



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Water/Sewer Division *Jerry L. Webb*

DATE: March 2, 2007

RE: Utility Articles for Next Conference

The following Final Article C and Preliminary Article A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after March 7, 2007.


JLW/ld

“C” Final

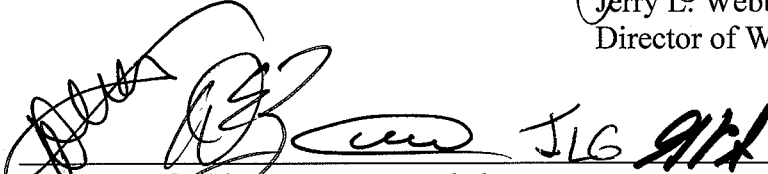
In order to maintain parity and be in compliance with the Commission’s Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed an intrastate access parity tariff mirroring their respective interstate equivalent. The requirements prescribed for this filing in Commission Order No. 39369 has been carried out and I recommend approval.

Item No.	Local Exchange Carrier	Federal Communications Commission		
		Transmittal Number	File Date	Effective Date
1.	Communications Corp of Ind.	1155	01-17-07	02-01-07
2.	Communications Corp of Ind.	1156	01-17-07	02-01-07
3.	Communications Corp of Ind.	1157	02-02-07	02-17-07

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.



Jerry L. Webb
Director of Water/Sewer Division



I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.



Brenda A. Howe
Secretary to the Commission

"A" Preliminary

The following new miscellaneous item has been reviewed by staff members of the Commission and we recommend accepting it for filing.

1. Duke Energy Indiana

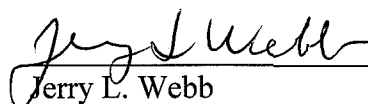
The utility requests approval to provide non-residential customers with a service option that enables customers to have a second electric delivery path referred to as Backup Delivery Point (BDP). The proposed service provides enhanced reliability to customers. It generally takes the form of a tie to another distribution or transmission circuit to provide a redundant source of power to a customer in the event the primary service fails.

Pricing for the BDP service will utilize the unbundled distribution or transmission prices as determined in the company's most recently approved cost of service study, and reflected in the customer's most applicable rate schedule. The customer is also responsible for a connection charge, and any cost for additional facilities that must be constructed in advance of planning estimates. The company determines a charge based upon the number of years any future projects are advanced to accommodate the request for service, the capital cost of the facilities, and the cost of capital as approved in the company's most recent rate proceeding. Any dedicated facilities needed to provide this service are priced under normal excess facilities agreements and arrangements.

The company has existing customers who have Backup Delivery Point without explicit contracts for the service. These customers have been "grandfathered" to the extent that the capacity is available. However, in situations where the capacity is no longer available, the customer will have to agree to a contract and pay for BDP service if they want to continue with their current BDP service. The company will notify all affected customers of the proposed rider and describe how it might affect them in the future.

The tariff sheet affected by this filing is the new sheet:

Sheet No. 21, pages 1 and 2, Rider 21, Backup Delivery Point Service



Jerry L. Webb
Director of Water/Sewer Division