



Received
 March 07, 2013
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 7, 2013

RE: 30-Day Utility Articles for Conference on **THURSDAY, March 14, 2013 @ 3:00 P.M.**

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3103	Silver Creek Water	Water Cost Supplier Tracker	02/05/2013
2	3104	Indiana Michigan Power Co.	Tariffs C.S.-IRP and RTP	02/09/2013
3	3105	Indianapolis Power & Light Co.	Rate REP: Indianapolis Motor Speedway & Blue Renewables	02/05/2013
4	3106	Indianapolis Power & Light Co.	Rate REP: A-Pallet & Bulldog Energy (1305 S. Bedford)	02/11/2013
5	3107	Indianapolis Power & Light Co.	Rate REP: A-Pallet & Bulldog Energy (1225 S. Bedford)	02/11/2013
6	3108	Frankfort City Light & Power	Power Cost Tracker	02/12/2013
7	3109	Indiana Michigan Power Co.	Rider D.L.C.-2	02/12/2013

Submitted By: Curt Gassert
Director, Water/Sewer Division

Filing Party: Silver Creek Water
30-Day Filing ID No.: 3103
Date Filed: February 5, 2013
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.
Customer Impact: See Below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$2.20	\$2.27

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility (I&M)

30-Day Filing ID No.: 3104

Date Filed: February 11, 2013

Filed Pursuant To: Cause No. 43306

Request: Request to remove from I&M's Schedule of Tariffs and Terms and Conditions of Service Governing Sale of Electricity Tariff C.S. – IRP (Contract Service Interruptible Power) and Tariff RTP (Experimental Real-time Pricing Tariff).

I&M does not have any customers on or customers eligible for Tariff C.S.-IRP and Tariff RTP.

Tariff C.S.-IRP was formed in 1990's to address inadequacies in Tariff IRP and to provide customers interruptible service options. Various changes occurred since that time, including I&M joining the PJM RTO market. Consequently as a result of the Commission's Order in Cause No. 43306 on March 4, 2009, I&M withdrew Tariff C.S.-IRP except for existing customers receiving service prior to the Order.

I&M's Tariff RTP in Cause No. 43306 allowed customers to manage their electric cost by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. Experimental Tariff RTP provided I&M an opportunity to test the design of the rates, the systems needed to implement the tariff and gauge customer interest and acceptance of this offering for a 3-year period expiring on May 31, 2012.

Customer Impact: N/A

Tariff Pages Affected: Tariff CS-IRP, Sheet Nos. 27 and 27.1
Tariff RTP, Sheet Nos. 29, 29.1, 29.2, 29.3 and 29.4.

Staff Recommendations: This is an administrative 'clean up' of the tariff sheets to remove expired experimental tariffs. Staff recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3105
Date Filed: February 11, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Blue Renewables (Producer) and Indianapolis Motor Speedway, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4790 West 16 th Street Indianapolis, IN 46222	9,594 kW	14,633,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.41%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: **Indianapolis Power & Light Company**
30-Day Filing ID No.: 3106
Date Filed: February 11, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy, LLC (Producer) and A-Pallet Company (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1305 S. Bedford Avenue Indianapolis, IN 46221	96 kW	129,600 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.41%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3107
Date Filed: February 11, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy, LLC (Producer) and A-Pallet Company (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1225 S. Bedford Avenue Indianapolis, IN 46221	48 kW	65,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.46%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3108
Date Filed: February 12, 2013
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.008599	0.039694
Commercial Rate B	0.003919	0.043176
General Power Rate C	(0.002335)	0.034775
Industrial Rate PPL (KVA)	(0.889519)	5.150867
Industrial Rate PPL (KWH)	(0.000090)	0.015540
Flat Rates	(0.010248)	0.014628

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility

30-Day Filing ID No.: 3109

Date Filed: February 12, 2013

Filed Pursuant To: Commission Order No. 43607

Request: I&M is requesting approval to withdraw Rider D.L.C.-2 (Experimental Direct Load Control Rider) under their Smart Meter Pilot Program (SMPP).

I&M finds it necessary due to the lack of components necessary to support the smart thermostat and auxiliary communicating device required to effectively continue the load reduction program under Rider D.L.C.-2.

In 30-Day Filing No. 2822, the Commission approved I&M's request to withdraw Rider D.L.C. which allowed current customers to continue to participate in a direct load control program migrating to Rider D.L.C.-2.

Customer Impact: Customers currently under Rider D.L.C.-2 will be offered to migrate to Rider R.P.R. and maintain the monthly credit. I&M will transfer ownership of the smart thermostat to the customer and deactivate the auxiliary communication device.

Tariff Pages Affected: Rider D.L.C.-2

Staff Recommendations: The SMPP program ended September 30, 2010; however, the Commission approved I&M's 30-Day Filing #2822, March 30, 2011, for an extension until, in part, the supply of necessary components to conduct the experimental rider was exhausted. The smart thermostat including the auxiliary communicating device is an integral component required to conduct the direct load control program. The supply of parts required to maintain that component has been exhausted. In addition, although the thermostat to AMI meter communication link is still secure, current standards for IT cyber security have evolved rendering the current technology obsolete. Staff recommends approval.