



Received
December 21, 2012
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: December 20, 2012

RE: 30-Day Utility Articles for Conference on **Thursday, December 27, 2012 @ 2:00 P.M.**

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3081	Citizens Gas	Customer Benefit Distribution	11/26/2012
2	3082	Mishawaka Municipal Electric Utility	Purchase Power Tracker	10/24/2012
3	3083	Columbia City Municipal Electric	Purchase Power Tracker	11/26/2012
4	3085	Knightstown Municipal Electric Utility	Purchase Power Tracker	11/27/2012

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

30-Day Filing ID No.: 3081

Date Filed: November 26, 2012

Filed Pursuant To: 170 IAC 1-6

Request: The Settlement Agreement approved in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens to recover certain FAS 106 and FAS 71 costs incurred by the Citizens and agreed to by the Parties.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0019) per therm to \$(0.0020) per therm.

Tariff Pages Affected: First Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met, staff recommends approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 3082
Date Filed: October 24, 2012
Filed Pursuant to: Commission Order No. 40095 dated April 5, 1995
Request: Revision of Power Adjustment Tracking Factors, to be applied during billing months January 1, 2013 through March 31, 2013, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant
Residential	(0.032054)	0.003478
Commercial	(0.025460)	0.020866
Commercial Power	(0.020351)	0.002211
Comm. Electric Heat	(0.029749)	0.083604
Municipal	(0.023263)	0.011598

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 3083
Date Filed: November 26, 2012
Filed Pursuant To: Commission Order No. 36835-S1 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001257	0.006824
RH	0.001528	0.007213
GS	0.001348	0.006691
GS-L	0.001904	0.007955
GS-I	0.001225	0.005785

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3085
Date Filed: November 27, 2012
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in January, February, and March 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002172	0.028789

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.