

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: APR 01 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.


The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, LANDIS, SERVER AND ZIEGNER CONCUR; GOLC ABSENT:

APPROVED: APR 01 2009

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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AMENDED

MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: March 31, 2009

RE: Utility Articles for Conference on April 1, 2009
Amended to Include Lebanon Municipal Electric Utility

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>30-DAY FILING #</u>	<u>UTILITY NAME</u>	<u>TYPE OF REQUEST</u>	<u>DATE RECEIVED</u>
2517	Peru Municipal Utility	Purchased Power Cost Adjustment	2/24/09
2518	Straughn Municipal Electric	Increase Fuel Cost Adjustment	2/25/09
2522	Indiana Gas Company	Energy Efficiency Riders	2/27/09
2523	Southern Indiana Gas & Electric Co.	Energy Efficiency Riders	2/27/09
2526	Auburn Municipal Electric Utility	Purchased Power Cost Adjustment	3/16/09
2528	Tipton Municipal Electric Utility	Purchased Power Cost Adjustment	3/16/09
2535	Knightstown Municipal Electric Utility	Purchased Power Cost Adjustment	3/20/09
2536	Lebanon Municipal Electric Utility	Purchased Power Cost Adjustment	1/29/09

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2517
Date Received: 2/24/2009
Filed Pursuant To: Commission Order Nos. 36835-S1, 36835-S2, and 36835-S3
Request: A revision to purchased power adjustment trackers, to be applied in April, May, and June 2009, as follows:

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	0.005141	0.026784
GSA-1	0.005881	0.028833
PS	0.005092	0.027149
MSL-1	0.001254	0.017266
TL	0.000535	0.021067

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2518
Date Received: 2/25/2009
Filed Pursuant To: Commission Order No. 35587
Request: Increase Fuel Cost Adjustment to \$0.013016/kWh; starting the billing month of June 2009.
Customer Impact: Increase of \$0.000905/kWh.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Natural Gas



Filing Party: Indiana Gas Company d/b/a Vectren North
30 Day Filing ID No.: 2522
Date Filed: 2/27/2009
Filed Pursuant To: 170 IAC 1-6
Request: To update the Sales Reconciliation Component and the Energy Efficiency Funding Component of the Energy Efficiency Rider.
Customer Impact: See Below
Tariff Pages Affected: Sheet No. 38 (Appendix I)
Staff Recommendations: Requirements met. Recommend approval.

The utility proposes updating their Energy Efficiency Rider on Appendix I of their tariff. The Energy Efficiency Rider consists of two components, the Sales Reconciliation ("SRC") and Energy Efficiency Funding Components ("EEFC"). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired. The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225.

Rate Schedule	(A) Energy Efficiency Funding Component (per therm)	(B) Sales Reconciliation Component (per therm)	(C) Energy Efficiency Rider Rate (per therm)
210	\$0.00628	\$0.00364	\$0.00992
220/225	\$0.00628	(\$0.00762)	(\$0.00134)

Submitted By: Jane Steinhauser
Director, Natural Gas



Filing Party: Southern Indiana Gas & Electric Co., d/b/a Vectren South
30 Day Filing ID No.: 2523
Date Filed: 2/27/2009
Filed Pursuant To: 170 IAC 1-6
Request: To update the Sales Reconciliation Component and the Energy Efficiency Funding Component of the Energy Efficiency Rider.
Customer Impact: See Below
Tariff Pages Affected: Sheet No. 38 (Appendix I)
Staff Recommendations: Requirements met. Recommend approval.

The utility proposes updating their Energy Efficiency Rider on Appendix I of their tariff. The Energy Efficiency Rider consists of two components, the Sales Reconciliation ("SRC") and Energy Efficiency Funding Components ("EEFC"). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired. The following table illustrates the updated Energy Efficiency Rider for rates 110 and 120/125.

Rate Schedule	(A) Energy Efficiency Funding Component (per therm)	(B) Sales Reconciliation Component (per therm)	(C) Energy Efficiency Rider Rate (per therm)
110	\$0.00709	\$0.00152	\$0.00861
120/125	\$0.00709	(\$0.00469)	\$0.00240

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30 Day Filing ID No.: 2526
Date Received: 3/16/2009
Filed Pursuant To: Commission Order No. 40095
Request: Increase power cost adjustment tracking factor to \$0.009698/kWh.
Customer Impact: Increase of \$0.003498/kWh.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Tipton City Municipal Electric Utility
30-Day Filing ID No.: 2528
Date Received: 3/16/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2009.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.004734	0.035467
Rate B	0.003997	0.035822
Rate C	(0.010154)	0.026614
Rate D	0.000662	0.032621

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
Filing ID: 2535
Date Filed: 3/20/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2009
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002216	0.029673

Staff Recommendations: Requirements met. Recommend approval.

BKB/DCT

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 2536
Date Filed: 1/29/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2009.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	0.002361	0.025465
CS (Single)	0.00165	0.02602
CS (Three)	0.003832	0.02961
MS	0.002317	0.026841
PPL (kVA)	(0.673445)	4.016542
PPL (kWh)	(0.000406)	0.010813
SGP	0.001745	0.027464
OL & SL	(0.005201)	0.015296

Staff Recommendations: Requirements met. Recommend approval.