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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED:

MAY 17 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

ATTERHOLT, BENNETT AND ZIEGNER CONCUR; LANDIS AND MAYS ABSENT:

APPROVED: MAY 17 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Brenda A. Howe  
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: May 10, 2012

RE: 30-Day Utility Articles for Conference on *Thursday, May 17 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment<br/>Number</u> | <u>30-Day<br/>Filing No.</u> | <u>Name of Utility Company</u> | <u>Type of Request</u>    | <u>Date Received</u> |
|------------------------------|------------------------------|--------------------------------|---------------------------|----------------------|
| 1                            | 2995                         | Indianapolis Power & Light Co. | Purchase Power Agreements | 04/12/2012           |
| 2                            | 2996                         | Duke Energy Indiana            | Contract Rider No. 67     | 04/16/2012           |

Submitted By: *Bradley K. Borum*   
Director, Electric Division


**Filing Party:** Indianapolis Power & Light Co. (IPL)  
**30-Day Filing ID No.:** 2995  
**Date Filed:** April 12, 2012  
**Filed Pursuant to:** Commission Order No. 43623  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and Melloh Enterprises, LLC.

| <b>Building Location</b>          | <b>Nameplate Capacity</b> | <b>Est. Annual Production</b> | <b>Qualifying Technology</b> |
|-----------------------------------|---------------------------|-------------------------------|------------------------------|
| 6627 Mann Rd.<br>Indianapolis, IN | 39.2 kW                   | 47 MWh                        | Solar PV                     |

**Customer Impact:** Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

**Tariff Page(s) Affected:** Purchase Power Agreement (Rate REP)

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum*   
Director, Electric Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 2996  
**Date Filed:** April 16, 2012  
**Filed Pursuant to:** Commission Order No. 42873  
**Request:** Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

**Customer Impact:**

| Retail Rate Group       | Rate per kWh |            |            |
|-------------------------|--------------|------------|------------|
|                         | Current      | Proposed   | Change     |
| <i>RS</i>               | (0.000500)   | (0.000589) | (0.000089) |
| <i>CS and FOC</i>       | (0.000538)   | (0.000614) | (0.000076) |
| <i>LLF</i>              | (0.000341)   | (0.000342) | (0.000001) |
| <i>HLF</i>              | (0.000297)   | (0.000327) | (0.000030) |
| <i>Customer L -Supp</i> | (0.000119)   | (0.000127) | (0.000008) |
| <i>Customer D</i>       | (0.000298)   | (0.000615) | (0.000317) |
| <i>Customer O</i>       | (0.000066)   | (0.000075) | (0.000009) |
| <i>OL</i>               | (0.000965)   | (0.001005) | (0.000040) |
| <i>WP</i>               | (0.000290)   | (0.000324) | (0.000034) |
| <i>SL</i>               | (0.001672)   | (0.001682) | (0.000010) |
| <i>AL</i>               | (0.002334)   | (0.002417) | (0.000083) |
| <i>MHLS</i>             | (0.000417)   | (0.000375) | 0.000042   |
| <i>MOLS and UOLS</i>    | (0.000052)   | (0.000046) | 0.000006   |
| <i>FS, TS and MS</i>    | (0.000502)   | (0.000553) | (0.000051) |

**Tariff Pages Affected:** Standard Contract Rider No. 67  
**Staff Recommendations:** Requirements met. Recommend Approval