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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES ) APPROVED: DEC 27 2012  
PURSUANT TO 170 IAC 1-6. )

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

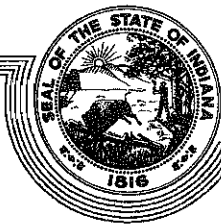
IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: DEC 27 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: December 20, 2012

RE: 30-Day Utility Articles for Conference on *Thursday, December 27, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3081	Citizens Gas	Customer Benefit Distribution	11/26/2012
2	3082	Mishawaka Municipal Electric Utility	Purchase Power Tracker	10/24/2012
3	3083	Columbia City Municipal Electric	Purchase Power Tracker	11/26/2012
4	3085	Knightstown Municipal Electric Utility	Purchase Power Tracker	11/27/2012

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 3081

**Date Filed:** November 26, 2012

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The Settlement Agreement approved in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens to recover certain FAS 106 and FAS 71 costs incurred by the Citizens and agreed to by the Parties.

**Customer Impact:** Citizens Gas is proposing to revise the CBD Rider from \$(0.0019) per therm to \$(0.0020) per therm.

**Tariff Pages Affected:** First Revised Page No. 503 (Rider C, Customer Benefit Distribution).

**Staff Recommendations:** Requirements met, staff recommends approval.

*BKB*

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Mishawaka Municipal Electric Utility  
**30-Day Filing ID No.:** 3082  
**Date Filed:** October 24, 2012  
**Filed Pursuant to:** Commission Order No. 40095 dated April 5, 1995  
**Request:** Revision of Power Adjustment Tracking Factors, to be applied during billing months January 1, 2013 through March 31, 2013, as follows:

**Customer Impact:**

<b>Rate Schedule</b>	<b>Change (\$/kWh)</b>	<b>Resultant</b>
Residential	(0.032054)	0.003478
Commercial	(0.025460)	0.020866
Commercial Power	(0.020351)	0.002211
Comm. Electric Heat	(0.029749)	0.083604
Municipal	(0.023263)	0.011598

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.:** 3083  
**Date Filed:** November 26, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S1 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2013.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001257	0.006824
RH	0.001528	0.007213
GS	0.001348	0.006691
GS-L	0.001904	0.007955
GS-I	0.001225	0.005785

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 3085  
**Date Filed:** November 27, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factor, to be applied in January, February, and March 2013.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002172	0.028789

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.