



INDIANA UTILITY REGULATORY COMMISSION  
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### MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: November 19, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, November 21, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3069	Sullivan-Vigo Rural Water Corp.	Water Tracker	10/10/2012
2	3070	Northern Indiana Public Service Co. - Electric	Power Purchase Agreement: Douglas V. LeVander	10/18/2012
3	3071	Northern Indiana Public Service Co. - Electric	Revisions to Rider 676	10/18/2012

Submitted By: E. Curtis Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Sullivan-Vigo Rural Water Corp.  
**30-Day Filing ID No.:** 3069  
**Date Filed:** October 10, 2012  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to increase its Tap Charge, Bore Charge and Water Tracker due to cost increases.  
**Customer Impact:** See Below.

<i>Sullivan-Vigo Rural Water Corp.</i>	<i>Current</i>	<i>Proposed</i>
5/8" – 3/4" Tap Charge	\$775	\$995
Bore Charge	\$714	\$775
Water Tracker per 1,000 gallons	\$0.81	\$1.58

**Tariff Page(s) Affected:** Page 2 and Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.  
**Recommendations:** Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 3070  
**Date Filed:** October 18, 2012  
**Filed Pursuant To:** Commission Order No. 43922  
**Request:** Approval of a Renewable Power Purchase Agreement between NIPSCO and Douglas V. LeVander. NIPSCO is agreeing to allow Mr. LeVander to terminate the contract without penalty in the event he moves from the property and terminates NIPSCO electric service during the term of the PPA.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Pages Affected:** Renewable Feed-In Tariff  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 3071  
**Date Filed:** October 18, 2012  
**Filed Pursuant To:** Commission Order No. 43696  
**Request:** Approval of a Revision to Rate 676 to avoid penalizing Rate 632 customers for taking Maintenance and Temporary service and placing them into the higher energy blocks in Rate 632.  
**Customer Impact:** Customers currently receiving service through Rider 632 for NIPSCO's Back-up, Maintenance or Temporary Service will have an Energy Charge corresponding with the first 450 hour charge in Rate 632. The Energy Charge for customers under Rate 633 shall be at the Energy Charge rate for Rate 633. All energy shall be considered first through the meter and to the extent the Company has confirmed a recall of Maintenance Service under the provisions of Rider 676, Customer shall not be charged for the amount recalled.  
**Tariff Pages Affected:** Rider 676  
**Staff Recommendations:** Requirements met. Recommend Approval.