

**ORIGINAL**

*[Handwritten signature]*  
*[Handwritten signature]*  
*[Handwritten initials]*

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: MAY 04 2016

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**STEPHAN, HUSTON, WEBER, AND ZIEGNER CONCUR:**

**APPROVED:**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Mary M. Becerra*  
\_\_\_\_\_  
Mary M. Becerra  
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 4, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 4, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company | Type of Request               | Date Received |
|-------------------|-------------------|-------------------------|-------------------------------|---------------|
| 1                 | 3429              | Duke Energy             | COGEN                         | 2/29/2016     |
| 2                 | 3433              | Vectren North           | Energy Efficiency Rider - EER | 3/31/2016     |
| 3                 | 3434              | Vectren South           | Energy Efficiency Rider - EER | 3/31/2016     |

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Duke Energy Indiana, Inc.  
**30-Day Filing ID No.:** 3429  
**Date Filed:** February 29, 2016  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New rate schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

| <b>STANDARD CONTRACT RIDER NO. 50</b><br><b>Parallel Operation for Qualifying Facility</b> |   |  |
|--|---|--|
| <i>Time Period</i>   | <i>Rate for Purchase of Energy (\$/kWh)</i> | <i>Rate for Purchase of Capacity (\$/kW/month)</i> |
| Peak Period – Summer <sup>1</sup>  | \$ 0.029368                                 | \$ 4.76  |
| Peak Period – Other Months <sup>2</sup>  | \$ 0.029368                                 | \$ 4.76  |

**Tariff Page(s) Affected:** IURC No. 14, Standard Contract Rider No. 50  
Parallel Operation–For Qualifying Facility:  
Sixteenth Revised Sheet No. 50, Page No. 1 of 2, and  
Sixteenth Revised Sheet No. 50, Page No. 2 of 2.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

<sup>2</sup> Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

**30-Day Filing ID No.:** 3433

**Date Filed:** March 31, 2016

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I of the Vectren North Tariff for Gas Service.

**Customer Impact:** The residential sales customers (Rate 210) will experience a 0.7% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 0.6% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

| <u>Rate Schedule</u> | <u>(A)<br/>Energy Efficiency Funding Component (\$/therm)</u> | <u>(B)<br/>Sales Reconciliation Component (\$/therm)</u> | <u>(C)<br/>Energy Efficiency Rider Rate (\$/therm)</u> |
|----------------------|---|--|--|
| 210                  | \$0.00850   | \$0.01198  | \$0.02048  |
| 220/225              | \$0.00850   | \$(0.00044)  | \$0.00806  |

**Tariff Pages Affected:** Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

**Staff Recommendations:** Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

**30-Day Filing ID No.:** 3434

**Date Filed:** March 31, 2016

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I of the Vectren North Tariff for Gas Service.

**Customer Impact:** The residential sales customers (Rate 110) will experience a 0.3% decrease in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.4% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

| <u>Rate Schedule</u> | <u>(A)<br/>Energy Efficiency Funding Component (\$/therm)</u> | <u>(B)<br/>Sales Reconciliation Component (\$/therm)</u> | <u>(C)<br/>Energy Efficiency Rider Rate (\$/therm)</u> |
|----------------------|---|--|--|
| 110                  | \$0.00957   | \$0.00519  | \$0.01476  |
| 120/125              | \$0.00957   | \$0.00159  | \$0.01116  |

**Tariff Pages Affected:** Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

**Staff Recommendations:** Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.