

Received
 December 22, 2011
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 21, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 28, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2930	Jackson County REMC	Power Cost Adjustment Factor	11/21/2011
2	2931	Crawfordsville Light & Power	Power Cost Adjustment Factor	11/21/2011
3	2933	Anderson Municipal Light & Power	Power Cost Adjustment Factor	11/24/2011
4	2937	Citizens Gas	Customer Benefit Distribution	11/29/2011
5	2941	Knightstown Municipal Electric	Power Cost Adjustment Factor	11/23/2011

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2930
Date Filed: November 21, 2011
Filed Pursuant To: Order No. 34614
Request: Change Power Cost Adjustment Factor to \$0.002278/kWh; starting consumption month of January 2012.
Customer Impact: Increase of \$0.001149/kWh
Tariff Page(s) Affected: Appendices A and FC
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2931
Date Filed: November 21, 2011
Filed Pursuant To: Cause No. 36835-S3
Request: A revision to the Power Cost Adjustment Tracking Factors to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.000172	0.008847
General Power	0.001266	0.009781
Primary Power Demand Charge (KVA)	1.001066	2.698836
Primary Power Energy Charge (KWH)	(0.001180)	0.004124
Outdoor Lighting	0.003517	0.011889
Street Lighting	0.004263	0.012573
Traffic Signal	0.002140	0.010425


Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2933
Date Filed: November 24, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.000682)	0.031844
General Power (GS) Single Phase	0.000376	0.034072
General Power (GS) Three Phase	0.001791	0.036503
Small Power (SP KW)	1.570000	5.970
Small Power (SP)	(0.002957)	0.017666
Large Power (LP KVA)	2.010000	6.330
Large Power (LP)	(0.001566)	0.015556
Large Power (LP Off Peak KVA)	2.200000	6.000
Large Power (LP Off Peak)	(0.000064)	0.015866
Constant Load (CL)	(0.004480)	0.035024
Street Light (SL)	0.007949	0.037124
Outdoor Light (OL)	0.002920	0.033202

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Citizens Gas

30-Day Filing ID No.: 2937

Date Received: November 29, 2011

Filed Pursuant To: 170 IAC 1-6

Request(s): The Settlement Agreement in Cause No. 41605 established the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated businesses and affiliates or subsidiaries and (2) providing a means for Citizens Gas to recover certain agreed to FAS 106 and FAS 71 costs incurred by Citizens Gas

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0018) per therm to \$(0.0019) per therm

Tariff Pages Affected: Original Page No. 503 – Rider C - Customer Benefit Distribution

Staff Recommendation: Requirements met. Staff recommends approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2941
Date Filed: November 28, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001991	0.029502

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.