

ORIGINAL

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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

JAN 19 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

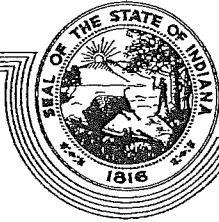
ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: JAN 19 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Sandra K. Gearlds

Sandra K. Gearlds
Acting Secretary to the Commission



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AMENDED
MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 13, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, January 19, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2786	Indianapolis Power & Light Company	New experimental time-of-use rate for charging electric vehicles on private property.	12/10/10
2	2787	Indianapolis Power & Light Company	New experimental rate for charging electric vehicles on public premises.	12/10/10
3	2789	Silver Creek Water Corporation	Non-Recurring Charges	12/13/2010
4	2791	Jackson County REMC	Purchase Power Tracker	12/15/2010

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company

30-Day Filing ID No.: 2786

Date Filed: December 10, 2010

Filed Pursuant to: Commission Order No. 39938

Request: New experimental time-of-use rate for charging electric vehicles on private property. Power will be separately metered. For the first 150 eligible customers who take service under this rate, IPL will procure, pay for, install, own, and maintain: (1) Level 2 (120/240 volt) EV charging equipment (limited to one (1) unit per residential Customer) and (2) any separate metering equipment required to participate.

For additional eligible Customers who take service under this rate, IPL will procure, pay for, install, own, and maintain any separate metering equipment required to participate.

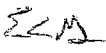
Customer Impact: This rate is designed to be revenue neutral. Participants will pay 12.15¢/kWh during peak hours (2pm – 7pm on weekdays from June through September) and less than 3¢/kWh during off-peak hours.

Tariff Pages Affected: Rate EVX, Pages I.U.R.C. No. E-16, Original No. 130, 131, and 132.

Staff Recommendations: The Office of Utility Consumer Counselor (OUCC) filed an objection to the Indianapolis Power & Light Company's (IPL) 30-Day Filing, No. 2786 on January 7, 2011. IPL filed a response with the Electricity Division on January 14, 2011 that addressed concerns raised by the OUCC. Staff has reviewed the filings and finds the 30-Day filing by IPL to be a complete and an allowable filing under 170 IAC 1-6 et. seq. and recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 2787
Date Filed: December 10, 2010
Filed Pursuant to: Commission Order No. 39938
Request: New experimental rate for charging electric vehicles on public premises.
Customer Impact: Customers charging electric vehicles will pay \$2.50 charge by credit, debit, or pre-paid cards only.
Tariff Pages Affected: Rate EVP, Page I.U.R.C. No. E-16, Original No. 140
Staff Recommendations: The Office of Utility Consumer Counselor (OUCC) filed an objection to the Indianapolis Power & Light Company's (IPL) 30-Day Filing, No. 2787 on January 7, 2011. IPL filed a response with the Electricity Division on January 14, 2011, that addressed concerns raised by the OUCC. Staff has reviewed the filings and finds the 30-Day filing by IPL to be a complete and an allowable filing under 170 IAC 1-6 et. seq. and recommends approval.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation
30-Day Filing ID No.: 2789
Date Filed: December 13, 2010
Filed Pursuant To: 170 IAC 1-6
Request: The Utility is proposing to increase its non-recurring charges due to cost increases. Utility also proposes to add a Credit/Debit Card Processing Fee, a Start-up Fee and a Fire Line Connection Charge.
Customer Impact: See Below.

<i>Silver Creek Water Corporation</i>	<i>Current (\$)</i>	<i>Proposed (\$)</i>
Connection Charge	\$1,021.00	\$1,117.00
Membership Fee	\$100.00	\$150.00
Reconnection Charge	\$45.00	\$55.00
General Service Charge	\$44.00	\$50.00
Returned Check/Drafting Charge	\$18.00	\$25.00
Credit/Debit Card Processing Fee – Transaction Range \$0 - \$200	\$0	\$2.50
Credit/Debit Card Processing Fee – Transaction Range \$200.01 - \$1,317 (max.)	\$0	\$18.96
Start Up Fee	\$0	\$50.00
Fire Line Connection Charge	\$0	\$350.00

Tariff Pages Affected: Pages 2, 3 and 4.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BK B**
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2791
Date Filed: 12/15/10
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power fuel cost adjustment factor to \$0.001412/kWh; starting billing month of February 2010.
Customer Impact: Increase of \$0.000938/kWh
Tariff Page(s) Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval