

ORIGINAL

JMA
DB
[Signature]
CM
[Signature]

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: FEB 29 2012

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

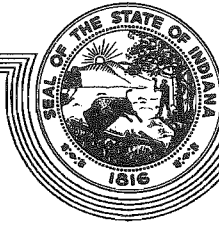
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, BENNETT, MAYS, LANDIS AND ZIEGNER CONCUR:

APPROVED: FEB 29 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

[Signature]
Shala M. Coe
Acting Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: February 27, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, February 29, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2947	Lawrenceburg, Manchester and Sparta Township Conservancy District	Non-Recurring Charges	01/25/2012
3	2948	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	01/26/2012
4	2949	Tipton Municipal Utilities	Power Cost Adjustment Tracking Factors	01/27/2012

Submitted By: Curt Gassert *CGS*
Director, Water/Sewer Division

Filing Party: Lawrenceburg, Manchester and Sparta Township Conservancy District
30-Day Filing ID No.: 2947
Date Filed: January 25, 2012
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase several existing non-recurring charges.
Customer Impact: See Below.

LMS Conservancy District	Current	Proposed
Residential Tap	\$1,275.00	\$1,600.00
Reconnection Fee	\$50.00	\$80.00
Bad Check Charge	\$25.00	\$45.00

Tariff Pages Affected: Page 1 and 2.
Staff Recommendations: Approval.

3KB

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2948
Date Filed: January 26, 2012
Filed Pursuant To: Commission Order No. 36835-S1
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.000868	0.006302
RH	0.000794	0.005962
GS	0.000833	0.005777
GS-H	0.015653	0.019677
M	0.000975	0.006257
GS-L	0.000900	0.005757
GS-I	0.001822	0.006372

Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2949
Date Filed: January 27, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.001442	0.027746
Rate B	0.001975	0.028580
Rate C	0.002303	0.029621
Rate D	0.001873	0.026449

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.