURC Fee	301,585	404,140	102,555
Less: Base Year IURC Fee	(273,469)	(273,469)	
Step 1 Adjustment Increase (Decrease)	\$ 28,116	\$ 130,671	102,555
Step 2 IURC Fee Adjustment			-
Pro forma Present Rate Revenues as of 04/30/2025		\$ 281,493,535	281,493,535
Less: Other Revenues		(3,170,819)	(3,170,819)
Less: Late Fee Revenues		(1,411,109)	(1,411,109)
Less: Pro forma Bad Debt Expense		(2,490,227)	(2,490,227)
Net Taxable Revenues	298,765,832	274,421,380	(24,344,452)
Times Current Rate	0.1163370%	0.1467603%	0
Pro forma IURC Fee	347,575	402,742	55,167
Less: Present Rate IURC Fee	(301,585)	(404,140)	(102,555)
Step 2 Adjustment Increase (Decrease)	\$ 45,990	\$ (1,398)	\$ (47,388)

Calculation of Original Cost Rate Base WATER *Pro Forma* Rate Base As of April 30, 2025

Line No. 1 Utility Plant: 2 Plant in service 3 BT SOP 98-01 4 Deferred depreciation 5 Post-in-service AFUDO 6 Total Utility Plant:		09/30/2022 \$2,318,847,043 - 8,277,794	Step 1 Adjustments \$145,388,433	07/31/2023 \$2,464,235,476	Step 2 Adjustments	4/30/24	Step 3 Adjustments	4/30/25
1 <u>Utility Plant:</u> 2 Plant in service 3 BT SOP 98-01 4 Deferred depreciation 5 Post-in-service AFUDO		\$2,318,847,043	Ü			4/30/24	Adjustments	4/30/25
 Plant in service BT SOP 98-01 Deferred depreciation Post-in-service AFUDO 		-	\$145,388,433	\$2 464 235 476				
 Plant in service BT SOP 98-01 Deferred depreciation Post-in-service AFUDO 		-	\$145,388,433	\$2 464 235 476				
 3 BT SOP 98-01 4 Deferred depreciation 5 Post-in-service AFUDO 		-	\$145,388,433	\$2 464 235 476				
Deferred depreciationPost-in-service AFUDO	С _	- 8.277.794		Ψ2, 10 1,233, 170	\$108,970,343	\$2,573,205,819	\$172,710,541	\$2,745,916,360
5 Post-in-service AFUDO	C	8,277,794	-	-	-	-	-	-
	C _	~,= ,	-	8,277,794	-	8,277,794	-	8,277,794
6 Total Utility Plant:		7,123,318	-	7,123,318	-	7,123,318	-	7,123,318
	_	2,334,248,155	145,388,433	2,479,636,588	108,970,343	2,588,606,931	172,710,541	2,761,317,472
7 Accumulated Depreciat	tion:							
8 Plant in service		579,574,515	36,107,408	615,681,923	35,831,812	651,513,735	57,589,170	709,102,905
9 BT SOP 98-01		-	-	-	-	-	-	-
10 Deferred depreciation		4,424,317	346,130	4,770,447	309,729	5,080,176	410,201	5,490,377
11 Post-in-service AFUDO	C	4,002,829	194,821	4,197,650	171,466	4,369,116	221,408	4,590,524
12 Total Accum. Depree	eciation	588,001,661	36,648,359	624,650,020	36,313,007	660,963,027	58,220,779	719,183,806
Net Utility Plant:		1,746,246,494	108,740,074	1,854,986,568	72,657,336	1,927,643,904	114,489,762	2,042,133,666
14 Deductions:	_							
15 Contributions in aid of	f construction	198,184,087	12,343,952	210,528,039	1,231,177	211,759,216	1,640,963	213,400,179
16 Customer advances for	r construction	53,243,014	8,566,722	61,809,736	6,883,538	68,693,274	9,422,296	78,115,570
17 Capacity Adjustment -	Somerset	174,216	7,875	182,091	(711)	181,380	13,251	194,631
18 Total Deductions:	_	251,601,317	20,918,549	272,519,866	8,114,004	280,633,870	11,076,510	291,710,380
19 Additions:								
20 Acquisition Adjustmen	nt (net)	_	-	-	-	-	-	-
21 SEI Deferred Depreciat	. ,	-	4,364,489	4,364,489	(77,104)	4,287,385	(137,040)	4,150,345
22 Materials and supplies		2,810,651	(582,998)	2,227,653	-	2,227,653	-	2,227,653
23 Total Additions:		2,810,651	3,781,491	6,592,142	(77,104)	6,515,038	(137,040)	6,377,998
24 Total Rate Base - Water	er _	\$1,497,455,828	\$ 91,603,016	\$1,589,058,845	\$ 64,466,228	\$1,653,525,072	\$103,276,212	\$1,756,801,284
	=							

WATER Capital Structure

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See Captial Strucutre - Total Company, Schedule 9TC

WATER Fair Value Increment Acquisition Adjustment

	As of 9/30/2022	As of 7/31/2023	As of 12/31/2024	As of 12/31/2025
Acquisition Adjustment	Ф17 412 000	Ф17.412.000	Φ1 7.412. 000	Ф 1 7 41 2 000
1993 Purchase of Indiana Cities Less: Indiana Cities Accumulated Amort	\$17,412,009	\$17,412,009 12,698,715	\$17,412,009 13,049,293	\$17,412,009 13,516,729
Acquisition Adjustment net of Amort	\$17,412,009	\$ 4,713,294	\$ 4,362,716	\$ 3,895,280
Time Rate of Return		6.010%	6.010%	6.140%
Return on Indiana Cities Acquisition		\$ 283,269	\$ 262,199	\$ 239,170

CAUSE NUMBER 45870 Office of Utility Consumer Counselor Workpaper CFS-1- Schedules

Wastewater

Sch 1S - Overall

Sch 1S - Phased-In

Sch 1S - GRCF

Sch 1S - Adjustments Comparision

Sch 4S - Pro Forma Income Statement

Sch 5S - Operating Revenue Adjustments

Sch 6S - Operating Expense Adjustments

Sch 7S - Tax Adjustments

Sch 8S - Rate Base

Sch 9S - Capital Structure

Comparison of Petitioner's and OUCC's WASTEWATER Overall Recommended Revenue Requirements

Line No.		 Per Petitioner	Per OUCC	Sch Ref	OUCC More (Less)
1	Original Cost rate Base	\$ 20,492,780	\$18,162,755		\$(2,330,025)
2	Times: Weighted Cost of Capital	6.88%	6.14%		-0.74%
3	Net Operating Income Required for	 			
	Return on Rate base	1,409,903	1,115,193		(294,710)
4	Add: Wastewater Subsidy	(1,631,770)	(1,631,770)		-
5	Fair Value Increment - Indiana Cities	-	-		-
6	Net Operating Income Required	 (221,867)	(516,577)		(294,710)
7	Less: Adjusted Net Operating income	(1,647,651)	(621,195)		1,026,456
8	Net Revenue Requirement	 1,425,784	104,618		(1,321,166)
9	Gross Revenue Conversion Factor	134.4621%	134.5031%		0.0410%
10	Recommended Percentage Increase	 106.37%	7.81%		-98.56%

Comparison of Petitioner's and OUCC's WASTEWATER Phased-in Recommended Revenue Requirements

Line	
No.	
1	Original Cost rate Base
2	Times: Weighted Cost of Capital
3	Net Operating Income Required for
	Return on Rate base
4	Add: Wastewater Subsidy
5	Fair Value Increment - Indiana Cities
6	Net Operating Income Required
7	Less: Adjusted Net Operating income
8	Net Revenue Increase Required Requirement
9	Gross Revenue Conversion Factor
10	Recommended Revenue Increase
11	Recommended Percentage Increase

	Step 1				Step 2				Step 3		
Per	Per	Sch	OUCC	Per	Per	Sch	OUCC	Per	Per	Sch	OUCC
Petitioner	OUCC	Ref	More (Less)	Petitioner	OUCC	Ref	More (Less)	Petitioner	OUCC	Ref	More (Less)
\$ 17,583,262	\$ 17,570,254	7	\$ (13,008)	\$ 19,428,773	\$ 18,904,358	7	\$ (524,415)	\$ 20,492,780	\$ 18,162,755	7	\$ (2,330,025)
6.77%	6.01%	8	-0.76%	6.75%	6.01%	8	-0.74%	6.88%	6.14%	8	-0.74%
1,190,387	1,055,972		(134,415)	1,311,442	1,136,152		(175,290)	1,409,903	1,115,193		(294,710)
(1,337,173)	(1,337,173)		-	(1,493,521)	(1,493,521)		-	(1,631,770)	(1,631,770)		-
-			-	-			_	-			_
(146,786)	(281,201)		(134,415)	(182,079)	(357,369)		(175,290)	(221,867)	(516,577)		(294,710)
(448,140)	(517,394)	4	(69,254)	65,497	(374,599)	4	(440,096)	1,236,821	(367,772)	4	(1,604,593)
301,354	236,193		(65,161)	(247,576)	17,230		264,806	(1,458,688)	(148,805)		1,309,883
1.34462	134.5031%	1	0.0410%	134.4621%	134.5031%	1	0.0410%	134.4621%	134.5031%	1	0.0410%
\$ 405,207	\$ 317,687		\$ (87,520)	\$ (332,896)	\$ 23,175		\$ 356,071	\$ (1,961,383)	\$ (200,147)		\$ 1,761,236
22.48%	17.63%		-4.85%	-12.09%	1.05%		13.14%	-44.28%	-8.98%		35.30%

WASTEWATER Gross Revenue Conversion Factor

		Step 1						
Line No.		Per Petitioner	Per OUCC	OUCC More(Less)	Prop	OUCC posed Rate justments		
1 2	Gross revenue Change Less: Bad Debt Rate	100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$	317,687 2,842		
3 4	Sub-total Less: IURC Fee	99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%		462		
5	Income Before State Income taxes	98.9902%	98.9601%	-0.0301%				
6	Less: State Income Tax (0.049 of Line 5)	4.8505%	4.8490%	-0.0015%		15,405		
7	Income before Federal income Taxes	94.1397%	94.1111%	-0.0286%				
8	Less: Federal income Tax (0.21 of Line 8)	19.7693%	19.7633%	-0.0060%		62,785		
9	Change in Operating Income	74.3704%	74.3478%	-0.0226%	\$	236,193		
10	Gross Revenue Conversion Factor	134.4621%	134.5031%			_		

Line No.	
11	Gross revenue Change
12	Less: Bad Debt Rate
13	Sub-total
14	Less: IURC Fee
15	Income Before State Income taxes
16	Less: State Income Tax (0.049 of Line 5)
17	Income before Federal income Taxes
18	Less: Federal income Tax (0.21 of Line 8)
19	Change in Operating Income
20	Gross Revenue Conversion Factor

Step 2								
Per Petitioner	Per OUCC	OUCC More(Less)	Prop	OUCC posed Rate justments				
100.0000% 0.8945%	100.0000% 0.8945%	0.0000% 0.0000%	\$	23,175 207				
99.1055% 0.1153%	99.1055% 0.1454%	0.0000% 0.0301%		34				
98.9902% 4.8505%	98.9601% 4.8490%	-0.0301% -0.0015%		1,124				
94.1397%	94.1111%	-0.0286%		1,127				
19.7693%	19.7633%	-0.0060%		4,580				
74.3704%	74.3478%	0%	\$	17,230				
134.4621%	134.5031%							

WASTEWATER Gross Revenue Conversion Factor

Line No.		Per Petitio
1	Gross revenue Change	100.00
2	Less: Bad Debt Rate	0.89
3	Sub-total	99.10
4	Less: IURC Fee	0.11:
5	Income Before State Income taxes	98.99
6	Less: State Income Tax (0.049 of Line 5)	4.85
7	Income before Federal income Taxes	94.13
8	Less: Federal income Tax (0.21 of Line 8)	19.76
9	Change in Operating Income	74.37
10	Gross Revenue Conversion Factor	134.46

Step 3									
OUCC Proposed Rate Adjustments	OUCC More(Less)	Per OUCC	Per Petitioner						
\$ (200,147) (1,790)	0.0000% 0.0000%	100.0000% 0.8945%	100.0000% 0.8945%						
(291)	0.0000% 0.0301%	99.1055% 0.1454%	99.1055% 0.1153%						
	-0.0301%	98.9601%	98.9902%						
(9,705)	-0.0015% -0.0286%	<u>4.8490%</u> 94.1111%	4.8505% 94.1397%						
(39,556)	-0.0060%	19.7633%	19.7693%						
\$ (148,805)	-0.0226%	74.3478%	74.3704%						
		134.5031%	134.4621%						

Reconciliation of Net Operating Income Statement Adjustments WASTEWATER *Pro forma* Present Rates

			Step 1		Step 2					Step 3								
		Per	Per	O	OUCC		Per		Per		OUCC		Per		Per		OUCC	
Line No.		Petitioner	OUCC	OUCC More (Less)		Pe	Petitioner OUCC		More (Less)		Petitioner OUCC		JCC	More (Less)				
1	Operating Revenue																	
2	Late Fees	\$ 285	\$ 285	\$	_	\$	615	\$	615	\$	_	\$	_	\$	_	\$	_	
3	Miscellaneous Revenue	-	-	-	_	1	-	*	-	-	_		_	•	_	•	_	
-		_	_		_		_		_		_		_		_		_	
4	URT Tax Impact	(19,277)	(19,277)				-		-		-		-		_		-	
5	Normalization of Billings - Usage	12,831	12,831				(645)		(645)		-		-		_		-	
6	Annualization of Lowell	-	-				-		-		-		-		-		-	
7	Customer Normalization	60,752	60,752				85,870		85,870		-		-		-		-	
8	DSIC Revenue Adjustment	-	-				-		-		-		-		-		-	
9	SEI Revenue Adjustment	-	-		-		-		-		-		-		-		-	
10	Yankee Surcharge	-	-		-		-		-		-		-		-		-	
11	Miscellaneous Adjustments	4,899	4,899				-		-		-		-		-		-	
12	Acquisition Adjustment	-	-				-		-		-		-		-		-	
13	Eliminate 50% of LIPP	-	-				-		-		-		-		-		-	
14	Rate Increase OOR	-	-				10,555		10,555		-		-		-		-	
15	Normalize Misc. Billing Units	-	-				-		-		-		-		-		-	
16	Total Operating Revenues	\$ 59,490	\$ 59,490	\$	-	\$	96,395	\$	96,395	\$	-	\$	-	\$	-	\$	-	
17	O&M Expense																	
18	Purchased Water	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
19	Fuel & Power	(66,526)	(66,526)		-		(81)		(81)		-		-		-		-	
20	Chemicals	6,880	6,880		-		7,818		7,818		-		-		-		-	
21	Waste Disposal	(125,001)	(125,001)		-		38,768		38,768		-		-		-		-	
22	Salaries and Wages	(185,878)	(185,487)		391		-		(187)		(187)		-		-		-	
23	Pension	9,929	9,929		-		-		-		-		-		-		-	
24	OPEB	6,135	6,135		-		-		-		-		-		-		-	
25	Group Insurance	(46,044)	(45,943)		101		-		(37)		(37)		-		-		-	
26	Other Benefits	(13,145)	(13,145)		-		-		(12)		(12)		-		-		-	
27	Support Services	12,700	10,961		(1,739)		8,968		8,898		(70)		-		-		-	
28	Contract Services	1,256	1,256		-		2,175		2,175		-		-		-		-	
29	Building Maintenance & Services	(18,203)	(18,929)		(726)		1,260		1,920		660		-		-		-	
30	Telecommunications	126	113		(13)		126		192		66		-		-		-	
31	Postage, Printing, & Stationary	13	13		-		-		-		-		-		-		-	
32	Office Supplies & Services	215	119		(96)		183		279		96		-		-		-	

Indiana American Water Company CAUSE NUMBER 45870

Reconciliation of Net Operating Income Statement Adjustments WASTEWATER Pro forma Present Rates

		Step 1			Step 2		Step 3				
	Per	Per	OUCC	Per	Per	OUCC	Per	Per	OUCC		
Line No.	Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)	Petitioner	OUCC	More (Less)		
Advertising & Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2 Employee Related Expense	111	70	(41)	82	123	41	-	-	-		
3 Miscellaneous Expense	1,730	1,072	(658)	1,277	1,935	658	-	-	-		
4 Rents	274	274	-	16	16	-	-	-	-		
5 Transportation	926	962	36	-	-	-	-	-	-		
6 Uncollectible Accounts	1,003	1,075	73	9,528	3,657	(5,871)	-	-	-		
7 Customer Accounting	(5)	(5)	-	-	-	-	-	-	-		
8 Regulatory Expense	(1,341)	(4,711)	(3,370)	-	2,735	2,735	-	(2,735)	(2,735)		
9 Insurance Other Than Group	5,869	5,869	-	4,927	4,927	-	-	-	-		
10 Maintenance Supplies & Services	13,354	12,109	(1,245)	2,449	3,694	1,245	-	-	-		
11 Capital movements	(2)	(2)	-	-	-	-	-	-	-		
12 Depreciation	(423,182)	(320,340)	102,842	134,120	1,024	(133,096)	106,719	(61)	(106,780)		
13 Amortization	309	309	-	1,103	(659)	(1,762)	-	-	-		
14 Federal income taxes - operating	(327,789)	(349,785)	(21,996)	128,144	52,624	(75,520)	305,539	4,446	(301,093)		
15 State income taxes - operating	(77,508)	(82,279)	(4,771)	31,372	12,901	(18,471)	74,825	1,071	(73,754)		
16 Amort of investment tax credits	-	-	-	-	-	-	-	-	-		
17 Property Taxes	458,492	458,492	-	-	46,533	46,533	-	7,682	7,682		
18 Payroll Taxes	(14,054)	(14,082)	(28)	-	(14)	(14)	-	-	-		
19 Environmental Tax	(913)	(913)	-	-	-	-	-	-	-		
20 URT	(17,576)	(17,576)	-	-	-	-	-	-	-		
21 IURC Fee	75	625	550	1,104	564	(540)	-	-	-		
22 Total Operating Expenses	\$ (797,770)	\$ (728,461)	\$ 69,310	\$ 373,339	\$ 189,793	\$ (183,546)	\$ 487,083	\$ 10,403	\$ (476,680)		
23 Net Operating Income	\$ 857,260	\$ 787,951	\$ (69,310)	\$ (276,944)	\$ (93,398)	\$ 183,546	\$ (487,083)	\$ (10,403)	\$ 476,680		

WASTEWATER $Pro\ forma\ Net\ Operating\ Income\ Statement\ Step\ 1$

Lin	Base Year Ended 9/30/2022	Adjustments	Sch Ref		Present Rates Step 1	Proposed Rate Adjustments	Sch Ref	Proposed Rates Step 1
e 1 Wastewater		Tujustinents		_	энр г	Tujustiiicits		 эсер 1
Wastewater Operating Revenue Late Fees	\$ 1,734,039 8,275	285	PET	\$	1,734,039 8,560	\$ 316,126 1,561		\$ 2,050,165 10,121
4 Miscellaneous Revenue	570				570			570
5 URT Tax Impact 6 Normalization of Billings - Usage		(19,277) 12,831	PET PET		(19,277) 12,831			(19,277) 12,831
7 Annualization of Lowell 8 Customer Normalization		60,752	PET		60,752			60,752
8 Customer Normalization 9 DSIC Revenue Adjustment		60,732	PEI		00,732			60,732
SEI Revenue Adjustment		-			-			_
11 Yankee Surcharge		-			-			-
12 Miscellaneous Adjustments		4,899	PET		4,899			4,899
13 Acquisition Adjustment		-			-			-
Eliminate 50% of LIPP		-			-			-
15 Rate Increase OOR		-			-			-
Normalize Misc. Billing Units								
17 Total Operating Revenues	1,742,884	59,490			1,802,374	317,687	1	 2,120,061
18 O&M								
19 Purchased Water	(856)	-			(856)			(856)
20 Fuel & Power	109,626	(66,526)	PET		43,100			43,100
21 Chemicals 22 Waste Disposal	25,860 717,122	6,880 (125,001)	PET PET		32,740 592,121			32,740 592,121
23 Salaries and Wages	201,133	(185,487)	6S-2		15,646			15,646
24 Pension	(5,356)	9,929	PET		4,573			4,573
25 OPEB	(18,739)	6,135	PET		(12,604)			(12,604)
26 Group Insurance	49,112	(45,943)	6S-3		3,169			3,169
27 Other Benefits	13,471	(13,145)	6S-4		326			326
28 Support Services	184,663	10,961	6S-5		195,624			195,624
29 Contract Services	57,136	1,256	PET		58,392			58,392
30 Building Maintenance & Services	57,192	(18,929)	6S-7		38,263			38,263
Telecommunications Postage, Printing, & Stationary	3,624 184	113 13	6S-8 6S-9		3,737 197			3,737 197
33 Office Supplies & Services	2,834	119	6S-10		2,953			2,953
34 Advertising & Marketing	2,031	-	05-10		-			-
35 Employee Related Expense	1,705	70	6S-11		1,775			1,775
36 Miscellaneous Expense	32,421	1,072	6S-12		33,493			33,493
37 Rents	1,025	274	PET		1,299			1,299
38 Transportation	(925)	962	6S-13		37			37
39 Uncollectible Accounts	15,253	1,075	6S-14		16,328	2,842	1	19,170
40 Customer Accounting 41 Regulatory Expense	2,104 4,711	(5) (4,711)	6S-15 6S-16		2,099			2,099
42 Insurance Other Than Group	22,182	5,869	PET		28,051			28,051
43 Maintenance Supplies & Services	60,994	12,109	6S-17		73,103			73,103
44 Capital movements	-	(2)	PET		(2)			(2)
45 Total O&M Expenses	1,536,476	(402,912)			1,133,564	2,842		 1,136,406
46 Other Expenses								
47 Depreciation	1,350,804	(320,340)	6S-18		1,030,464			1,030,464
48 Amortization	2,314	309	6S-19		2,623			2,623
49 Federal income taxes - operating	95,231	(349,785)	7S-1		(254,554)	62,785	1	(191,769)
50 State income taxes - operating	26,848	(82,279)	7S-1		(55,431)	15,405	1	(40,026)
51 Amort of investment tax credits	(289)				(289)			(289)
52 Property Taxes	296	458,492	7S-4		458,788			458,788
53 Payroll Taxes	14,727	(14,082)	7S-5		645			645
54 Environmental Tax 55 URT	2,263 17,576	(913) (17,576)	PET		1,350			1,350
55 URT 56 IURC Fee	17,576 1,983	625	PET 7S-6		2,608	462	1	3,070
			,50		2,319,768		1	 2,401,262
57 Total Expenses	3,048,229	(728,461)				81,494		
58 Net Operating Income	\$ (1,305,345)	787,951		\$	(517,394)	236,193		\$ (281,201)

WASTEWATER *Pro forma* Net Operating Income Statement Step 2

Lin		Pr	Step 1 to Forma troposed Rates	Adjustments	Sch Ref	1	Step 2 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref		Step 2 Pro Forma Proposed Rates
e 1	Wastewater						-				-
2	Operating Revenue	\$	2,050,165		PET	\$	2,050,165	\$ 23,054		\$	2,073,219
3	Late Fees	φ	10,121	615	PET	φ	10,736	121		Φ	10,857
4	Miscellaneous Revenue		570	013	111		570	121			570
5	URT Tax Impact		(19,277)	(645)	DET		(19,277)				(19,277)
6	Normalization of Billings - Usage		12,831	(645)	PET		12,186				12,186
7	Annualization of Lowell		-	95 970	DET		-				146 622
8	Customer Normalization		60,752	85,870	PET		146,622				146,622
9	DSIC Revenue Adjustment		-				-				-
10	SEI Revenue Adjustment		-				-				-
11	Yankee Surcharge		4 800				4,899				4 200
12	Miscellaneous Adjustments		4,899				4,899				4,899
13	Acquisition Adjustment Eliminate 50% of LIPP		-				-				-
14 15	Rate Increase OOR		-	10,555	PET		10,555				10,555
16	Normalize Misc. Billing Units		-	10,333	FEI		10,555				10,555
10	-										
17	Total Operating Revenues		2,120,061	96,395			2,216,456	23,175	1		2,239,631
18	O&M										
19	Purchased Water		(856)	-			(856)				(856)
20	Fuel & Power		43,100	(81)	PET		43,019				43,019
21	Chemicals		32,740	7,818	PET		40,558				40,558
22	Waste Disposal		592,121	38,768	PET		630,889				630,889
23	Salaries and Wages		15,646	(187)	6S-2		15,459				15,459
24	Pension		4,573	-			4,573				4,573
25	OPEB		(12,604)	-			(12,604)				(12,604)
26	Group Insurance		3,169	(37)	6S-3		3,132				3,132
27	Other Benefits		326	(12)	6S-4		314				314
28	Support Services		195,624	8,898	6S-5		204,522				204,522
29	Contract Services		58,392	2,175	PET		60,567				60,567
30	Building Maintenance & Services		38,263	1,920	6S-7		40,183				40,183
31	Telecommunications		3,737	192	6S-8		3,929				3,929
32	Postage, Printing, & Stationary		197	-			197				197
33	Office Supplies & Services		2,953	279	6S-10		3,232				3,232
34	Advertising & Marketing		-	-			-				-
35	Employee Related Expense		1,775	123	6S-11		1,898				1,898
36	Miscellaneous Expense		33,493	1,935	6S-12		35,428				35,428
37	Rents		1,299	16	PET		1,315				1,315
38	Transportation		37	-	6S-13		37	207			37
39	Uncollectible Accounts		19,170	3,657	6S-14		22,827	207	1		23,034
40	Customer Accounting		2,099	- 2.725			2,099				2,099
41	Regulatory Expense		28,051	2,735	6S-16 PET		2,735				2,735 32,978
42	Insurance Other Than Group		73,103	4,927 3,694	6S-17		32,978 76,797				76,797
43	Maintenance Supplies & Services Capital movements		(2)	3,094	65-17		(2)				(2)
44	•										
45	Total O&M Expenses		1,136,406	76,820			1,213,226	207			1,213,433
46	Other Expenses										
47	Depreciation		1,030,464	1,024	6S-18		1,031,488				1,031,488
48	Amortization		2,623	(659)	6S-19		1,964				1,964
49	Federal income taxes - operating		(191,769)	52,624	7S-1		(139,145)	4,580	1		(134,565)
50	State income taxes - operating		(40,026)	12,901	7S-1		(27,125)	1,124	1		(26,001)
51	Amort of investment tax credits		(289)				(289)				(289)
52	Property Taxes		458,788	46,533	7S-4		505,321				505,321
53	Payroll Taxes		645	(14)	7S-5		631				631
54	Environmental Tax		1,350	-	PET		1,350				1,350
55	URT		-		PET		-				-
56	IURC Fee		3,070	564	7S-6		3,634	34	1		3,668
57	Total Expenses		2,401,262	189,793			2,591,055	5,945			2,597,000
50	Net Operating Income	\$	(281,201)	(93,398)		\$	(374,599)	17,230		\$	(357,369)
38	1100 Operating meonic	Ψ	(201,201)	(23,376)		φ	(317,333)	17,230		φ	(331,309)

WASTEWATER $Pro\ forma\$ Net Operating Income Statement $Step\ 3$

Lin e	Step 2 Pro Forma Proposed Rates	Adjustments	Sch Ref	Step 3 Pro-forma Present Rates	Proposed Rate Adjustments	Sch Ref	Step 3 Pro Forma Proposed Rates
1 Wastewater							
2 Operating Revenue	\$ 2,073,219			\$ 2,073,219	\$ (199,104)		\$ 1,874,115
3 Late Fees	10,857			10,857	(1,043)		9,814
4 Miscellaneous Revenue	570			570			570
5 URT Tax Impact	(19,277)			(19,277)			(19,277)
6 Normalization of Billings - Usage	12,186			12,186			12,186
7 Annualization of Lowell	-			-			-
8 Customer Normalization	146,622			146,622			146,622
9 DSIC Revenue Adjustment	-			-			-
10 SEI Revenue Adjustment	-			-			-
11 Yankee Surcharge	-			-			-
12 Miscellaneous Adjustments	4,899			4,899			4,899
13 Acquisition Adjustment	-			-			-
Eliminate 50% of LIPP	10.555			10.555			10.555
15 Rate Increase OOR	10,555			10,555			10,555
Normalize Misc. Billing Units							
17 Total Operating Revenues	2,239,631			2,239,631	(200,147)	1	2,039,484
18 O&M							
19 Purchased Water	(856)			(856)			(856)
20 Fuel & Power	43,019			43,019			43,019
21 Chemicals	40,558			40,558			40,558
22 Waste Disposal	630,889			630,889			630,889
23 Salaries and Wages	15,459			15,459			15,459
24 Pension	4,573			4,573			4,573
25 OPEB	(12,604)			(12,604)			(12,604)
26 Group Insurance	3,132			3,132			3,132
27 Other Benefits	314			314			314
28 Support Services	204,522			204,522			204,522
29 Contract Services	60,567			60,567			60,567
30 Building Maintenance & Services	40,183			40,183			40,183
31 Telecommunications	3,929			3,929			3,929
Postage, Printing, & Stationary	197			197			197
33 Office Supplies & Services	3,232			3,232			3,232
34 Advertising & Marketing	1,898			1,898			1,898
Employee Related ExpenseMiscellaneous Expense	35,428			35,428			35,428
36 Miscellaneous Expense 37 Rents	1,315			1,315			1,315
37 Refus 38 Transportation	37			37			37
39 Uncollectible Accounts	23,034			23,034	(1,790)	1	21,244
40 Customer Accounting	2,099			2,099	(1,770)	•	2,099
41 Regulatory Expense	2,735	(2,735)	6S-16	-			-
42 Insurance Other Than Group	32,978	(=,,,,,		32,978			32,978
43 Maintenance Supplies & Services	76,797			76,797			76,797
44 Capital movements	(2)			(2)			(2)
45 Total O&M Expenses	1,213,433	(2,735)		1,210,698	(1,790)		1,208,908
•	1,213,433	(2,733)		1,210,090	(1,790)		1,200,900
46 Other Expenses							
47 Depreciation	1,031,488	(61)	6S-18	1,031,427			1,031,427
48 Amortization	1,964			1,964	(20.550)		1,964
49 Federal income taxes - operating	(134,565)	4,446	7S-3	(130,119)	(39,556)	1	(169,675)
50 State income taxes - operating	(26,001)	1,071	7S-3	(24,930)	(9,705)	1	(34,635)
Amort of investment tax credits	(289)	7.600	70.4	(289)			(289)
52 Property Taxes	505,321	7,682	7S-4	513,003			513,003
53 Payroll Taxes 54 Environmental Tax	631 1,350		7S-5	631 1,350			631 1,350
54 Environmental Tax 55 URT	1,550			1,550			1,550
56 IURC Fee	3,668		7S-6	3,668	(291)	1	3,377
			/3-0			1	
57 Total Expenses	2,597,000	10,403		2,607,403	(51,342)		2,556,061
58 Net Operating Income	\$ (357,369)	\$ (10,403)		\$ (367,772)	(148,805)		\$ (516,577)

WASTWATER OUCC Revenue Adjustments

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WASTEWATER OUCC Expense Adjustments

(6S-2) Salaries & Wages

To adjust forward-looking test year operating expenses for increase cost of salaries & wages.

	I	Per Petitioner	Per orOUCC		OUCC More (Less)	
Salaries & Wages Expense as of 09/30/2022	\$	201,133	\$	201,133	\$	-
Sep 1 Detail of Salary & Wages Expense Adjustment:						
Base Wages Existing Positions		(149,855)		(149,146)		
APP		(11,618)		(11,565)		
LTPP		(302)		(302)		
Overtime		(24,103)		(24,103)		
Wages New Positions		-		-		
Adjustment for vacant positions (2.43%)				(371)		
Step 1 Adjustment Increase (Decrease)	\$	(185,878)	\$	(185,487)	\$	
Salaries & Wages Expense as of 12/31/2023		15,255		15,646		
Sep 2 Detail of Salary & Wages Expense Adjustment:						
Base Wages Existing Positions		-		_		_
APP		-		-		-
LTPP		-		-		-
Overtime		-		-		-
Wages New Positions		-		-		-
Adjustment for vacant positions (3.66%)				(187)		(187)
Step 2 Adjustment Increase (Decrease)	\$		\$	(187)	\$	(187)
Salaries & Wages Expense 04/30/2025	\$	15,255	\$	15,459	\$	(817,119)

WASTEWATER OUCC Expense Adjustments

(6S-3) **Group Insurance**

To adjust forward-looking test year operating expenses for increase cost of group insurance.

Group Insurance Expense as of 09/30/2022		Per etitioner	 Per OUCC	OUCC More (Less)	
		49,112	\$ 49,112	\$	-
Sep 1 Detail of Group Insurance Expense Adjustment: Group Insurance Existing Positions Adjustment for vacant positions (2.43%)		(46,044)	(45,868) (75)		176 (75)
Step 1 Adjustment Increase (Decrease)	\$	(46,044)	\$ (45,943)	\$	101
Group Insurance Expense as of 12/31/2023:		3,068	 3,169		101
Step 2 Detail of Group Insurance Expense Adjustment: Group Insurance Existing Positions Group Insurance New Positions		- -	- (27)		- - (27)
Adjustment for vacant positions (3.66%)			 (37)		(37)
Step 2 Adjustment Increase (Decrease)	<u>\$</u>		\$ (37)	\$	(37)
Group Insurance Expense as of 04/30/2025	\$	3,068	\$ 3,132	\$	64

WASTEWATER OUCC Expense Adjustments

(6S-4) Other Benefits

To adjust base year operating expenses for increase cost of other benefits.

	Per Petitioner		Per OUCC	OUCC More (Less)		
Other Benefits Expense as of 9/30/2022:	\$	13,471	\$ 13,471	\$	-	
Step 1 Detail of Other Benefits Expense Adjustment:						
DCP Adjustment to water		(27)	(27)		-	
401K		(5,312)	(5,312)		-	
DCP		(5,668)	(5,668)		-	
ESPP		(641)	(641)		-	
VEBA		(870)	(870)		-	
Other Benefits Existing Positions		(627)	(627)		-	
Other Benefits Acquisitions		-	-		-	
Other Benefits New Positions		-	-		-	
Step 1 Adjustment Increase (Decrease)	\$	(13,145)	\$ (13,145)	\$		
Other Benefits Expense as of 12/30/2023:		326	326		-	
Step 2 Detail of Other Benefits Expense Adjustment: Adjustment for vacant positions (3.66%)		-	(12)		(12)	
Step 2 Adjustment Increase (Decrease)	\$		\$ (12)	\$	(12)	
Other Benefits Expense as of 04/30/2025:	\$	326	\$ 314	\$	(12)	

WASTEWATER OUCC Expense Adjustments

(6S-5) Support Services

To adjust base year support services expense for increased cost .

	Per Petitioner		Per OUCC		OUCC re (Less)
Support Services as of 09/30/2022	\$	184,663	\$	184,663	\$ -
Step 1 - Detail of Support Services Expense Adjustments:	:				
Annualize merit increase for base year		143		143	-
Removed severance from base year		(1,821)		(1,821)	-
Removed one-time payment from base year		(812)		(812)	-
Adjust 2022 Base Year Pension Expense		4,058		4,058	-
Adjust 2022 Base Year OPEB Expense		660		660	-
Adjustment for salary and labor-related items		3,206		3,206	-
Removal of base year non-allowed costs		2,143		2,143	-
Inflation Adjustment of Other Non-Labor Costs		2,600		2,600	-
Adjustment for Depreciation		2,406		2,406	-
Adjustment for LOP capital lease interest		117		117	-
Rounding		-		-	-
Remove business development costs		-		(1,739)	 (1,739)
Step 1 Adjustment Increase (Decrease)	\$	12,700	\$	10,961	\$ (1,739)
Support Services as of December 31, 2023		197,363		195,624	(1,739)
Step 2 - Detail of Support Services Expense Adjustments:	:				
Adjustment for salary and labor-related items		4,392		4,392	_
Inflation Adjustment of Other Non-Labor Costs		2,888		2,888	-
Adjustment for Depreciation		1,556		1,556	-
Adjustment for LOP capital lease interest		132		132	-
Remove business development costs		-		(70)	 (70)
Step 2 Adjustment Increase (Decrease)	\$	8,968	\$	8,898	\$ (70)
Support Services as of April 30, 2025	\$	206,331	\$	204,522	\$ (1,809)

WASTEWATER OUCC Expense Adjustments

(6S-7) **Building Maintenance & Supplies Expense**

To adjust base year operating expenses for increase cost of building maintenance & supplies expenses.

	Per Petitioner		 Per OUCC	OUCC More(Less)	
Building Maintenance & Services as of 9/30/2022	\$	57,192	\$ 57,192	\$	-
Step 1 Detail of Building Maintenance & Services Expe	nse Adj:				
Removal of One Time Expenses		(20,000)	(20,000)		-
Removal of Miscoded Waste Disposal Expenses		-	-		-
Reclass of Miscoded Waste Disposal Expenses		-	-		-
Adjustment for Inflation		1,137	1,137		-
Adjustment for Normalization/Annualization Adj		660	-		(660)
Reallocation of Expenses		-	(66)		(66)
Step Adjustment Increase (Decrease)	\$	(18,203)	\$ (18,929)	\$	(726)
Building Maintenance & Services as of 12/31/2023		38,989	38,263		(726)
Step 2 Detail of Building Maintenance & Services Expe	nse Adj:				
Adjustment for Normalization/Annualization Adj	J	(660)	-		660
Adjustment for Inflation		1,920	 1,920		
Step 2 Adjustment Increase (Decrease)	\$	1,260	\$ 1,920	\$	660
Building Maintenance & Services as of 12/31/2025		40,249	40,183	\$	(66)

WASTEWATER OUCC Expense Adjustments

(6S-8) <u>Telecommunication Expense</u>

To adjust base year operating expenses for increase cost of telecommunication expenses.

		Per titioner	 Per OUCC	OUCC More(Less)	
Telecommunication Expense as of 9/30/2022	\$	3,624	\$ 3,624	\$	-
Step 1 Detail of Telecommunication Expense Adjustment Adjustment for Inflation Adjustment for Normalization/Annualization Adj	t	113 66	113		- (66)
Step 1 Adjustment Increase (Decrease)	\$	179	\$ 113	\$	(66)
Telecommunication Expense as of 12/31/2023		3,803	 3,737		(66)
Step 2 Detail of Telecommunication Expense Adjustment Adjustment for Normalization/Annualization Adj Adjustment for Inflation	t 	(66) 192	 - 192		66 -
Step 2 Adjustment Increase (Decrease)	\$	126	\$ 192	\$	66
Telecommunication Expense as of 04/30/2025	\$	3,929	\$ 3,929	\$	_

WASTEWATER OUCC Expense Adjustments

(6S-10) Office Supplies & Services Expense

To adjust base year operating expenses for increase cost of office supplies & services expenses.

Office Supplies & Services as of 9/30/2022		Per titioner	Per OUCC		OUCC More(Less)	
		2,834	\$	2,834	\$	-
Step 1 Detail of Office Supplies and Services Expense A	djustme	nt:				
Adjustment for Inflation	· ·	154		154		-
Removal of Accrual Reversal		(35)		(35)		-
Adjustment for Normalization/Annualization Adj		96				(96)
Step 1 Adjustment Increase (Decrease)	\$	215	\$	119	\$	(96)
Office Supplies & Services as of 12/31/2023	-	3,049		2,953		(96)
Step 2 Detail of Office Supplies and Services Expense A	djustme	nt:				
Adjustment for Normalization/Annualization Adj	ŭ	(96)		-		96
Adjustment for Inflation		279		279		
Step 2 Adjustment Increase (Decrease)	\$	183	\$	279	\$	96
Office Supplies & Services as of 04/30/2025	\$	3,232	\$	3,232	\$	_

WASTEWATER OUCC Expense Adjustments

(6S-11) Employee Related Expense

To adjust base year operating expenses for increase cost of employee related expenses.

		Per titioner	 Per OUCC	OUCC More(Less)	
Employee Related Costs as of 9/30/2022		1,705	\$ 1,705	\$	-
Step 1 Detail of Employee Related Costs Expense Adjus	tment:				
Removal of Expenses - Miscoded		-	-		-
Remove of Indiana Pacers Entertainment Expenses		-	-		-
Adjustment for Inflation		70	70		-
Adjustment for Normalization/Annualization Adj		41	 _		(41)
Step 1 Adjustment Increase (Decrease)	\$	111	\$ 70	\$	(41)
Employee Related Costs as of 12/31/2023:		1,816	1,775		(41)
Step 2 Detail of Employee Related Costs Expense Adjus	tment:				
Adjustment for Normalization/Annualization Adj		(41)	-		41
Adjustment for Inflation		123	 123		-
Step 2 Adjustment Increase (Decrease)	\$	82	\$ 123	\$	41
Employee Related Costs as of 04/30/2025	\$	1,898	\$ 1,898	\$	

WASTEWATER OUCC Expense Adjustments

(6S-12) <u>Miscellaneous Expense</u>

To adjust base year operating expenses for increase cost of miscellaneous expenses.

	Per Petitioner		(Per OUCC		OUCC More(Less)	
Miscellaneous Expense as of 9/30/2022:	\$	32,421	\$	32,421	\$	-	
Step 1 Detail of Miscellaneous Expense Adjustment:							
Removal of Charitable Contributions		(38)		(38)		-	
Removal of Lobbying Expense		-		-		-	
Removal of Lobbying Exp from Comp Dues/Memb		-		-		-	
Removal of Penalties		-		-		-	
Remove of IN Pacers Exp from Community Relations		-		-		-	
Removal of Environmental Grant Program		-		-		-	
Adjust BT SOP 98-1 Amortization		-		-		-	
Minor Adjustment Transfer From OM16		-		-		-	
Minor Adjustment Transfer From OM17		-		-		-	
Adjustment for Inflation		1,110		1,110		-	
Adjustment for Normalization/Annualization Adj		658				(658)	
Step 1 Adjustment Increase (Decrease)	\$	1,730	\$	1,072	\$	(658)	
Miscellaneous Expense as of 12/31/2023:		34,151		33,493		(658)	
Step 2 Detail of Miscellaneous Expense Adjustment: Adjustment for Normalization/Annualization Adj		(658)		_		658	
Adjustment for Inflation		1,935		1,935			
Step 2 Adjustment Increase (Decrease)	\$	1,277	\$	1,935	\$	658	
Miscellaneous Expense as of 04/30/2025:	\$	35,428	\$	35,428	\$	-	

WASTEWATER OUCC Expense Adjustments

(6S-13) Transportation Expense

To adjust base year operating expenses for increase cost of transportation expenses.

	Per Petitioner			Per OUCC	UCC e(Less)
Transportation as of 9/30/2022		(\$925)		(\$925)	\$0
Step 1 Detail of Transportation Expense Adjustment:					
Holman/ARI Charges adj for going level of vehicles		-		-	-
Miscellaneous Transportation purchases inflation adj		-		-	-
Reimburse employee business mileage inflation adj		-		-	-
Removal of Salvage Value Reclass		-		-	-
Salvage Value reclass inflation adjustment		-		-	-
Capitalization		-		-	-
Accrual/Reversal offset		926		926	-
Reallocation of Accrual		_		36	 36
Step 1 Adjustment Increase (Decrease)	\$	926	\$	962	\$ 36
Transportation as of 12/31/2023:	\$	1	\$	37	\$ 36
Step 2 Detail of Transportation Expense Adjustment:					
Holman/ARI Charges adjfor going level of vehicles		-		-	-
Miscellaneous Transportation purchases inflation adj		-		-	-
Reimburse employee business mileage inflation adj		-		-	-
Removal of Salvage Value Reclass		-		-	-
Salvage Value reclass inflation adjustment		-		-	-
Capitalization		-			 -
Step 2 Adjustment Increase (Decrease)	\$		\$		\$
Transportation as of 04/30/2025:	\$	1	\$	37	\$ 36

WASTEWATER OUCC Expense Adjustments

(6S-14) <u>Uncollectable Accounts</u>

To adjust base year operating expenses for increase cost of bad debt ("Uncollectable Accounts").

	<u>F</u>	Per Petitioner		Per OUCC	<u>M</u>	OUCC ore (Less)
Step 1 Detail of Bad Debt Expense Adjustment: Present Rate Operating Revenue as of 12/31/2023 Bad Debt expense rate		1,793,796 0.9062%		1,801,804 0.9062%		8,008
Present Rate Bad Debt Expense Less: Base Year Bad Debt Expense		16,256 (15,253)		16,328 (15,253)		73
Step 1 Adjustment Increase (Decrease)	\$	1,003	\$	1,075	\$	73
Bad Debt Expense as of 12/31/2023:		16,256		16,328		73
Step 2 Detail of Bad Debt Expense Adjustment: Present Rate Operating Revenue as of 04/30/2024 Bad Debt expense rate		2,734,490 0.9062%		2,205,331 0.9062%		(529,159)
Present Rate Bad Debt Expense Less: Bad Debt Expense as of 12/31/2023		24,781 (15,253)		19,985 (16,328)		(4,795) (1,075)
Step 2 Adjustment Increase (Decrease)	\$	9,528	\$	3,657	\$	(5,871)
Bad Debt Expense as of 4/30/2025	\$	25,783	\$	19,985	\$	(5,798)

WASTEWATER OUCC Expense Adjustments

(6S-16) Regulatory Expense

To adjust base year operating expenses for decrease cost of rate case expenses.

	Per Petitioner			Per OUCC	OUCC ore (Less)
Rate Case Expense as of 09/30/2022	\$	4,711	\$	4,711	\$ -
Step 1 Detail Rate Case Expense Adjustment: Adjust Pro forma rate case expense					
(three year amortization)		(1,341)		(4,711.00)	 (3,370)
Step 1 Adjustment Increase (Decrease)	\$	(1,341)	\$	(4,711)	\$ (3,370)
Rate Case Expense as of 04/30/2024		3,370			 (3,370)
Step 2 Detail Rate Case Expense Adjustment: Adjust <i>Pro forma</i> rate case expense				2,735	 2,735
Step 2 Adjustment Increase (Decrease)	\$		\$	2,735	\$ 2,735
Rate Case Expense as of 04/30/2024		3,370		2,735	(635)
Step 3 Detail Rate Case Expense Adjustment: Adjust Pro forma rate case expense				(2,735)	(2,735)
Step 3 Adjustment Increase (Decrease)	\$		\$	(2,735)	\$ (2,735)
Rate Case Expense as of 04/30/2025		3,370		-	(3,370)

WASTEWATER OUCC Expense Adjustments

(6S-17) **Maintenance Supplies & Services Expense**

To adjust base year operating expenses for increase cost of maintenance supplies & services expenses.

	Per Petitioner		 Per OUCC	OUCC ore(Less)
Maintenance Supplies & Services as of 9/30/2022	\$	60,994	\$ 60,994	\$ -
Step 1 Detail of Maintenance Supplies & Services Expe	nse Adj:			
Adjustment for Inflation		2,113	2,113	-
Acquisition Adjustment		-	-	-
Adjustment for Actuals/Forecasted Activity		9,996	9,996	-
Minor Adjustment Transfer From OM17		-	-	-
Adjustment for Normalization/Annualization Adj		1,245	-	(1,245)
Step 1 Adjustment Increase (Decrease)	\$	13,354	\$ 12,109	\$ (1,245)
Maintenance Supplies & Services as of 12/31/2023:		74,348	73,103	(1,245)
Step 2 Detail of Maintenance Supplies & Services Expe	nse Adj:			
Adjustment for Normalization/Annualization Adj	Ū	(1,245)	-	1,245
Adjustment for Inflation		3,694	3,694	
Step 2 Adjustment Increase (Decrease)	\$	2,449	\$ 3,694	\$ 1,245
Maintenance Supplies & Services as of 04/30/2025:	\$	76,797	\$ 76,797	\$

WASTEWATER OUCC Expense Adjustments

(6S-18) **Depreciation**

To adjust base year operating expenses for depreciation expense.

Per			Per	OUCC		
Petitioner			Petitioner OUCC			
\$	1,350,804	\$	1,350,804	\$	-	
	(421,379)		(318,537)		102,842	
	(529)		(529)		-	
	-		-		-	
	-		-		-	
	(1,274)		(1,274)		-	
\$	(423,182)	\$	(320,340)	\$	102,842	
	927,622		1,030,464		102,842	
	129,279		(3,817)		(133,096)	
	-		-		-	
	4,841		4,841		-	
			_			
\$	134,120	\$	1,024	\$	(133,096)	
	1,061,742		1,031,488		(30,254)	
	114,911		8,131		(106,780)	
	-		-		-	
	(8,192)		(8,192)		-	
	-		-		-	
\$	106,719	\$	(61)	\$	(106,780)	
\$	1,168,461	\$	1,031,427	\$	(137,034)	
	\$ \$	\$ 1,350,804 (421,379) (529) - (1,274) - \$ (423,182) 927,622 129,279 - 4,841 - \$ 134,120 1,061,742 114,911 - (8,192) - \$ 106,719	\$ 1,350,804 \$ (421,379) (529) (1,274) (1,274) (1,274) (1,274) (1,274) (1,274) (1,274) (1,274) (1,274) - (1,274	Petitioner OUCC \$ 1,350,804 \$ 1,350,804 (421,379) (318,537) (529) (529) - - (1,274) (1,274) - - (1,274) - - - (1,274) - - - (1,274) - (1,274) - (320,340) - 129,279 (3,817) - - 4,841 4,841 - - \$ 134,120 \$ 1,024 1,061,742 1,031,488 114,911 8,131 - - (8,192) - - - \$ 106,719 \$ (61)	Petitioner OUCC M \$ 1,350,804 \$ 1,350,804 \$ (421,379) (318,537) (529) - - - (1,274) (1,274) - - - - (1,274) - - - - - \$ (423,182) \$ (320,340) \$ 927,622 1,030,464 129,279 (3,817) - 4,841 4,841 - - - - \$ 134,120 \$ 1,024 \$ 1,061,742 1,031,488 114,911 8,131 - - - (8,192) - - \$ 106,719 \$ (61) \$	

WASTEWATER OUCC Expense Adjustments

(6S-19) <u>Amortization</u>

To adjust base year operating amortization expense.

	Per Petitioner				Per OUCC	OUCC re (Less)
Amortization Expense as of 09/30/2022	\$	2,314	\$ 2,314	\$ -		
Step 1 Detail of Amortization Expense Adjustments:						
Warsaw CPS WTP		-	-	-		
Reg Asset AFUDC Equity		(498)	(498)	-		
Deferred Post In-Service AFUDC		2	2	-		
EPA Risk and Resiliency Assessment		805	805	-		
Step 1 Adjustment Increase (Decrease)	\$	309	\$ 309	\$ 		
Amortization Expense as of December 31, 2023		2,623	 2,623			
Step 2 Detail of Amortization Expense Adjustments:						
Deferred Post In-Service AFUDC		-	-	-		
EPA Risk and Resiliency Assessment		(3)	(3)	-		
Pandemic Costs		921	(767)	(1,688)		
Low Income Program Costs		185	111	(74)		
SEI 20% Revenue Requirement		-	-	-		
SEI Deferred Depreciation, Property Taxes & PISCC		-	-	_		
Step 2 Adjustment Increase (Decrease)	\$	1,103	\$ (659)	\$ (1,762)		
Amortization Expense as of April 30, 2025	\$	3,726	\$ 1,964	\$ (1,762)		

WASTEWATER OUCC Tax Adjustments

(7S-1) Federal & State Income Taxes - Step 1

To adjust base year federal and state income taxes to pro forma present rates levels as of 12/31/2023.

		Per Petitioner	Per OUCC	OUCC More (Less)
Step 1 Federal Income Tax Adjustment				
Pro forma Present Rate Revenues as of 12/31/2023	Sch 4	\$ 1,802,375	\$ 1,802,374	\$ (1)
Less: <i>Pro forma</i> O&M Expense Additional Repair Deduction	Sch 4	1,140,907	1,133,564	\$ (7,343)
Depreciation-Tax Normalized	Sch 7	927,623	1,030,464	102,841
Amortization	Sch 4	1,025	2,623	1,598
General Taxes	Sch 4	462,869	463,391	522
Amortization of ITC	Pet	-	-	-
Permanent Taxable Differences	Pet	(2,124)	(2,124)	-
Synchronized Interest	Sch 7	305,949	305,722	(227)
Federal Taxable Income (Before State Taxes)		(1,033,874)	(1,131,267)	(97,393)
Less: State Income Taxes		(50,660)	(55,431)	(4,771)
Allocation of Parent Company Interest	Sch 7	91,072	91,072	-
Add: Amortization of Reg. Assets/Liab.	Pet	-	-	-
Federal Taxable Income		(1,074,286)	(1,166,908)	(92,622)
Times: Federal Tax Rate		21.00%	21.0%	21.0%
Sub-Total Add: R&D Credit		(225,600)	(245,054)	(19,454)
SFAS 109 Amortization to FIT		(7,197)	(9,739)	(2,542)
Investment Credit Amortization	Pet	(51)	(51)	
Pro forma Federal Income Taxes		(232,848)	(254,844)	(2,542)
Less: Base Period Expense		(94,941)	(94,941)	-
Step 1 Adjustment Increase (Decrease)		\$ (327,789)	\$ (349,785)	\$ (2,542)
Step 1 State Income Tax Adjustment Federal Taxable Income (Before State Taxes) Add: Amortization of Reg. Assets/Liab.	Pet	\$(1,033,874)	\$(1,131,267)	\$ (97,393)
State Taxable Income Times: Supplemental Income Tax Rate		(1,033,874) 4.9000%	(1,131,267) 4.90000%	(97,393) 0.00000%
State Supplemental Income Tax Add: SFAS Amortization to SIT	Pet	(50,660)	(55,432)	(4,772)
Pro forma State Income Taxes		(50,660)	(55,431)	(4,771)
Less: Base Period Expense		(26,848)	(26,848)	
Step 1 Adjustment Increase (Decrease)		\$ (77,508)	\$ (82,279)	\$ (4,771)

WASTEWATER OUCC Tax Adjustments

(7S-2) Federal & State Income Taxes - Step 2

To adjust federal and state income taxes to pro forma present rates levels as of 04/30/2024.

		Per Petitioner	Per OUCC	OUCC More (Less)
Step 2 Federal Income Tax Adjustment				
Pro forma Present Rate Revenues as of 04/30/2024		\$ 2,754,239	\$ 2,216,456	\$ (537,783)
Less: <i>Pro forma</i> Operating & Maintenance Expenses Depreciation-Tax Normalized		1,217,398 1,061,743	1,213,226 1,031,488	\$ (4,172) (30,255)
Amortization General Taxes Amortization of ITC		2,933 529,866	1,964 510,936	(969) (18,930)
Permanent Taxable Differences Synchronized Interest		(2,124) 338,061	(2,124) 328,936	(9,125)
Federal Taxable Income (Before State Taxes)		(393,638)	(867,970)	(474,332)
Less: State Income Taxes Allocation of Parent Company Interest Add: Amortization of Reg. Assets/Liab.		(19,288) 91,072	(42,530) 91,072	(23,242)
Federal Taxable Income Times: Federal Tax Rate		(465,422) 21.00%	(916,512) 21.0%	(451,090) 21.0%
Sub-Total Add: R&D Credit		(97,738)	(192,471)	(94,733)
SFAS 109 Amortization to FIT Investment Credit Amortization		(6,914)	(9,698)	(2,784)
Pro forma Federal Income Taxes Less: Federal Income Tax Expense as of 12/31/2023		(104,703) 232,848	(202,220) 254,844	(2,784) 21,996
Step 2 Adjustment Increase (Decrease)		\$ 128,144	\$ 52,624	\$ 19,212
Step 2 State Income Tax Adjustment Federal Taxable Income (Before State Taxes) Add: Amortization of Reg. Assets/Liab. Utility Receipts Tax	Pet 7-3	\$ (393,638)	\$ (867,970) - -	\$ (474,332)
State Taxable Income Times: Supplemental Income Tax Rate		(393,638) 4.9000%	(867,970) 4.90000%	(474,332)
State Supplemental Income Tax Add: SFAS Amortization to SIT	Pet	(19,288)	(42,531)	(23,243)
Pro forma State Income Taxes Less: State Income Tax Expense as of 12/31/2023		(19,288) 50,660	(42,530) 55,431	(23,242) 4,771
Step 2 Adjustment Increase (Decrease)		\$ 31,372	\$ 12,901	(18,471)

WASTEWATER OUCC Tax Adjustments

(7S-3) Federal & State Income Taxes - Step 3

To adjust federal and state income taxes to *pro forma* present rates levels as of 04/30/2025.

		Per Petitioner	Per OUCC	OUCC More (Less)
Step 3 Federal Income Tax Adjustment				
Pro forma Present Rate Revenues as of 04/30/2025		\$ 4,429,564	\$ 2,239,631	\$ (2,189,933)
Less: Pro forma Operating & Maintenance Expenses		1,232,384	1,210,698	\$ (21,686)
Depreciation-Tax Normalized		1,168,462	1,031,427	(137,035)
Amortization		2,933	1,964	(969)
General Taxes		531,798	518,652	(13,146)
Amortization of ITC		(2,124)	(289)	1,835
Permanent Taxable Differences		-	-	-
Synchronized Interest		362,722	323,297	(39,425)
Federal Taxable Income (Before State Taxes)		1,133,389	(846,118)	(1,979,507)
Federal Taxable Income (Before State Taxes)		1,133,389	(846,118)	(1,979,507)
Less: State Income Taxes		55,536	(41,459)	(96,995)
Allocation of Parent Company Interest		91,072	91,072	-
Add: Amortization of Reg. Assets/Liab.				
Federal Taxable Income		986,781	(895,731)	(1,882,512)
Times: Federal Tax Rate		21.00%	21.0%	21.0%
Sub-Total		207,225	(188,107)	(395,332)
Add: R&D Credit		-	-	-
SFAS 109 Amortization to FIT		(6,337)	(9,616)	(3,279)
Investment Credit Amortization		(51)	(51)	
Pro forma Federal Income Taxes		200,837	(197,774)	(398,611)
Less: Federal Income Tax Expense as of 04/30/2024		104,703	202,220	97,517
Step 3 Adjustment Increase (Decrease)		\$ 305,539	\$ 4,446	\$ (301,094)
Step 3 State Income Tax Adjustment				
Federal Taxable Income (Before State Taxes)		\$ 1,133,389	\$ (846,118)	\$ (1,979,507)
Add: Amortization of Reg. Assets/Liab.	Pet	ψ 1,133,307 -	ψ (0+0,110 <i>)</i>	ψ (1,575,507) -
Utility Receipts Tax	7-3	-	-	-
State Taxable Income		1,133,389	(846,118)	(1,979,507)
Times: Supplemental Income Tax Rate		4.9000%	4.90000%	0.00000%
State Supplemental Income Tax		55,536	(41,460)	(96,996)
Add: SFAS Amortization to SIT	Pet	<u> </u>		
Pro forma State Income Taxes		55,536	(41,459)	(96,995)
Less: State Income Expense Tax as of 04/30/2024		19,288	42,530	23,242
Step 3 Adjustment Increase (Decrease)		\$ 74,825	\$ 1,071	\$ (73,754)

WASTEWATER OUCC Tax Adjustments

(7S-4) **Property Tax Expense**

To adjust base year property tax expense for utility plant in service as of 12/31/2022, 12/31/2023, and 12/31/2024.

		Per Petitioner	Per OUCC	OUCC More (Less)
Step 1 Property Tax Adjustment	•			
Utility Plant in Service at 12/31/2022		\$20,837,594	\$20,837,594	\$ -
Less: Customer Owned Lead Service Lines		-	-	-
Tax Exempt Montgomery County IDZ Main Extension				
Taxable Utility Plant in Service		20,837,594	20,837,594	
Calculated Assessed Value - Personal Property	0.997074227	20,776,628	20,776,628	-
Annualized Personal Property Tax Rate per \$1000		19.514	19.514	
		405,435	405,435	
Calculated Assessed Value - Real Property	0.11831939	2,465,491	2,465,491	-
Annualized Real Property Tax Rate per \$1000		21.64	21.64	-
	•	53,353	53,353	-
Step 1 Pro Forma Property Tax Expense		458,788	458,788	-
Less: Base Period Property tax Expense		(296)	(296)	-
Step 1 Adjustment Increase (Decrease)	•	\$ 458,492	\$ 458,492	\$ -
Step 2 Property Tax Adjustment		_		
Utility Plant in Service at 12/31/2024		\$23,830,357		\$ (23,830,357)
Utility Plant in Service at 12/31/2023		Ψ25,050,557	\$22,951,040	22,951,040
Less: Customer Owned Lead Service Lines		-	-	-
Tax Exempt Montgomery County IDZ Main Ext.		-	_	-
Taxable Utility Plant in Service	•	23,830,357	22,951,040	(879,317)
Calculated Assessed Value - Personal Property	0.997074227	23,760,635	22,883,890	(876,745)
Annualized Personal Property Tax Rate per \$1000	**********	19.514	19.514	-
1 7 1	•	463,665	446,556	(17,109)
Calculated Assessed Value - Real Property	0.11831939	2,819,593	2,715,553	(104,040)
Annualized Real Property Tax Rate per \$1000		21.640	21.640	-
	•	61,016	58,765	(2,251)
Step 2 Pro Forma Property Tax Expense	•	524,681	505,321	(19,360)
Less: Step 1 Property tax Expense		(296)	(458,788)	(458,492)
Step 2 Adjustment Increase (Decrease)	•	\$ 524,385	\$ 46,533	\$ (477,852)

WASTEWATER OUCC Tax Adjustments

(7S-4) **Property Tax Expense Continued**

To adjust base year property tax expense for utility plant in service as of 12/31/2022, 12/31/2023, and 12/31/2024.

		Per Petitioner	Per OUCC	OUCC More (Less)	
Step 3 Property Tax Adjustment					_
Utility Plant in Service at 12/31/2024		\$23,830,357	\$23,299,962	\$	(530,395)
Less: Customer Owned Lead Service Lines		-	-		-
Tax Exempt Montgomery County IDZ Main Extension					
Taxable Utility Plant in Service		23,830,357	23,299,962		(530,395)
Calculated Assessed Value - Personal Property	0.997074227	23,760,635	23,231,792		(528,843)
Annualized Personal Property Tax Rate per \$1000		19.514	19.514		-
		463,665	453,345		(10,320)
Calculated Assessed Value - Real Property	0.11831939	2,819,593	2,756,837		(62,756)
Annualized Real Property Tax Rate per \$1000		21.640	21.640		-
		61,016	59,658		(1,358)
Step 3 Pro Forma Property Tax Expense		524,681	513,003		(11,678)
Less: Step 2 Property tax Expense		(524,681)	(505,321)		19,360
Step 3 Adjustment Increase (Decrease)		\$ -	\$ 7,682	\$	7,682

(7S-5) Payroll Tax

To adjust base year payroll tax for increase salaries & wages expense.

	P	Per Petitioner			OU More	
Step 1 Payroll tax Adjustment Payroll Tax Expense as of 09/30/2022	\$	14,727	\$	14,727		-
Step 1 Detail of Payroll Taxes Expense Adjustment: Payroll taxes Existing Positions Payroll taxes New Positions Adjustment for vacant positions		(14,054)		(14,054) - (28)		- (28)
Step 1 Adjustment Increase (Decrease)	\$	(14,054)	\$	(14,082)	\$	(28)
Payroll Tax Expense as of 04/30/2024		673		645		(28)
Step 2 Payroll Tax Adjustment						
Step 2 Detail of Payroll Taxes Expense Adjustment: Payroll taxes Existing Positions Payroll taxes New Positions Adjustment for vacant positions		-		- - (14)		- - (14)
Step 2 Adjustment Increase (Decrease)	\$		\$	(14)	\$	(14)

WASTEWATER OUCC Tax Adjustments

(7S-6) <u>IURC Fee</u>

To adjust base year IURC fee for the current rate in effect and for present rate *pro forma* revenues.

	Per Petitioner	Per OUCC	OUCC More (Less)
Step 1 IURC Fee Adjustment			
Pro forma Present Rate Revenues as of 12/31/2023	\$ 1,769,015	\$ 1,802,374	33,359
Less: Other Revenues		(570)	(570)
Less: Late Fee Revenues		(8,560)	(8,560)
Less: Pro forma Bad Debt Expense		(16,328)	(16,328)
Net Taxable Revenues	1,769,015	1,776,916	7,901
Times Current Rate	0.1163372%	0.1467603%	0
Pro forma IURC Fee	2,058	2,608	550
Less: Base Year IURC Fee	(1,983)	(1,983)	
Step 1 Adjustment Increase (Decrease)	\$ 75	\$ 625	550
			-
Step 2 IURC Fee Adjustment			
Pro forma Present Rate Revenues as of 04/30/2025	\$ 2,718,234		(2,718,234)
Pro forma Present Rate Revenues as of 04/30/2024		\$ 2,216,456	
Less: Other Revenues		(21,291)	(21,291)
Less: Late Fee Revenues		(10,736)	(10,736)
Less: Pro forma Bad Debt Expense		(22,827)	(22,827)
Net Taxable Revenues	2,718,234	2,161,602	(556,632)
Times Current Rate	0.1163370%	0.1467603%	0
Pro forma IURC Fee	3,162	3,172	10
Less: Present Rate IURC Fee	(2,058)	(2,608)	(550)
Step 2 Adjustment Increase (Decrease)	\$ 1,104	\$ 564	\$ (540)

Calculation of Original Cost Rate Base WASTEWATER *Pro forma* Rate Base As of April 30, 2025

	Base Year		Step 1		Step 2		Step 3
		Step 1		Step 2		Step 3	
Line No.	09/30/2022	Adjustments	07/31/2023	Adjustments	4/30/24	Adjustments	4/30/25
1 Utility Plant:							
Plant in service	\$ 19,538,355	\$ 1,149,274	\$ 20,687,629	\$ 1,913,556	\$ 22,601,185	\$ 227,758	\$ 22,828,943
3 BT SOP 98-01	-	-	-	-	-	-	-
4 Deferred depreciation	33,346	-	33,346	-	33,346	-	33,346
5 Post-in-service AFUDC	14,122	=	14,122	-	14,122	-	14,122
6 Total Utility Plant	19,585,823	1,149,274	20,735,097	1,913,556	22,648,653	227,758	22,876,411
7 Accumulated Depreciation:							
8 Plant in service	1,724,619	662,728	2,387,347	582,896	2,970,243	975,411	3,945,654
9 BT SOP 98-01	=	-	-	-	-	-	-
Deferred depreciation	19,494	1,963	21,457	1,767	23,224	2,356	25,580
Post-in-service AFUDC	8,090	664	8,754	597	9,351	796	10,147
12 Total Accumulated Depreciation	1,752,203	665,355	2,417,558	585,260	3,002,818	978,563	3,981,381
13 Net Utility Plant	17,833,620	483,919	18,317,539	1,328,296	19,645,835	(750,805)	18,895,030
14 Deductions:							
15 Contributions in aid of construction	138,160	46,916	185,076	(3,591)	181,485	(4,680)	176,805
16 Customer advances for construction	458,109	=	458,109	-	458,109	-	458,109
17 Capacity Adjustment - Somerset	130,224	(3,315)	126,909	(2,984)	123,925	(5,545)	118,380
18 Total Deductions	726,493	43,601	770,094	(6,575)	763,519	(10,225)	753,294
19 Additions:							
20 Acquisition Adjustment (net)	130,913	(122,389)	8,524	(767)	7,757	(1,023)	6,734
21 SEI Deferred Costs	-	· - (-	- (-	· - (-
22 Materials and supplies	21,525	(7,240)	14,285	-	14,285	-	14,285
23 Total Additions	152,438	(129,629)	22,809	(767)	22,042	(1,023)	21,019
24 Original Cost Rate Base - Wastewater	\$ 17,259,565	\$ 310,689	\$ 17,570,254	\$ 1,334,104	\$ 18,904,358	\$ (741,603)	\$ 18,162,755

WASTEWATER Capital Structure

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See Capital Structure - Total Company, Schedule 9TC

OUCC Attachment CFS-1 Cause No. 45870 Page 1 of 1

OUCC 14-037

DATA INFORMATION REQUEST Indiana-American Water Company Cause No. 45870

Information Requested:

Please state the overall rate increase (both dollar and percentage) Petitioner proposes for (1) Water, (2) Wastewater, and (3) Total Company.

Information Provided:

The total rate increase (after all three steps) is projected to be \$86,741,493, or approximately 31.1% from present rate revenues.

- The Step 1 increase is projected to be \$43,185,631 (Water \$40,982,434 + Wastewater \$2,202,197), or approximately 15.49%.
- The Step 2 increase is projected to be \$18,164,335 (Water \$16,489,010 + Wastewater \$1,675,325), or approximately 5.63% from Step 1.
- The Step 3 increase is projected to be \$25,391,527 (Water \$25,158,796 + Wastewater \$232,731), or approximately 7.45% from Step 2.
- Please refer to INAWC 2023 Rate Case Pro Forma Revenue Requirement and navigate to the tab entitled Rev Req Exhibit, row 56, Columns C through M.

Area 1 Residential Customer (Johnson County)

Meter Charge Volumetric Charge (\$5.148 x 4) Fire Protection Fee	\$ 15.26 20.59 4.85	
		\$ 40.70
DSIC SEI	\$ 7.96 1.07	
		 9.03
		\$ 49.73

18.16%

Percent Capital Tracker Increase

OUCC 38-011

DATA INFORMATION REQUEST Indiana-American Water Company Cause No. 45870

Information Requested:

Please state the total amount of the wastewater revenue requirement Petitioner proposes be recovered through water rates. Please also state the amount of the wastewater revenue requirement being recovered through water rates in each Step 1, 2, and 3.

Information Provided:

Please see the table below for the information requested as it relates to the data set as filed with the initial case in chief:

Revenue Requirement	_	Step 1	Step 2	Step 3
Water	(a)	\$318,016,725	\$336,369,136	\$361,527,932
Wastewater	(b)	\$4,005,572	\$4,429,564	\$4,662,295
Total INAW RR		\$322,022,297	\$340,798,700	\$366,190,227
WW proposed to be				
Recovered through Water	(c)	\$1,337,173	\$1,493,521	\$1,631,770
_				
Proposed Revenue				
After Sharing		Step 1	Step 2	Step 3
Water	(a)+(c)	\$319,353,898	\$337,862,657	\$363,159,702
Wastewater	(b)-(c)	\$2,668,399	\$2,936,043	\$3,030,525
Total INAW RR		\$322,022,297	\$340,798,700	\$366,190,227

Account				Corp Allocation	Total
	Account Description	NARUC	Water	Water	Water
40111200 40121200	ResSls Billed DSIC Com Sls Billed DSIC	C4611 C4612	(8,318,100.59) (2,417,195.26)	-	(8,318,100.59) (2,417,195.26)
40131200 40151200 40161200	Ind Sls Billed DSIC Publ Auth BilledDSIC Sls/Rsle Billed DSIC	C4613 C4614 C466	(221,183.46) (368,310.88) (41,978.82)	- - -	(221,183.46) (368,310.88) (41,978.82)
Base Year	DSIC Revenue		,	_	(11,366,769)
Authorized	1			_	35,634,692
Adjustmen	t			=	24,267,923

OUCC 15-011

DATA INFORMATION REQUEST Indiana-American Water Company Cause No. 45870

Information Requested:

Regarding over-collection of utility receipts tax that occurred in 2022:

- a. Please explain why Indiana American has not yet reimbursed its customers for the over-collection of utility receipts tax that occurred in 2022.
- b. Did Indiana American disclose to the Commission or the OUCC that it intended to hold these monies until its next rate case and reimburse customers nearly one and half years before reimbursing customers? If so, please state how and when the disclosure was made.
- c. Has Petitioner established a deferred liability for this utility receipts tax over-collection? If yes, please identify the account number and state the balance in this account as of December 31, 2022. If not, please explain why not.
- d. Is Petitioner accruing interest on these over-collected utility receipts taxes? If no, please explain why not.

Information Provided:

- a. The Company is proposing to return the monies collected for URT during the Step One rate change as per testimony. This is the first major rate change since the approval of the 30-Day notice regarding the URT Repeal.
- b. The timing of the return of monies collected for URT following repeal and prior to the effective date of the tariff approved in the 30-Day Filing #50604 was not raised or addressed in the 30-Day Filing process or in Cause No. 45734 S1. Bill notices to all impacted customers sent out after this change read, "The change is effective November 23, 2022 and the retroactive effect will be captured in our next rate filing."
- c. Yes, General Ledger Account # 25632400. \$1,356,008.24.
- d. No. The question of interest accruing on monies collected for URT following repeal and prior to the effective date of the tariff approved in the 30-Day Filing #50604 was not raised or addressed in the 30-Day Filing process or in Cause No. 45734 S1.

Account	Corp Allocation Tota				
Number Account Description NARUC	Water	Water	Water		
40111001 Residential Sales Billed - C4611	25,521.13	-	25,521.13		