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**STATE OF INDIANA**  
**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: APR 11 2012**

**ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:**

**APPROVED: APR 11 2012**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Brenda A. Howe*  
**Brenda A. Howe**  
**Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 9, 2012

RE: 30-Day Utility Articles for Conference on Wednesday, April 11, 2012 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2970	Indianapolis Power & Light Co.	Rates - Cogeneration	03/07/2012
2	2978	Crawfordsville Electric Light & Power	Purchase Power Tracker	03/05/2012
3	2984	Harrison County REMC	Purchase Power Factor	03/06/2012
4	2985	Kingsford Heights Municipal Electric	Purchase Power Tracker	03/12/2012
5	2987	Northern Indiana Public Service Co. – Electric	Rules & Regulations	03/12/2012

BKB

Submitted By: *Bradley K. Borum*  
*Director, Electric Division*

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 2970  
**Date Filed:** March 7, 2012  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Small Power Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Rate CGS Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$ 0.02820	\$ 7.30
Off Peak Period	\$ 0.02460	\$ 7.30

**Tariff Pages Affected:** IURC No. E-16, 17th Revised No. 122  
**Staff Recommendations:** Requirements met. Recommend approval.

BKB

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 2978  
**Date Filed:** March 5, 2012  
**Filed Pursuant To:** Cause No. 36835-S3  
**Request:** A revision to the Power Cost Adjustment Tracking Factors to be applied in beginning with the April 2012 billing cycle.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.002641	0.011488
General Power	0.000473	0.010254
Primary Power Demand Charge (KVA)	(0.700404)	1.998432
Primary Power Energy Charge (KWH)	(0.000376)	0.003748
Outdoor Lighting	(0.004781)	0.007108
Street Lighting	(0.005785)	0.006788
Traffic Signal	(0.002136)	0.008289

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2984  
**Date Filed:** March 6, 2012  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Change Wholesale Power Cost Factor to \$0.019373/kWh; effective May 1, 2012 billing month.  
**Customer Impact:** Increase of \$0.001420/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Kingsford Heights Municipal Electric Utility  
**30-Day Filing ID No.:** 2985  
**Date Filed:** March 12, 2012  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Change purchased power cost adjustment factor to \$0.028699/kWh; effective next practical consumption period following the date of approval.  
**Customer Impact:** Decrease of \$0.004873/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 2987  
**Date Filed:** March 12, 2012  
**Filed Pursuant To:** Cause No. 43969  
**Request:** Revise language in general rules and regulations to mirror that applicable to company's gas customers. New language is more comprehensive.  
**Customer Impact:** None  
**Tariff Page(s) Affected:** First Revised Sheet No. 40 – General Rules and Regulations – Rule 14 – Limitations of Liability.  
**Staff Recommendations:** Requirements met. Recommend Approval.