



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 1, 2011

RE: 30-Day Utility Articles for Conference on Tuesday, April 5, 2011 @ 2:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2799	Wastewater One - Galena	Non-Recurring Charges	01/11/2011
2	2816	Tri-County Conservancy District	Wholesale Cost Water Tracker	03/01/2011
3	2824	Southern Indiana Gas and Electric Company (Vectren South)	Energy Efficiency Rider	03/02/2011
4	2825	Indiana Gas Company (Vectren North)	Energy Efficiency Rider	03/02/2011
5	2830	Crawfordsville Electric Light & Power	Purchase Power Cost	03/01/2011
6	2831	Columbia City Municipal Electric Utility	Purchase Power Cost	03/01/2011
7	2832	Peru Municipal Electric Utilities	Purchase Power Tracker	03/02/2011
8	2833	Southern Indiana Gas & Electric Co.	Rates - Cogeneration	03/04/2011

Submitted By: Curt Gassert *ECM*
Director, Water/Sewer Division

Filing Party: Wastewater One - Galena

30-Day Filing ID No.: 2799

Date Filed: January 11, 2011

Filed Pursuant To: 170 IAC 1-6


Request: The utility is proposing to add to its existing non-recurring charges and increase its late payment fee to the level consistent with Commission rules.

Customer Impact: See Below.

Wastewater One - Galena	Current	Proposed
(C) Deferred Payment Charge	1% of delinquent amount plus \$1.00 service fee	10% of first \$3.00 and 3% of amounts over \$3.00
(D) Non Sufficient Funds Charge	None	\$30.00
(E) Reconnection Charge	\$100.00 - Listed under “(A) Connection Charge” of Original Tariff	\$1,079 – Initial reconnection charge with installation of a cut-off valve. \$100.00 - Subsequent reconnections.

Tariff Page(s) Affected: Pages 1 and 2.


Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Tri-County Conservancy District
30-Day Filing ID No.: 2816
Date Filed: March 1, 2011
Filed Pursuant To: 170 IAC 1-6 and 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price.
Customer Impact: See Below.

<i>Tri County Conservancy District</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.75	\$1.30

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.


Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 2824

Date Filed: March 2, 2011

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales service (Rate 110) will experience a 1.5% increase in their annual bill. The general sales and school transportation services (Rates 120/125) will experience a 2.1% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
110	\$0.01209	\$0.01602	\$0.02811
120/125	\$0.01209	\$0.00713	\$0.01922

Tariff Page(s) Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.


Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 2825

Date Filed: March 2, 2011

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 1.0% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.7% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.00987	\$0.00932	\$0.01919
220/225	\$0.00987	\$0.00448	\$0.01435

Tariff Page(s) Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: Bradley K. Borum *MEG for BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2830
Date Filed: March 1, 2011
Filed Pursuant To: Commission Order No. 39381
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.005671	(0.000121)
General Power	0.003867	(0.000123)
Primary Power Demand Charge (KVA)	0.229055	(1.728477)
Primary Power Energy Charge (KWH)	(0.000711)	0.004407
Outdoor Lighting	(0.002438)	0.000050
Street Lighting	0.030960	(0.000220)
Traffic Signal	(0.070385)	0.000563

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *MGG for BKB*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2831
Date Filed: March 1, 2011
Filed Pursuant To: Commission Order No. 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001340	0.001060
RH	0.000411	0.001585
GS	0.001086	0.001431
GS-H	(0.001276)	0.005617
M	(0.000087)	0.002620
GS-L	(0.001055)	0.001897
GS-I	0.001600	0.001549

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *MEG for BKB*
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2832
Date Filed: March 2, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	0.002708	0.021589
GSA-1	0.001096	0.021080
PS	(0.001487)	0.019372
MSL-1	(0.002368)	0.015630
TL	(0.003904)	0.020547

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *MEG for BKB*
Director, Electric Division

Filing Party: Southern Indiana Gas and Electric Co.
30-Day Filing ID No. 2833
Date Filed: March 4, 2011
Filed Pursuant To: 170 IAC 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

RATE SCHEDULE

RATE CSP		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Annual – On Peak	\$ 0.04569	\$ 5.32
Annual – Off Peak	\$ 0.03596	\$ 5.32

Tariff Page(s) Affected: IURC No. E-12
Sheet No. 79
Fourth Revised Page 2 of 4
Cancels Third Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.