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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 06 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

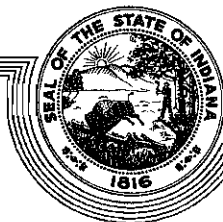
IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 06 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 1, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, March 6, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3099	Mishawaka Municipal Electric Utility	Purchase Power Tracker	01/30/2013
2	3100	Tipton Municipal Utilities	Purchase Power Tracker	02/04/2013
3	3101	Indianapolis Power & Light Co.	Rate REP: Bulldog/Schaefer	02/04/2013
4	3102	Indianapolis Power & Light Co.	Rate REP: Merrell/Speedway	02/04/2013

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 3099
Date Filed: January 30, 2013
Filed Pursuant to: Commission Order No. 40095
Request: Revision of Power Adjustment Tracking Factors, to be applied during billing months April 1, 2013 through June 30, 2013, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant
Residential	0.021477	0.024955
Commercial	0.015987	0.036853
Commercial Power	0.014731	0.016942
Comm. Electric Heat	0.024328	0.107932
Municipal	0.015149	0.026747

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 3100
Date Filed: February 4, 2013
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.000638	0.028206
Rate B	0.000730	0.029197
Rate C	0.000014	0.029509
Rate D	0.000348	0.026302

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum ^{BKB}
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3101
Date Filed: February 4, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and Bulldog Energy, LLC, (Producer) and Schaefer Technologies, Inc. (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4901 West Raymond Street Indianapolis, IN 46241	500 kW	657,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement Among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3102
Date Filed: February 4, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and Merrell Bros., Inc. (Producer) and the Town of Speedway Indiana (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4251 W. Vermont Street Indianapolis, IN 46222	750 kW	1,170,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement Among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval