



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: June 5, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, June 11, 2014 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3238	Duke Energy Indiana, Inc.	Credits to Remove Annual Amortization	04/29/2014
1	3239	City of Frankfort Light & Power	3 rd Quarter Purchase Power Tracker 2014	05/09/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 3238
Date Filed: April 29, 2014
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

Retail Rate Group	Rate per kWh		
	Current	Proposed	Change
RS	(0.000642)	(0.000584)	0.000058
CS and FOC	(0.000635)	(0.000618)	0.000017
LLF	(0.000352)	(0.000342)	0.000010
HLF	(0.000335)	(0.000334)	0.000001
Customer L -Supp	(0.000134)	(0.000085)	0.000049
Customer D	(0.000547)	(0.000485)	0.000062
Customer O	(0.000090)	(0.000086)	0.000004
WP	(0.001056)	(0.000303)	0.000753
SL	(0.000357)	(0.001694)	(0.001337)
MHLS	(0.001685)	(0.000441)	0.001244
MOLS and UOLS ¹	(0.002480)	(0.000923)	0.001557
FS, TS and MS	(0.000410)	(0.000642)	(0.000232)

¹Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3239
Date Filed: May 9, 2014
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.010346)	0.034312
Commercial Rate B	(0.004975)	0.043378
General Power Rate C	0.007336	0.049383
Industrial Rate PPL (KVA)	0.828873	7.827250
Industrial Rate PPL (KWH)	0.002174	0.018104
Flat Rates	0.003737	0.020588

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.