



INDIANA UTILITY REGULATORY COMMISSION  
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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner  
FROM: Jerry L. Webb, Director of Water/Sewer Division *Jerry Webb*  
DATE: May 22, 2008  
RE: Utility Article for Next Conference

The following Final Articles "A", "C", "E" and Preliminary "A" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after May 28, 2008.

JLW/ld

**"A" Final**

*The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.*

**1. Southern Indiana Gas and Electric Company (Electric)**

The utility requests Commission approval to:

- 1) Revise the Capacity Credit definition in Rider IC - Interruptible Contract Rider from "Unadjusted Capacity Payment to a Qualifying Facility" to "Capacity Payment to a Qualifying Facility".
- 2) Revise the Interrupted Capacity Credit definition in Rider IO - Interruptible Option Rider from "Unadjusted Capacity Payment to a Qualifying Facility" to "Capacity Payment to a Qualifying Facility".

The intent of these Riders is to provide credits to customers based on a percentage of the capacity payment applicable to qualifying facilities. This change in language makes the tariff language clearer, but does not have any effect on the calculated capacity credits, which have always been adjusted by a percentage of the capacity payment to a qualifying facility.

The tariff sheets affected by the filing are:

- Sheet No. 55, First Revised Page 2 of 2
- Sheet No. 56, First Revised Page 2 of 3

**“C” Finals**

*In order to maintain parity and be in compliance with the Commission’s Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed changes to its intrastate access parity tariff mirroring various interstate equivalents. The IURC filing package for Frontier was completed on April 2, 2008. The requirements prescribed for these filings in Cause No. 39369 have been carried out, and I recommend approval.*

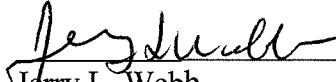
		FEDERAL COMMUNICATIONS COMMISSION		
Item No.	Local Exchange Carrier	Transmittal Number	File Date	Effective Date
1.	Frontier Communications of Thorntown, Inc.	107	03/17/08	04/01/08
2.	Frontier Telephone of Rochester, Inc.			


**"E" Final**

*Revisions to the wholesale water cost tracking factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in 170 IAC 6-5 has been met and approval is recommended.*

<b>Item No.</b>	<b>Utility Name</b>	<b>\$/1,000 gallons change</b>	<b>\$/1,000 gallons resultant</b>
1.	Silver Creek Water Corporation	\$0.05	\$1.12

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.

  
\_\_\_\_\_  
Jerry L. Webb  
Director of Water/Sewer Division

  
\_\_\_\_\_  
I approve of all items as presented above

\_\_\_\_\_  
I approve of all items as presented above except

\_\_\_\_\_  
Not participating in the following items

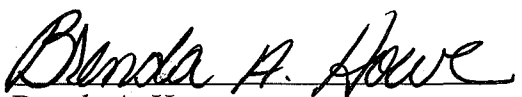
I, \_\_\_\_\_, Disapprove Items

No.

I, \_\_\_\_\_, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

  
\_\_\_\_\_  
Brenda A. Howe  
Secretary to the Commission

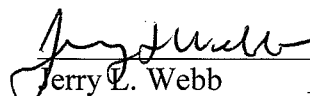
**“A” Preliminary**

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

**1. Cogeneration and Alternate Energy Production Facilities**

The following utilities have submitted proposed tariffs for the purchase of power and energy from a qualifying facility as required in Appendix A, Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities, (170 I.A.C. 4-4.1), Cause No. 37494. Review of the rates and the support data reveals that these utilities have complied with the requirements of these Rules.

<b>UTILITY NAME</b>	<b>RATE SCHEDULE</b>	<b>ENERGY (\$/kWh)</b>	<b>DEMAND (\$/kW/month)</b>
<b>AEP (I&amp;M)</b>	<b>COGEN/SPP Service</b>		
	Standard Meter	0.0239	6.02
	Metering Charge (\$/mo)		
	Single Phase	0.75	
	Polyphase	0.90	
	<b>TOD Meter – On Peak</b>	0.0256	6.02
	<b>TOD Meter – Off Peak</b>	0.0226	6.02
	Metering Charge (\$/mo)		
	Single Phase	0.80	
	Polyphase	0.95	
<b>IP&amp;L</b>	<b>Rate CGS</b>		
	Peak Period	0.0272	4.76
	Off Peak Period	0.0214	4.76
<b>NIPSCO</b>	<b>Cogen/Small Power</b>		
	Time of Use Meter		
	Summer – On Peak	0.04425	10.43
	– Off Peak	0.02602	10.43
	Winter – On Peak	0.04144	10.43
	– Off Peak	0.03237	10.43
	Standard Meter		
	Summer	0.03606	10.43
Winter	0.03645	10.43	
<b>SIGECO</b>	<b>Rate CSP</b>		
	Annual – On Peak	0.05448	9.76
	Annual – Off Peak	0.02796	9.76

  
 \_\_\_\_\_  
 Jerry L. Webb  
 Director of Water/Sewer Division