

INDIANA UTILITY REGULATORY COMMISSION
302 W. WASHINGTON STREET, SUITE E-306
INDIANAPOLIS, INDIANA 46204-2764

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MEMORANDUM

TO: Commissioners Hardy, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Water/Sewer Division *Jerry Webb*

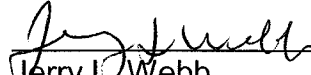
DATE: January 4, 2007

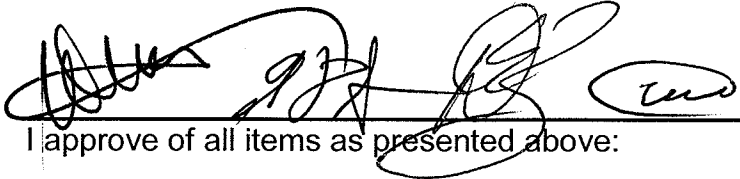
RE: Utility Articles for Next Conference

The following Final Article D and Preliminary Articles "A" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after January 10, 2007.

JLW/ld

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.


Jerry L. Webb
Director of Water/Sewer Division


I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.


Brenda Howe, Executive Secretary

"D" Final

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 34614 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Purchased Power Cost Tracker (\$/kWh)</u>	<u>Change (\$/kWh)</u>	<u>Filing No.</u>
1.	Jackson County	0.012808	0.00860	070110D

The new schedule of rates of Jackson County Rural Electric Membership Corporation is due to changes in the cost of purchased power. The monthly bill of a retail customer using 1,000 kWh will increase in total by \$11.60 as a result of this filing. The increase will be implemented in two parts: an increase of \$8.60 per 1,000 kWh per month now, followed by an increase of \$3.00 per 1,000 kWh per month to be effective one (1) year from the date this request is approved.

"A" Preliminary

1. Duke Energy Indiana, Inc.

Duke Energy Indiana, Inc. ("Duke Energy Indiana") proposes the creation of a new rider, Standard Contract Rider No. 80, Interconnection Service. Also, as a result of the creation of Standard Contract Rider No. 80, Interconnection Service the following standard contract riders will require some form of modification: Standard Contract Rider No. 23, Peak Load Management Program; Standard Contract Rider No. 50, Parallel Operation – For Qualifying Facility; Standard Contract Rider No. 51, Parallel Operation Of Customer Owned Generation – Capacity and Energy Credits; Standard Contract Rider No. 57, Net Metering and "Table of Contents".

Standard Contract Rider No. 80, Interconnection Service was created to contain any and all interconnection requirements Duke Energy Indiana will require of any customer wishing to connect a generator in parallel with the Duke Energy Indiana electrical system. The generic interconnection application and agreement forms filed in the June 5, 2006 thirty-day filing (to comply with IURC Rule 4-4.3, Customer – Generator Generic Interconnection Application and Agreement Form) are listed as exhibits of Rider No. 80.

The other riders listed above contain changes, such as referencing the new Standard Contract Rider No. 80, Interconnection Service and removing certain separately stated interconnection requirements contained within their text (which are now covered by Rider No. 80).

The tariff sheets affected by this filing are:

- Table of Contents
- Standard Contract Rider No. 23
- Standard Contract Rider No. 50
- Standard Contract Rider No. 51
- Standard Contract Rider No. 57
- Standard Contract Rider No. 80

"A" Preliminary

2. Jackson County Rural Electric Membership Corporation

Jackson County Rural Electric Membership Corporation has submitted a revised "Schedule of Miscellaneous Charges" to incorporate a credit/debit card convenience fee of \$2.00 per transaction account.

Jackson County states that the expenses for accepting these cards have not been included in any previous rate filing. These expenses have now reached a level in fees and administrative expense that the REMC deems it necessary to institute a charge to offset some of the expense and to encourage alternate, less costly means of payment. Jackson County's analysis indicates that the proposed fee of \$2.00 per transaction account is justified.

The tariff sheet affected by this filing is the "Schedule of Miscellaneous Charges."

“A” Preliminary

3. Ohio Valley Gas, Corp. (OVG) – ANR Pipeline Service Territory

The utility proposes establishing a new rate schedule (“T18 – Public Schools “Off-System” Transportation Service”) to make transportation service available to any public school corporation (K through 12) facility or multiple public school corporations acting as a group for which transportation service is not presently available. Summary billing will also be provided to allow each school corporation to receive one bill for all facilities under this new rate.

Customers under this rate will purchase gas supply and pipeline capacity from a supplier other than OVG. The proposed rate schedule requires:

- a. The customer to assume the same responsibilities and risks as an OVG transportation customer;
- b. Calendar month meter reading and billing (versus typical billing cycle meter reading) with automatic electronic data transfer via dedicated phone line. OVG will install an electronic pulse generator/pulse accumulator on each meter of each school facility and utilize electronic signal/data conversion software to enable this process;
- c. The customer to contract directly with the utility for all transportation services under this Tariff. No separate “pooling services” agreement will be transacted with the customer’s supplier and/or gas marketer.

Rates and Charges

Meter Group	Distribution Rate	Service Charge Month
Meter Group 1	\$ 0.1770 per therm	\$ 33.56
Meter Group 2	\$ 0.1770 per therm	\$ 52.85
Meter Group 3	\$ 0.1839 per therm	\$ 235.37

Cost support was provided.

The following tariffs have been created for Rate T18 by this filing:

- Original Sheet No. 1-8,
- Original Sheet No. 1-8a,
- Original Sheet No. 1-8b,
- Original Sheet No. 1-8c,
- Original Sheet No. 1-8d, and
- Original Sheet No. 1-8e.

“A” Preliminary

4. Ohio Valley Gas, Corp. (OVG) – Texas Gas Pipeline Service Territory

The utility proposes establishing a new rate schedule (“T48 – Public Schools “Off-System” Transportation Service”) to make transportation service available to any public school corporation (K through 12) facility or multiple public school corporations acting as a group for which transportation service is not presently available. Summary billing will also be provided to allow each school corporation to receive one bill for all facilities under this new rate.

Customers under this rate will purchase gas supply and pipeline capacity from a supplier other than OVG. The proposed rate schedule requires:

- d. The customer to assume the same responsibilities and risks as an OVG transportation customer;
- e. Calendar month meter reading and billing (versus typical billing cycle meter reading) with automatic electronic data transfer via dedicated phone line. OVG will install an electronic pulse generator/pulse accumulator on each meter of each school facility and utilize electronic signal/data conversion software to enable this process;
- f. The customer to contract directly with the utility for all transportation services under this Tariff. No separate “pooling services” agreement will be transacted with the customer’s supplier and/or gas marketer.

Rates and Charges

Meter Group	Distribution Rate	Service Charge Month
Meter Group 1	\$ 0.1734 per therm	\$ 33.56
Meter Group 2	\$ 0.1734 per therm	\$ 52.85
Meter Group 3	\$ 0.2958 per therm	\$ 231.04

Cost support was provided.

The following tariffs have been created for Rate T48 by this filing:

- Original Sheet No. 4-8,
- Original Sheet No. 4-8a,
- Original Sheet No. 4-8b,
- Original Sheet No. 4-8c,
- Original Sheet No. 4-8d, and
- Original Sheet No. 4-8e.

"A" Preliminary

5. Ohio Valley Gas, Inc (OVG).

The utility proposes establishing a new rate schedule ("T98 – Public Schools "Off-System" Transportation Service") to make transportation service available to any public school corporation (K through 12) facility or multiple public school corporations acting as a group for which transportation service is not presently available. Summary billing will also be provided to allow each school corporation to receive one bill for all facilities under this new rate.

Customers under this rate will purchase gas supply and pipeline capacity from a supplier other than OVG. The proposed rate schedule requires:

- g. The customer to assume the same responsibilities and risks as an OVG transportation customer;
- h. Calendar month meter reading and billing (versus typical billing cycle meter reading) with automatic electronic data transfer via dedicated phone line. OVG will install an electronic pulse generator/pulse accumulator on each meter of each school facility and utilize electronic signal/data conversion software to enable this process;
- i. The customer to contract directly with the utility for all transportation services under this Tariff. No separate "pooling services" agreement will be transacted with the customer's supplier and/or gas marketer.

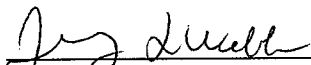
Rates and Charges

Meter Group	Distribution Rate	Service Charge Month
Meter Group 1	\$ 0.1706 per therm	\$ 33.62
Meter Group 2	\$ 0.1706 per therm	\$ 53.00
Meter Group 3	\$ (0.0275) per therm	\$ 435.00

Cost support was provided.

The following tariffs have been created for Rate T98 by this filing:

Original Sheet No. 9-8,
Original Sheet No.9-8a,
Original Sheet No.9-8b,
Original Sheet No.9-8c,
Original Sheet No.9-8d, and
Original Sheet No.9-8e.



Jerry E. Webb
Director of Water/Sewer Division