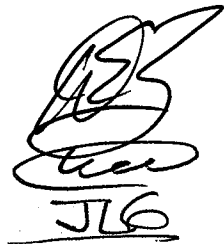


ORIGINAL



**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**



**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 22 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

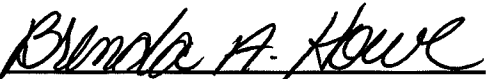
The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, GOLC, LANDIS AND ZIEGNER CONCUR; ATTERHOLT ABSENT:

APPROVED: DEC 22 2009

I hereby certify that the above is a true and correct copy of the Order as approved.


**Brenda A. Howe
Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 17, 2009

RE: 30-Day Utility Articles for Conference on Tuesday, December 22, 2009 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2618	Communications Corp of Indiana	Misc. Access Tariff Issues	11/13/09
2	2622	Tipton Municipal Utilities	Purchase Power Tracker; Appendix A	11/18/09
3	2623	Auburn Municipal Electric Utility	Fuel Cost Adjustment	11/19/09
4	2624	Knightstown Municipal Electric Utility	Purchase Power Tracker	11/20/09
5	2625	Anderson Municipal Light & Power	Purchase Power Tracker	11/20/09
6	2630	Citizens Gas	Customer Benefit Distribution	11/24/09



Submitted By: Pamela D. Taber *PDT*
Director, Communications Division

Filing Party: Communications Corp. of Indiana (CCI)
30-Day Filing ID: 2618
Date Received: 11/13/09
Filed Pursuant To: Cause No. 39369 (April 30 and June 2, 1993)¹
FCC Transmittal(s): Tr. 1253 (Nat'l Exchange Carriers Assoc./"NECA")²
FCC Filing Date(s): 09/16/09
FCC Approval Date(s): 10/01/09
Request(s): The FCC recently approved a decrease in the Federal Universal Service Charge (FUSC) Factor for NECA, as reflected in Tr. 1253. CCI does not mirror the FUSC Factor; therefore, it needs to maintain an FUSC exception in its intrastate switched access tariff. The NECA FUSC Factor modifications do not affect the Indiana Universal Service fund (IUSF) monthly surcharge established in IURC Cause No. 42144.
Retail Customer Impact: N/A
Tariff Pages Affected: Tariff I.U.R.C. No. 5: Various pages.
Staff Recommendations: Requirements met. Recommend approval.

¹ In order to maintain parity and be in compliance with the Commission's Orders in Cause No. 39369, local exchange carriers file changes to their intrastate access parity tariffs in order to mirror the applicable interstate access tariff; or take exceptions to interstate tariffs when their intrastate tariffs are not affected.

² CCI does not have its own interstate access tariff; it relies upon the NECA Tariff 5.

Submitted By: *Bradley K. Borum*
Director, Electric Division



Filing Party: Tipton Municipal Utilities
Filing ID: 2622
Date Filed: 11/18/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February and March 2010.
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	(0.000928)	0.020820
Rate B	(0.000597)	0.021346
Rate C	0.001014	0.021190
Rate D	(0.001555)	0.019678

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

DS

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2623
Date Filed: 11/19/09
Filed Pursuant to: Commission Order No. 40095
Request: Change Fuel Cost Adjustment to \$0.007437/kWh; effective January 1, 2010.
Customer Impact: Decrease of \$0.002658/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum*
Director, Electric Division

DUT

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2624
Date Filed: 11/20/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.004987)	0.023360

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

DK

Filing Party: Anderson Municipal Light & Power
Filing ID: No. 2625
Date Filed: 11/20/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.011315)	0.024993
General Power (GS) Single Phase	(0.009019)	0.026003
General Power (GS) Three Phase	(0.004140)	0.022345
Small Power (SP) (\$/KW)	(0.890)	4.13
Small Power (SP)	(0.002512)	0.014440
Large Power (LP) (\$/KVA)	(0.420)	4.21
Large Power (LP)	0.000460	0.012469
Large Power (LP Off Peak) (\$/KVA)	(1.540)	7.89
Large Power (LP Off Peak)	(0.002058)	0.023110
Constant Load (CL)	0.000726	0.033420
Street Light (SL)	(0.000935)	0.021622
Outdoor Light	(0.003306)	0.026090

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer *JS*
Director, Natural Gas Division

Filing Party: Citizens Gas
30-Day Filing ID No.: 2630
Date Received: 11/24/09
Filed Pursuant To: 170 IAC 1-6
Effective Date: 1/1/2010
Request(s): The Settlement agreement in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens to recover certain FAS 106 and FAS 71 costs incurred by the Citizens and agreed to by the Parties
Retail Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0021) per therm to \$(0.0017) per therm.
Tariff Pages Affected: Second Revised Page No. 503 Customer Benefit Distribution (CBD)
Staff Recommendation: Staff recommends approval.