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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 17 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

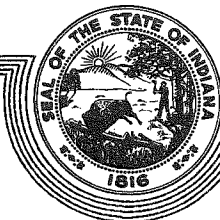
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, LANDIS AND MAYS CONCUR; HARDY AND ZIEGNER ABSENT:

APPROVED: MAR 17 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner


FROM: Commission Technical Divisions

DATE: March 10, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, March 17, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2641	Citizens Gas and Coke Utility	Banking and Nomination Changes	12/21/2009
2	2652	Anderson Municipal Light & Power Co.	Purchase Power Tracker: April, May and June 2010	02/11/2010
3	2653	Peru Municipal Electric Department	Purchase Power Tracker: April, May and June 2010	02/11/2010

Submitted By: *Jane Steinhauer* 
Director, Natural Gas Division

Filing Party: Citizens Gas and Coke Utility

30-Day Filing ID No.: 2641

Date Filed: December 21, 2009

Filed Pursuant To: 170 IAC 1-6

Request: Petitioner proposes changing how Customer Banking Volumes for End-Use Customers served by 3rd Party Suppliers are managed. In addition, Petitioner also proposes changing how gas nominations for 3rd Party Supplier Groups, Supplier Pools and End-Use Customers acting as their own Supply are made.

Customer Impact: The proposed changes are revenue neutral for all parties; therefore, no customer class will be affected financially.

Tariff Pages Affected: 6, 8, 30, 31, 103E, 103F, 103G, 103H, 103I, 104E, 104F, 104G, 104H, 104I, 105E, 105H, 105I, 105J, 109E, 109H, 109I, 109J and 302B.

Staff Recommendations: Staff recommends approval of the proposed change to Petitioner's tariff. The change is revenue neutral for all involved parties, and will ease the administrative burden of tracking multiple fractional gas nominations by all parties.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2652
Date Filed: 2/11/2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.005661	0.030654
General Power (GS) Single Phase	0.003991	0.029994
General Power (GS) Three Phase	0.004821	0.027166
Small Power (SP KW)	(0.200000)	3.93
Small Power (SP)	0.000805	0.015245
Large Power (LP KVA)	(0.240000)	3.97
Large Power (LP)	0.000247	0.012716
Large Power (LP Off Peak KVA)	(0.930000)	6.96
Large Power (LP Off Peak)	0.000183	0.023293
Constant Load (CL)	0.000111	0.033531
Street Light (SL)	(0.000243)	0.021379
Outdoor Light	(0.010836)	0.015254

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2653
Date Filed: 2/11/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.005290	0.034727
General Service (GSA-1)	0.001034	0.034533
Power Service (PS)	(0.000871)	0.028200
Municipal Street Lighting Service (MSL-1)	0.000213	0.016758
Traffic Signal Service (TL)	(0.002215)	0.024956

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.