



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: May 10, 2012

RE: 30-Day Utility Articles for Conference on *Thursday, May 17 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2995	Indianapolis Power & Light Co.	Purchase Power Agreements	04/12/2012
2	2996	Duke Energy Indiana	Contract Rider No. 67	04/16/2012

Submitted By: *Bradley K. Borum* *DK*
Director, Electric Division


Filing Party: Indianapolis Power & Light Co. (IPL)
30-Day Filing ID No.: 2995
Date Filed: April 12, 2012
Filed Pursuant to: Commission Order No. 43623
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and Melloh Enterprises, LLC.

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
6627 Mann Rd. Indianapolis, IN	39.2 kW	47 MWh	Solar PV

Customer Impact: Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

Tariff Page(s) Affected: Purchase Power Agreement (Rate REP)

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* 
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 2996
Date Filed: April 16, 2012
Filed Pursuant to: Commission Order No. 42873
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

Retail Rate Group	Rate per kWh		
	Current	Proposed	Change
<i>RS</i>	(0.000500)	(0.000589)	(0.000089)
<i>CS and FOC</i>	(0.000538)	(0.000614)	(0.000076)
<i>LLF</i>	(0.000341)	(0.000342)	(0.000001)
<i>HLF</i>	(0.000297)	(0.000327)	(0.000030)
<i>Customer L -Supp</i>	(0.000119)	(0.000127)	(0.000008)
<i>Customer D</i>	(0.000298)	(0.000615)	(0.000317)
<i>Customer O</i>	(0.000066)	(0.000075)	(0.000009)
<i>OL</i>	(0.000965)	(0.001005)	(0.000040)
<i>WP</i>	(0.000290)	(0.000324)	(0.000034)
<i>SL</i>	(0.001672)	(0.001682)	(0.000010)
<i>AL</i>	(0.002334)	(0.002417)	(0.000083)
<i>MHLS</i>	(0.000417)	(0.000375)	0.000042
<i>MOLS and UOLS</i>	(0.000052)	(0.000046)	0.000006
<i>FS, TS and MS</i>	(0.000502)	(0.000553)	(0.000051)

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval