



INDIANA UTILITY REGULATORY COMMISSION
101 W. WASHINGTON STREET, SUITE 1500E
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Curt Gassert, ^{EDA} Assistant Director of Water/Sewer Division

DATE: June 14, 2007

RE: Utility Articles for Next Conference

The following Final Articles "G", "I", and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after June 20, 2007.

CG/ld

"G" Final

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Change</i>	<i>Filing Number</i>
1.	Jackson County REMC	Increase*	20-2007-06

*The company has eliminated its fuel cost charge; the reason for the increase as we see above is a result of a credit from the previous tracker.

"I" Finals

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Rate Schedule</i>	<i>\$/kWh Change</i>	<i>\$/kWh Resultant</i>	<i>Filing No.</i>	<i>Previous</i>	<i>Previous Filing No.</i>
1.	Anderson	RS	0.001013	0.016130	99	0.015117	98
		GS 1 phase	0.002531	0.018412		0.015881	
		3 phase	0.004517	0.021519		0.017002	
		SP	1.42	3.79	/kW	2.37	
			0.000754	0.006148		0.005394	
		LP	1.66	4.26	/kVA	2.60	/kVA
			0.001259	0.006262		0.005003	
		LP Off Peak	3.12	3.90	/kVA	0.780000	
			0.000667	0.005655		0.004988	
			CL	0.003293	0.015979		0.012686
	SL	0.002619	0.012884		0.010265		
	OL	0.004373	0.011912		0.007539		
2.	Columbia City	R	0.358218	0.373576	54	0.015357	53
		RH	0.257789	0.271590		0.013800	
		GS	0.338726	0.352630		0.013903	
		GS-H	0.262483	0.277664		0.015182	
		M	0.406287	0.422102		0.015818	
		GS-L	0.343545	0.356251		0.012707	
		GS-I	0.318722	0.330301		0.011578	
3.	Crawfordsville	R	(0.002570)	0.011451	99	0.014021	98
		GP	(0.000579)	0.012214		0.012793	
		PP	(0.399991)	4.430223	/kVA	4.830214	/kVA
			0.000549	0.000980		0.000431	
		OL	0.000579	0.004249		0.003670	
		SL	0.000650	0.004626		0.003976	
	TS	0.002162	0.018392		0.016231		
4.	Frankfort	A	0.000003	0.015328	99	0.015325	98
		B	0.001959	0.017226		0.015267	
		C	0.006695	0.018132		0.011437	
		PPL	1.381973	3.759162	/kVA	2.377189	/kVA
			0.000894	0.005794		0.004900	
	FLAT RATES	0.002199	0.007052		0.004853		
5.	Knightstown	Total Tracking Factor	0.001425	0.011141	2	0.009716	1

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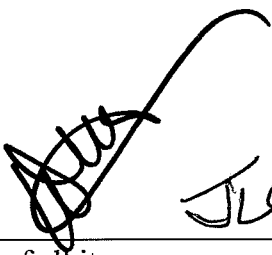
6.	Lawrenceburg	City Res.	0.000157	0.017721	99	0.017564	98
		Rural Res.	0.000157	0.017721		0.017564	
		City Comm.	0.000094	0.020259		0.020165	
		Rural Comm.	0.000094	0.020259		0.020165	
		City Power	0.003322	0.024227		0.020905	
		Primary Power	0.003652	0.018077		0.014425	
7.	Lebanon	RS	0.002219	0.009941	99	0.007722	98
		CS (Single)	0.003135	0.010740		0.007605	
		CS (Three)	0.004111	0.012872		0.008761	
		MS	0.002690	0.012930		0.010240	
		PPL	1.347131	2.507657	/kVA	1.160526	-
			0.000602	0.002481		0.001879	
		SGP	0.004603	0.012216		0.007613	
		OL & SL	0.002891	0.005809		0.002918	
8.	Peru	RS	0.003807	0.016583	99	0.012776	98
		GSA-1	0.005885	0.019437		0.013552	
		PS	0.007112	0.019945		0.012833	
		MSL-1	0.003720	0.008814		0.005094	
		TL	0.005368	0.013733		0.008365	
9.	Tipton	A	0.001474	0.011092	99	0.009617	98
		B	0.003034	0.013867		0.010833	
		C	0.008188	0.012119		0.003932	
		D	0.003777	0.011182		0.007405	


"M" Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Change \$/kWh</i>	<i>Resultant \$/kWh</i>	<i>Filing No.</i>
1.	Auburn Municipal	All	0.000405	0.003575	48

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.





Curt Gassert
Assistant Director of Water/Sewer Division

I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.



Brenda A. Howe
Secretary to the Commission