

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

MAY 01 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

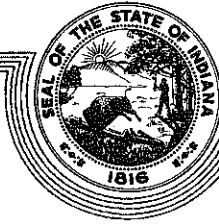
IT IS SO ORDERED.

ATTERHOLT, LANDIS AND ZIEGNER CONCUR; BENNETT AND MAYS ABSENT:

APPROVED: MAY 01 2013

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: April 29, 2013

RE: 30-Day Utility Articles for Conference on Wednesday, May 1, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3148	Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)	Sales Reconciliation and Energy Efficiency Funding Components	04/01/2013
2	3149	Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)	Sales Reconciliation and Energy Efficiency Funding Components	04/01/2013
3	3151	Kingsford Heights Municipal Electric	Purchase Power Tracker	04/01/2013

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 3148

Date Filed: April 1, 2013

Filed Pursuant To: 170 IAC 1-6

Request: To update the description of the Sales Reconciliation Component (“SRC”) to reference the terms of the settlement agreement between Vectren North and the OUCC in Cause No. 44019. To update both the Sales Reconciliation and Energy Efficiency Funding Components in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.6% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 0.6% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

Rate Schedule	(A) Energy Efficiency Funding Component (\$/therm)	(B) Sales Reconciliation Component (\$/therm)	(C) Energy Efficiency Rider Rate (\$/therm)
210	\$0.01333	\$0.00926	\$0.02259
220/225	\$0.01333	\$0.00380	\$0.01713

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, pages 1 and 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider and the description of the SRC.

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 3149

Date Filed: April 1, 2013

Filed Pursuant To: 170 IAC 1-6

Request: To update the description of the Sales Reconciliation Component (“SRC”) to reference the terms of the settlement agreement between Vectren South and the OUCC in Cause No. 44019. To update both the Sales Reconciliation and Energy Efficiency Funding Components in the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 1.1% increase in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.5% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

Rate Schedule	(A) Energy Efficiency Funding Component (\$/therm)	(B) Sales Reconciliation Component (\$/therm)	(C) Energy Efficiency Rider Rate (\$/therm)
110	\$0.01724	\$0.01838	\$0.03562
120/125	\$0.01724	\$0.01018	\$0.02742

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, pages 1 and 2 of 2.

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider and the description of the SRC.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3151
Date Filed: April 1, 2013
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.036316/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Decrease of \$0.002602/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.