



Received
 March 21, 2013
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 21, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, March 27, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Nature of Request</i>	<i>Date Received</i>
1	3121	Indianapolis Power & Light Co.	Rate REP: IPL & Trustees of Indiana University	02/20/2013
2	3122	Indianapolis Power & Light Co.	Rate REP: IPL, Solscient Energy of Indiana, LLC & Indy Southside Sports Academy, Inc.	02/20/2013
3	3123	Indianapolis Power & Light Co.	Rate REP: IPL, SEC MC Solar One LLC & Grocers Supply, Inc.	02/20/2013
4	3124	Indianapolis Power & Light Co.	Rate REP: IPL, Rockville Solar I, LLC & Rexnord Industries, LLC	02/20/2013
5	3125	Indianapolis Power & Light Co.	Rate REP: IPL & 5855, LP	02/20/2013
6	3126	Indianapolis Power & Light Co.	Rate REP: IPL, SEC MC Solar One LLC & DEEM, LLC	02/20/2013
7	3127	Indianapolis Power & Light Co.	Rate REP: PL, Rockville Solar II, LLC & Equity Industrial A-Rockville, LLC	02/20/2013
8	3128	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factor	02/21/2013
9	3129	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factor	02/20/2013

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<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Nature of Request</i>	<i>Date Received</i>
10	3130	Indianapolis Power & Light Co.	Rate REP: IPL, Bulldog Energy LLC & Indianapolis Airport Authority (2,500 kW)	02/21/2013
11	3131	Indianapolis Power & Light Co.	Rate REP: IPL, Indy Airport Solar Project II LLC & Indianapolis Airport Authority (7,500 kW)	02/21/2013
12	3132	Indianapolis Power & Light Co.	Rate REP: IPL, NGP Lenape Solar II LLC & Lifeline Data Center, LLC.	02/21/2013
13	3133	Indianapolis Power & Light Co.	Rate REP: IPL, Marion Solar LLC & CWA Authority, Inc.	02/21/2013
14	3134	Indianapolis Power & Light Co.	Rate REP: IPL, Marion Solar LLC, & Citizens Energy Group	02/21/2013
15	3135	Indianapolis Power & Light Co.	Rate REP: IPL, Solscient Energy of Indiana, LLC & Marine Center of Indiana, Inc.	02/22/2013
16	3136	Indianapolis Power & Light Co.	IPL, Solscient Energy of Indiana, LLC & Marine Center of Indiana, Inc.	02/22/2013

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3121
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Trustees of Indiana University (Seller).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
801 West Michigan Street Indianapolis, IN 46202	48 kW	61,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 14.51%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3122
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018

Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Indy Southside Sports Academy, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4150 Kildeer Drive Indianapolis, IN 46237	200 kW	262,800 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3123
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and SEC MC Solar One LLC (Producer) and Grocers Supply, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4310 Stout Field North Drive Indianapolis, IN 46241	1,000 kW	1,314,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3124
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Rockville Solar I, LLC (Producer) and Rexnord Industries, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
7601 Rockville Road Indianapolis, IN 46214	2,800 kW (AC)	4,194,100 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.10%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3125
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and 5855, LP (Seller).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
5855 E. Washington Street Indianapolis, IN 46219	77.7 kW (AC)	101,560 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 14.92%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3126
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and SEC MC Solar One LLC (Producer) and DEEM, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
6900 East 30 th Street Indianapolis, IN 46226	500 kW	657,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3127
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Rockville Solar II, LLC (Producer) and Equity Industrial A-Rockville, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
7900 Rockville Road Indianapolis, IN 46214	2,725 kW (AC)	4,062,800 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.02%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3128
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.004057	0.035018

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 3129
Date Filed: February 20, 2013
Filed Pursuant To: Commission Order No. 36835-S1; dated December 13, 1989; Order 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001489	0.008313
RH	0.000808	0.008021
GS, GS-H, and M	0.000872	0.007563
GS-L	0.000419	0.008374
GS-I	0.000622	0.006407

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3130
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy LLC (Producer) and Indianapolis Airport Authority (Host Facility).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
2755 Hoffman Road Indianapolis, IN 46241	2,500 kW	4,636,230 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 21.17%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3131
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Indy Airport Solar Project II LLC (Producer) and Indianapolis Airport Authority (Host Facility).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
2755 Hoffman Road Indianapolis, IN 46241	7,500 kW	13,908,690 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 21.17%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3132
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and NGP Lenape Solar II LLC (Producer) and Lifeline Data Center, LLC. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
401 N. Shadeland Avenue Indianapolis, IN 46219	4,000 kW	5,256,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3133
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Marion Solar LLC (Producer) and CWA Authority, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
2700 South Belmont Indianapolis, IN 46221	3,830 kW	6,070,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 18.09%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3134
Date Filed: February 21, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Marion Solar LLC (Producer) and Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Energy Group (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4650 West 86 th Street Indianapolis, IN 46268	1,500 kW	2,377,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 18.09%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

BKB

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3135
Date Filed: February 22, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Marine Center of Indiana, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
5701 Elmwood Avenue Indianapolis, IN 46203	250 kW	328,500 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3136
Date Filed: February 22, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Marine Center of Indiana, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
5701 Elmwood Avenue Indianapolis, IN 46203	250 kW	328,500 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A
Staff Recommendations: Requirements met. Recommend Approval