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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: FEB 01 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: FEB 01 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: January 27, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, February 1, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2898	Harrison County REMC	Time-of-Use Tariff	09/08/2011
2	2910	Northeastern REMC	Prepaid Residential Tariff	11/29/2011
3	2943	Mishawaka Municipal Electric	Power Adjustment Tracking Factors	12/28/2011

Submitted By: Bradley K. Borum ^{BKB}
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2898
Date Filed: September 8, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Adopt optional, time-of-use pilot rate for residential customers (14¢ peak, 4¢ off-peak)
Customer Impact: Tariff is designed to be revenue neutral
Tariff Page(s) Affected: New tariff
Additional Information: Tariff is limited to 500 customers, who agree to stay on rate for 12 consecutive months.
Staff Recommendations: *Objected to by the OUCC, and unresolved. Recommend Denial.*

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northeastern REMC

30-Day Filing ID No.: 2910

Date Filed: October 7, 2011

Filed Pursuant to: Commission Order No. 42473

Request: Adopt a prepaid residential tariff (PRS-1) with \$1.50 fixed daily fee and \$0.03758/kWh energy charge that is also subject to company's wholesale power tracker.

Tariff is revenue neutral at 1,190 kWh/month (average residential usage as of last cost of service study). Fixed daily fee accounts for distribution charges, as well as monthly carrying cost of the necessary disconnect collar.

Customers may fund account online at any time.

Customer Impact: Unknown, but company states that other cooperatives report these programs result in noticeably lower energy consumption by participants.

Tariff Pages Affected: Schedule PRS-1

Staff Recommendations: *Objected to by the OUCC, and unresolved. Recommend Denial.*

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 2943
Date Filed: December 28, 2011
Filed Pursuant to: Commission Order No. 40095
Request: Revision of Power Adjustment Tracking Factors, to be applied during billing months February through April 2012, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant
Residential	(0.008838)	0.020080
Commercial	(0.002655)	0.037050
Commercial Power	(0.003355)	0.016416
Comm. Elec. Heat	(0.001533)	0.087164
Municipal	(0.000888)	0.030948

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval