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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: SEP 14 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

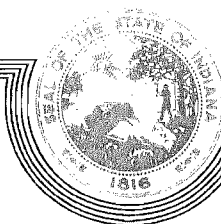
IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: SEP 14 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 8, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, September 14, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment Number</u> | <u>30-Day Filing No.</u> | <u>Name of Utility Company</u> | <u>Type of Request</u> | <u>Date Received</u> |
|--------------------------|--------------------------|--------------------------------------|------------------------|----------------------|
| 1 | 2889 | Richmond Municipal Power & Light | Purchase Power Tracker | 08/10/2011 |
| 2 | 2890 | Anderson Municipal Light & Power Co. | Purchase Power Tracker | 08/10/2011 |

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 2889
Date Filed: August 10, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|----------------------|------------------------|---------------------------|
| R | 0.005058 | 0.029585 |
| CL | 0.000586 | 0.041265 |
| GP, GEH, and EHS | (0.008770) | 0.012388 |
| LPS and IS (kVA) | (1.565314) | 3.385398 |
| LPS and IS (KW) | (1.842912) | 3.985775 |
| LPS and IS (kWh) | (0.001820) | 0.019202 |
| OL, M, and N | (0.001945) | 0.015845 |

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2890
Date Filed: August 10, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|---------------------------------|------------------------|---------------------------|
| Residential Rate (RS) | 0.006885 | 0.032526 |
| General Power (GS) Single Phase | 0.003636 | 0.033696 |
| General Power (GS) Three Phase | (0.001780) | 0.034712 |
| Small Power (SP KW) | 0.46 | 4.4 |
| Small Power (SP) | (0.000464) | 0.020623 |
| Large Power (LP KVA) | 0.17 | 4.32 |
| Large Power (LP) | (0.002327) | 0.017122 |
| Large Power (LP Off Peak KVA) | 0.78 | 3.8 |
| Large Power (LP Off Peak) | 0.000877 | 0.015930 |
| Constant Load (CL) | (0.004408) | 0.039504 |
| Street Light (SL) | 0.004640 | 0.029175 |
| Outdoor Light | 0.006502 | 0.030282 |

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.