



Received
April 09, 2012
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 9, 2012

RE: 30-Day Utility Articles for Conference on Wednesday, April 11, 2012 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2970	Indianapolis Power & Light Co.	Rates - Cogeneration	03/07/2012
2	2978	Crawfordsville Electric Light & Power	Purchase Power Tracker	03/05/2012
3	2984	Harrison County REMC	Purchase Power Factor	03/06/2012
4	2985	Kingsford Heights Municipal Electric	Purchase Power Tracker	03/12/2012
5	2987	Northern Indiana Public Service Co. – Electric	Rules & Regulations	03/12/2012

BKB

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 2970
Date Filed: March 7, 2012
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Small Power Production Facilities
Customer Impact: N/A

RATE SCHEDULE

Rate CGS Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$ 0.02820	\$ 7.30
Off Peak Period	\$ 0.02460	\$ 7.30

Tariff Pages Affected: IURC No. E-16, 17th Revised No. 122
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2978
Date Filed: March 5, 2012
Filed Pursuant To: Cause No. 36835-S3
Request: A revision to the Power Cost Adjustment Tracking Factors to be applied in beginning with the April 2012 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.002641	0.011488
General Power	0.000473	0.010254
Primary Power Demand Charge (KVA)	(0.700404)	1.998432
Primary Power Energy Charge (KWH)	(0.000376)	0.003748
Outdoor Lighting	(0.004781)	0.007108
Street Lighting	(0.005785)	0.006788
Traffic Signal	(0.002136)	0.008289

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2984
Date Filed: March 6, 2012
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Cost Factor to \$0.019373/kWh; effective May 1, 2012 billing month.
Customer Impact: Increase of \$0.001420/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 2985
Date Filed: March 12, 2012
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.028699/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Decrease of \$0.004873/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 2987
Date Filed: March 12, 2012
Filed Pursuant To: Cause No. 43969
Request: Revise language in general rules and regulations to mirror that applicable to company's gas customers. New language is more comprehensive.
Customer Impact: None
Tariff Page(s) Affected: First Revised Sheet No. 40 – General Rules and Regulations – Rule 14 – Limitations of Liability.
Staff Recommendations: Requirements met. Recommend Approval.