

ORIGINAL

*[Handwritten signatures]*

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUN 29 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

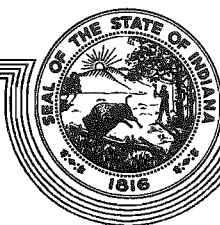
IT IS SO ORDERED.

ATTERHOLT, BENNETT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT

APPROVED: JUN 29 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 27, 2011


RE: 30-Day Utility Articles for Conference on *Wednesday, June 29, 2011 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2859	Indiana Michigan Power Company Utility	Contract for Interruptible Power	05/23/11
2	2860	Northern Indiana Public Service Company - Gas	Gas Efficiency Factor	05/25/11
3	2862	Auburn Municipal Electric Utility	Wholesale Power - Revision to Power Cost Adjustment	05/23/11
4	2863	Auburn Municipal Electric Utility	Fuel Cost Adjustment Factor	05/23/11
5	2864	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/26/11

Submitted By: *Bradley K. Borum* *BT*  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Company Utility  
**30-Day Filing ID No.:** 2859  
**Date Filed:** May 23, 2011  
**Filed Pursuant To:** Commission Order No. 43878  
**Request:** Approval of a Contract for Interruptible Power between Omni Source Corporation and I&M as provided in Tariff C.S. – IRP2.  
**Customer Impact:** Contract allows for emergency interruptions and allows I&M to interrupt for other reasons, such as purely economic ones.  
**Staff Recommendations:** Petitioner filed an unredacted version with both the IURC and OUCC. This contract has been reviewed and the details of the contract falls within the confines of Tariff C.S.-IRP2 and is recommended for approval.  
**Tariff Pages Affected:** N/A  
**Staff Recommendations:** Requirements met. Recommend approval.


Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** Northern Indiana Public Service Company (“NIPSCO”)  
**30-Day Filing ID No.:** 2860  
**Date Filed:** May 25, 2011  
**File Pursuant To:** 170 IAC 1-6-1  
**Request:** To update the Gas Efficiency Factor for program year five (5) and to include approved funding and forecasted sales for the former NIFL and Kokomo territories recently merged into NIPSCO under consolidated Cause Nos. 43941, 43942, and 43943.

**Customer Impact:**

	<b>Current</b>	<b>Proposed</b>
<i>Energy Efficiency Rider</i>	.00341/Therm	.00348/Therm

**Tariff Page(s) Affected:** Appendix C  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum*   
Director, Electric Division

**Filing Party:** Auburn Municipal Electric Utility  
**30-Day Filing ID No.:** 2862  
**Date Filed:** May 23, 2011  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Approve Wholesale Power Factor of \$.023909/kWh; effective July 2011 billing.  
**Customer Impact:** Increase of \$0.011378/kWh.  
**Tariff Page(s) Affected:** Appendix A – Wholesale Power Factor  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* <sup>DS</sup>  
Director, Electric Division

**Filing Party:** Auburn Municipal Electric Utility  
**30-Day Filing ID No.:** 2863  
**Date Filed:** May 23, 2011  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Change Fuel Cost Adjustment Factor to \$.000137/kWh; effective July 2011 billing.  
**Customer Impact:** Increase of \$.000497/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum*  
Director, Electric Division



**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.:** 2864  
**Date Filed:** May 26, 2011  
**Filed Pursuant To:** Commission Order No. 40768  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.003644	0.004704
RH	0.003704	0.005289
GS	0.003364	0.004795
GS-H	(0.001937)	0.003680
M	0.001129	0.003749
GS-L	0.002176	0.004073
GS-I	0.003715	0.005264

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.