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**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: SEP 03 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:

APPROVED: SEP 03 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: August 27, 2009

RE: 30-Day Utility Articles for Conference on September 3, 2009 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2579	Tri-County Conservancy District	Increase water cost tracking factor	7/29/2009
2	2580	Frankfort City Light & Power Plant	Purchase Power Tracker	7/31/2009
3	2581	Richmond Power & Light	Purchase Power Tracker	8/3/2009

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Tri-County Conservancy District
30-Day Filing ID No: 2579
Date Filed: 07/29/2009
Filed Pursuant To: 170 IAC 6-5-1
Request: Increase water cost tracking factor.
Customer Impact: See below.

Utility Name	\$/1,000 gallons change	\$/1,000 gallons resultant
Tri-County Conservancy District	\$ 0.25	\$ 0.75

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2580
Date Filed: 7/31/09
Filed Pursuant to: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2009.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.009416	0.035626
Commercial Rate B	0.003631	0.036380
General Power Rate C	(0.002658)	0.031545
Industrial Rate PPL (KVA)	(0.636334)	4.735332
Industrial Rate PPL (KWH)	(0.001549)	0.015382
Flat Rates	0.005024	0.021044

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Richmond Power & Light
30-Day Filing ID No.: 2581
Date Filed: 8/3/09
Filed Pursuant to: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2009.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.009081	0.039382
CL	0.006572	0.063371
GP, GEH, and EHS	(0.006405)	0.019552
LPS and IS (KVA)	(2.004731)	6.939783
LPS and IS (KW)	(2.360256)	8.170507
LPS and IS (KWH)	(0.001171)	0.015127
OL, M, and N	(0.002053)	0.013051

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval