



INDIANA UTILITY REGULATORY COMMISSION
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Received
June 28, 2013
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 27, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, July 3, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3157	Gibson Water, Inc.	Wholesale Cost Water Tracker	05/06/2013
2	3164	Northern Indiana Public Service Commission - Electric	Revisions to Rider 676	05/28/2013
3	3165	Crawfordsville Electric Light & Power	3 rd Quarter Purchase Power Tracker	05/29/2013
4	3166	Lebanon Municipal Electric Utility	3 rd Quarter Purchase Power Tracker	05/30/2013
5	3167	Frontier North & Frontier Midstates	Intrastate Access Service Request	05/31/2013
6	3168	Frontier North Inc.	Tariffed Reciprocal Compensation Rate Reductions	05/31/2013

Submitted By: Curt Gassert ^{CGM}
Director, Water/Sewer Division

Filing Party: Gibson Water, Inc.
30-Day Filing ID No.: 3157
Date Filed: May 6, 2013
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to increase in wholesale price.
Customer Impact: See Below.

<i>Gibson Water, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.73	\$0.90

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 3164
Date Filed: May 28, 2013
Filed In Response To: 170 IAC 1-6-3(3)
Request: Modification of NIPSCO's Rider 676 Back-Up, Maintenance and Temporary Industrial Service Rider to provide for Customers requesting service in writing from "at least 30 days" to "at least 20 days" in advance of the need for Maintenance Service.
Customer Impact: Customers participating in Rider 676 receiving electric service under Rates 632 and 633 of IURC Electric Service Tariff, Original Volume No. 12.
Tariff Pages Affected: Rider 676, Page 2 of 4
Staff Recommendations: This is an Industrial Service Rider and NIPSCO has indicated that it has informed the NIPSCO Industrial Group as well as the OUCC (which receives a copy of this filing per 170 IAC 1-6-5(b)) of the changes and that neither one objects to change.

With no objections having been filed by the affected parties, and staff's finding that this type of change in rules and conditions of service is allowed under 170 IAC 1-6, staff recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3165
Date Filed: May 29, 2013
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2013 as follows:
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.004441	0.013553
General Power	0.006024	0.014019
Primary Power (KVA)	0.635495	5.437716
Primary Power (KWH)	0.001329	0.004437
Outdoor Lighting	0.006500	0.011960
Street Lighting	0.006422	0.011703
Traffic Signal	0.006223	0.012850

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3166
Date Filed: May 30, 2013
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.001608	0.004797
Commercial Service - Single Phase (CS-10)	0.002703	0.005811
Commercial Service - Three Phase (CS-30)	0.002413	0.004492
Municipal Service (MS)	0.000820	0.003265
Primary Power Light (PPL - per kVA)	0.330286	1.237295
Primary Power Light (PPL - per kWh)	0.000817	0.000145
Small General Power (SGP)	0.001955	0.003465
Outdoor Lighting & Street Lighting (OL & SL)	0.003365	0.004418

Tariff Page(s) Affected: Appendix A and B
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Pamela D. Taber
Director, Communications Division

PDT/KSH

Filing Party: Frontier North, Inc.¹ and Frontier Midstates, Inc.² (collectively, “Frontier”)

30-Day Filing ID No.: 3167

Date Filed: May 31, 2013

Filed Pursuant To: FCC “USF-ICC Transformation Order” and related FCC orders and rules; IURC staff guidance letter (May 24, 2013); Cause Nos. 44004 and 39369; I.C. 8-1-2-88.6; 170 IAC 1-6

Request: The purpose of this 30-day filing is to implement certain intrastate (IURC) access revenue reductions for the Transitional Intrastate Access Service³ (TIAS), as mandated by the FCC in the November 18, 2011 “USF-ICC Transformation Order.”⁴ For price cap carriers such as Frontier, the FCC Order capped all intercarrier compensation rates at the rates that were in effect on December 29, 2011⁵, and required local exchange carriers to move TIAS rates to parity with interstate access rates by July 2013, as an intermediate step toward implementing a “bill-and-keep” framework for all intercarrier compensation rates (i.e., all intercarrier compensation rates will eventually be set to zero (\$0.00)). In the instant filing, Frontier proposes to implement this transitional requirement primarily through rate reductions; however, there are increases for a few individual intrastate rate elements, which the FCC rules permit if needed to ensure that intrastate rate changes are revenue neutral in the aggregate.⁶

Retail Customer Impact: These rate adjustments apply only to rates charged to interexchange (long distance) carriers; they do not affect retail rates.

Tariff Page(s) Affected: I.U.R.C. No. T-3 (Frontier North and Frontier Mid-States) and Tariff I.U.R.C. No. 7 (Frontier North, only) – Various Pages.

Staff Recommendations: Requirements met. Recommend approval.

¹ Frontier North includes all of the GTE North and Contel of Indiana exchanges formerly served by Verizon North.

² Frontier Midstates includes the former Contel of the South exchanges in Indiana.

³ 47 C.F.R. § 51.903(j).

⁴ *In the Matter of Connect America Fund*, et al., Report and Order and Further Notice of Proposed Rulemaking, WC Docket No. 10-90, et al. (FCC 11-161, rel. Nov. 18, 2011) [“USF/ICC Transformation Order”].

⁵ *USF/ICC Transformation Order*, at para. 801 & Table, footnote 1495.

⁶ *In the Matter of Material to be Filed in Support of 2013 Annual Access Tariff Filings*, Order at para. 12, WC Docket No. 13-76 (DA 13-789, rel. April 19, 2013).

Submitted By: *Pamela D. Taber*
Director, Communications Division

PDT/KSH

Filing Party: Frontier North, Inc.⁷ and Frontier Midstates, Inc.⁸ (collectively, “Frontier”)

30-Day Filing ID No.: 3168

Date Filed: May 31, 2013

Filed Pursuant To: FCC “USF-ICC Transformation Order”⁹ and related FCC orders and rules; IURC staff guidance letter (May 24, 2013); Cause Nos. 44004 and 39369; I.C. 8-1-2-88.6; 170 IAC 1-6

Request: The purpose of this 30-day filing is to reduce tariffed intrastate reciprocal compensation rates in compliance with the FCC November 18, 2011 “USF-ICC Transformation Order” and other related orders and rules. For price cap carriers such as Frontier, the FCC Order capped all intercarrier compensation rates at the rates that were in effect on December 29, 2011.¹⁰ Beginning July 2, 2013, FCC rules prohibit telecommunications carriers’ non-access reciprocal compensation rates from exceeding the functionally equivalent tariffed interstate access rates in effect in a particular state in January of that same year, as an intermediate step toward implementing a “bill-and-keep” framework for all intercarrier compensation rates (i.e., all intercarrier compensation rates will eventually be set to zero (\$0.00)).

Retail Customer Impact: These rate reductions apply only to rates charged to other telecommunications carriers; they do not affect retail rates.

Tariff Page(s) Affected: I.U.R.C. No. T-6 (“Local Network Access Services”) – Section 3, 1st Revised Sheet 5 and 2nd Revised Sheet 6.

Staff Recommendations: Requirements met. Recommend approval.

⁷ Frontier North includes all of the old GTE North and Contel of Indiana territory formerly served by Verizon North.

⁸ Frontier Midstates includes the former Contel of the South exchanges in Indiana.

⁹ *In the Matter of Connect America Fund, et al., Report and Order and Further Notice of Proposed Rulemaking*, WC Docket Nos. 10-90, at al., paras. 798-824 (FCC 11-161, released Nov. 18, 2011).

¹⁰ *USF/ICC Transformation Order*, at para. 801 & Table, footnote 1495.