



INDIANA UTILITY REGULATORY COMMISSION  
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Received  
October 29, 2012  
INDIANA UTILITY  
REGULATORY COMMISSION

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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: October 29, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, October 31, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3059	Northern Indiana Public Service Co.	Feed-In Tariff Agreement with Brent E. Martin	08/28/2012
2	3061	ACN Communication Services, Inc.	Toll VoIP-PSTN Intrastate Access Service Request	09/04/2012
3	3066	Indianapolis Power & Light Company	New Customers under EVX	10/01/2012
4	3067	Indianapolis Power & Light Company	Proposal for Extension: Experimental Service for Electric Vehicle Charging on Public Premises (Rate EVP)	10/01/2012

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

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**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 3059  
**Date Filed:** August 28, 2012  
**Filed Pursuant To:** Commission Order No. 43922  
**Request:** Approval of a Renewable Power Purchase Agreement between NIPSCO and Brent E. Martin. NIPSCO is agreeing to allow Mr. Martin to retain certain specific environmental attributes associated with its biomass operations with its unique process in anticipation that the environmental attributes are now or may become necessary for environmental compliance by Mr. Martin.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Pages Affected:** Renewable Feed-In Tariff  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Pamela D. Taber *P.D.T.*  
Director, Communications Division

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**Filing Party:** ACN Communication Services, Inc. (“ACN”)

**30-Day Filing ID No.:** 3061

**Date Filed:** September 4, 2012; revised tariff pages filed on Oct. 23, 2012.

**Filed Pursuant To:** 170 IAC 1-6

**Request:** This is a tariff revision for ACN Communication Services, Inc. The purpose of the filing is to “incorporate the requirements of the Federal Communications Commission Report and Order in WC Docket No. 10-90, etc., FCC No. 11-161 (released Nov. 18, 2011)” [the USF/ICC Transformation Order] “and Second Order on Reconsideration, FCC 12-47 (released Apr. 25, 2012) regarding the treatment of Toll VoIP-PSTN traffic.” The proposed tariff changes add definitions and language describing how ACN will identify and rate toll VoIP-PSTN traffic and segregate it from other intrastate access traffic to ensure proper billing. These tariff changes only affect ACN’s wholesale carrier customers and do not affect any retail customers. There are also several clerical and administrative text changes.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** I.U.R.C. Tariff No. 2. Various pages as follows:  
Check Sheet, Page 1  
Section 1 – Definitions, Page 9  
Section 2 – Rules and Regulations, Pages 28, 28.1, 28.2, 28.3, 28.4

**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

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**Filing Party:** Indianapolis Power & Light Company

**30-Day Filing ID No.:** 3066

**Date Filed:** October 1, 2012

**Filed Pursuant To:** Commission Order No. 43960

**Request:** IPL, as a result of their Smart Grid Investment Grant funding expiring, wishes to now make “New Customers” requesting to be served under rate EVX for electric vehicle charging stations at their homes responsible for funding the installation costs associated with the Electric Vehicle charger, wiring and meter base. Customers applying for rate EVX on or after January 1, 2013 will be considered “New Customers.” Also, extended tariff through December 31, 2014.

**Customer Impact:** No impact to current IPL customers as the rate for customers served under rate EVX is designed to be revenue neutral. Participants pay 12.15¢/kWh during peak hours (2pm – 7pm on weekdays from June through September) and less than 3¢/kWh during off-peak hours.

**Tariff Pages Affected:** Rate EVX, Pages I.U.R.C. No. E-16, 1<sup>st</sup> Revised 130, 131, and 132.

**Staff Recommendations:** Staff recommends approval as there will be no impact on current IPL customers. Customers must volunteer and apply to be served under rate EVX and all the necessary equipment installation (charger, wiring, and meter base) is paid for by the requesting customer.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

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**Filing Party:** Indianapolis Power & Light Company (IPL)

**30-Day Filing ID No.:** 3067

**Date Filed:** October 1, 2012

**Filed Pursuant to:** Commission Order No. 43960

**Request:** Proposal for the Extension of the Experimental Service for Electric Vehicle (EV) Charging on Public Premises (Rate EVP)

**Customer Impact:** IPL was a recipient of various grants to procure electric vehicle infrastructure and smart grid technologies.

The Experimental Service for Electric Vehicle (EV) Charging on Public Premises (Rate EVP) tariff was approved on January 19, 2011. The initial service charge is a flat fee of \$2.50 per charging session. IPL is requesting to revise the anticipated term for this rate two (2) years; beginning on January 1, 2013.

**Tariff Pages Affected:** Rate EVP, Page I.U.R.C. No. E-16, 1<sup>st</sup> Revised No. 140

**Staff Recommendations:** Staff recommends approval for the tariff expiration extension. The rates and charges for Rate EVP were designed to be revenue neutral. The public charging stations were partially funded with monies received under the Smart Grid Investment Grant. A portion of the expenses associated with the installation of the public charging stations (up to \$1,053,000 for both residential and public) was originally deferred for recovery in IPL's next rate case proceeding as part of the approval of the original pilot. No change to this was sought under this filing.