



INDIANA UTILITY REGULATORY COMMISSION
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INDIANAPOLIS, INDIANA 46204-3407

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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner
FROM: Bradley K. Borum, Director of Electricity Division *BKB*
DATE: June 5, 2008
RE: Utility Article for Next Conference

The following Final Articles "A", "D", "E", "G", "I" and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after June 11, 2008.

BKB/ld

"A" Finals

The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.

1. Cogeneration and Alternate Energy Production Facilities

The following utilities have submitted proposed tariffs for the purchase of power and energy from a qualifying facility as required in Appendix A, Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities, (170 I.A.C. 4-4.1), Cause No. 37494. Review of the rates and the support data reveals that these utilities have complied with the requirements of these Rules.

<i>UTILITY NAME</i>	<i>RATE SCHEDULE</i>	<i>ENERGY (\$/kWh)</i>	<i>DEMAND (\$/kW/month)</i>
AEP (I&M)	COGEN/SPP Service		
	Standard Meter	0.0239	6.02
	Metering Charge (\$/mo)		
	Single Phase	0.75	
	Polyphase	0.90	
	TOD Meter – On Peak	0.0256	6.02
	TOD Meter – Off Peak	0.0226	6.02
	Metering Charge (\$/mo)		
	Single Phase	0.80	
	Polyphase	0.95	
IP&L	Rate CGS		
	Peak Period	0.0272	4.76
	Off Peak Period	0.0214	4.76
NIPSCO	Cogen/Small Power		
	Time of Use Meter		
	Summer – On Peak	0.04425	10.43
	– Off Peak	0.02602	10.43
	Winter – On Peak	0.04144	10.43
	– Off Peak	0.03237	10.43
	Standard Meter		
	Summer	0.03606	10.43
	Winter	0.03645	10.43

"D" Final

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 34614 have been met and I recommend approval.

Item No.	Utility Name	Purchased Power Cost Tracker		Filing No.
		Resultant (\$/kWh)	Change (\$/kWh)	
1.	Harrison County REMC	0.002686	0.001416	080611D

The changes in rates are for billing effective beginning July 1, 2008.

The change in Harrison REMC rates is due to a change in Hoosier Energy's Power Cost Tracker.

"E" Final

A wholesale water cost tracking factor has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in 170 IAC 6-5 have been met and approval is recommended.

<i>Item No.</i>	<i>Utility Name</i>	<i>\$/1,000 Gal Change</i>	<i>\$/1,000 Gal Resultant</i>
1.	Tri-County Conservancy District	\$0.50	\$0.50

"G" Finals

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Change</i>	<i>Filing Number</i>
1.	Jackson County REMC	Increase	21-08-06
2.	Straughn Municipal Electric Department	Decrease	111-08-06

"I" Finals

Revisions to the tracking costs from the Indiana Municipal Power Agency members have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

Item No.	Utility Name	Rate Schedule	\$/kWh Change	\$/kWh Resultant	Filing No.
1.	Anderson Municipal Light & Power	RS	0.000510	0.021657	103
		GS 1 phase	0.003229	0.025338	
		3 phase	0.006327	0.028355	
		SP	0.98	4.68	/kW
			(0.000016)	0.007921	
		LP	1.70	5.62	/kVA
			0.002218	0.010283	
		LP Off Peak	5.726922	5.43	/kVA
			0.002334	0.009171	
		CL	0.008386	0.027171	
SL	0.004907	0.019648			
OL	0.006072	0.018870			
2.	Frankfort Municipal Light & Power	A	(0.000803)	0.020238	103
		B	0.001734	0.023016	
		C	0.006580	0.024742	
		PPL	0.998225	4.781939	/kVA
			0.001098	0.008452	
		FLAT RATES	0.002002	0.010462	
3.	Lebanon Municipal Utilities - Electric	RS	0.001644	0.014919	103
		CS (Single)	0.003701	0.017662	
		CS (Three)	0.006798	0.023170	
		MS	0.002417	0.017325	
		PPL	1.568829	3.991628	/kVA
			0.000850	0.005400	
		SGP	0.005344	0.020093	
		OL & SL	0.003300	0.010596	
4.	Peru Municipal Electric Department	RS	(0.007551)	0.007566	104
		GSA-1	(0.005387)	0.010747	
		PS	(0.003508)	0.010921	
		MSL-1	(0.001650)	0.007224	
		TL	(0.003429)	0.008161	
5.	Richmond Municipal Power & Light	R	(0.005892)	0.016703	103
		CL	(0.008141)	0.029606	
		GP, GEH, EHS	0.000277	0.013929	
		LPS & IS	0.043552	4.449825	/kVA
			0.051276	5.238971	/kW
			0.001068	0.008516	
		OL, M, N	0.001469	0.008593	

July, August, and September, 2008.

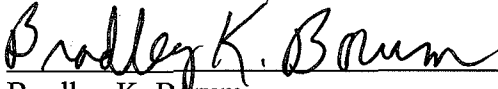
"M" Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

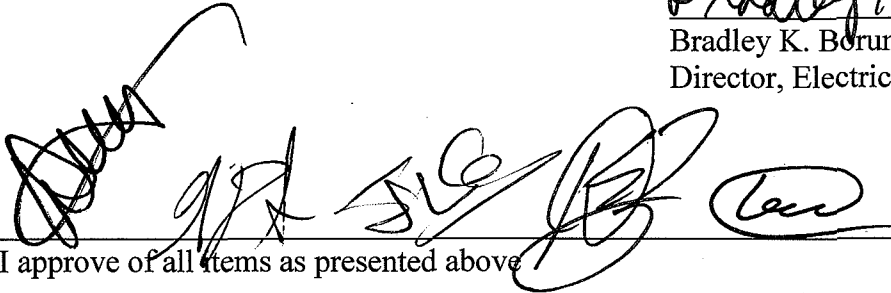
Item No.	Utility Name	Rate Schedule	Change \$/kWh	Resultant \$/kWh	Filing No.
1.	Mishawaka Municipal Utilities - Electric	Residential	(0.016662)	0.004175	52
		Commercial	(0.016509)	0.008781	
		Commercial Power	(0.010948)	0.006285	
		Comm. Elec. Heat	(0.018738)	0.022508	
		Municipal	(0.013320)	0.004557	

July, August, September 2008

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.



Bradley K. Borum
Director, Electricity Division


I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.



Brenda A. Howe
Secretary to the Commission