



INDIANA UTILITY REGULATORY COMMISSION
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Received
December 13, 2012
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 12, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, December 19, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3077	Morgan County Rural Water Corporation	Connection Charge and Corrections to Typographical Errors	11/13/2012
2	3078	East Lawrence Water Authority	Water Tracker	11/15/2012
3	3079	Anderson Municipal Light & Power	Purchase Power Tracker	11/16/2012
4	3080	Northern Indiana Public Service Co.-Electric	Feed-In-Tariff	11/15/2012

Submitted By: E. Curtis Gassert *ECM*
Director, Water/Sewer Division

Filing Party: Morgan County Rural Water Corporation

30-Day Filing ID No.: 3077

Date Filed: November 13, 2012

Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to increase its Connection Charge for new service, correct four typographical errors in the utility's tariff and add two meter sizes to the schedule of System Development Charges.

Customer Impact: See Below.

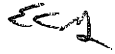
<i>Morgan County Rural Water Corporation</i>	<i>Current Charge</i>	<i>Proposed Charge</i>	<i>Proposed Equivalency Factor</i>
(d) Connection Charge	\$1,460	\$1,960	-
(m) System development Charge – 4 inch meter	none	\$12,500	25.0
(m) System development Charge – 6 inch meter	none	\$25,000	50.0

Correction of Typographical Errors:

1. On Page 2, Subparagraph (c), entitled "Membership Fee": The word "fee" was omitted after the word "membership" in the last sentence of the paragraph.
2. On page 2, Subparagraph (e), entitled "Late Payment Charge": The figure in the first sentence should read "\$3.00" instead of "\$3,00". Also, the sixth word in the second sentence should be changed from "of" to "on".
3. On page 2, Subparagraph (g), entitled "Reconnection Surcharge": The Reconnection Charge referred to in this subparagraph should read "Forty-Eight Dollar (\$48.00)" instead of "Forty-Seven Dollar and Fifty Cent (\$48.00)".

Tariff Pages Affected: Pages 2 & 3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: East Lawrence Water Authority

30-Day Filing ID No.: 3078

Date Filed: November 15, 2012

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price. Language has been added to Page 1 of 3 reflecting the addition of a wholesale tracking factor as well as the addition of Appendix A.

Customer Impact: See Below.

<i>Floyds Knobs Water Company</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.00	\$.79

Tariff Pages Affected: Page 1 of 3, and Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3079
Date Filed: November 16, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.008382)	0.031795
General Power (GS) Single Phase	(0.003084)	0.034536
General Power (GS) Three Phase	0.004295	0.045987
Small Power (SP KW)	0.57	5.86
Small Power (SP KWH)	(0.002464)	0.016475
Large Power (LP KVA)	0.66	6.48
Large Power (LP KWH)	0.000129	0.015201
Large Power (LP Off Peak KVA)	2.80	7.25
Large Power (LP Off-Peak KWH)	0.002193	0.019369
Constant Load (CL)	0.000921	0.038220
Street Light (SL)	0.005817	0.033164
Outdoor Light (OL)	0.003153	0.032392

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. - Electric
30-Day Filing ID No.: 3080
Date Filed: November 16, 2012
Filed Pursuant To: Cause No. 43922
Request: Revise the allocation for specific technologies reserved for under the 30 MW cap. Specifically, the 500 kW reserved for solar projects will now be 700 kW and the 500 kW reserved for wind projects will now be 300 kW. All parties to the settlement in Cause No. 43922 support this change.
Customer Impact: None
Tariff Page(s) Affected: Experimental Rate 665 Renewable Feed-In Tariff
Staff Recommendations: Staff has reviewed with NIPSCO and the OUCC the current demand and anticipated applications of both technologies and believes NIPSCO's request is reasonable and recommends approval.