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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JAN 06 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:

APPROVED: JAN 06 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

[Handwritten signature: Brenda A. Howe]
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 31, 2009

RE: 30-Day Utility Articles for Conference on Wednesday, January 6, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2611	St. Anthony Water Utilities, Inc.	Wholesale Cost Tracker	10/21/09
2	2626	Columbia City Municipal Electric Utility	Purchase Power Tracker; Jan-Feb-Mar 2010, Appendix A	11/23/09
3	2627	Crawfordsville Electric Light & Power	Purchase Power Tracker; Jan-Feb-Mar 2010, Appendix A	11/23/09
4	2628	Auburn Municipal Electric Utility	Wholesale Power Tracker; Eff. Billing Month February, 2010, Appendix A	11/24/09
5	2631	Peru Municipal Electric	Purchase Power Tracker; Jan-Feb-Mar 2010, Appendix A	11/25/09
6	2632	Richmond Power & Light	Purchase Power Tracker; Jan-Feb-Mar 2010, Appendix A	12/04/09
7	2633	Lebanon Utilities	Purchase Power Tracker; Jan-Feb-Mar 2010, Appendix A	12/04/09

Submitted By: Curt Gassert *CGA*
Director, Water/Sewer Division

Filing Party: St. Anthony Water Utilities, Inc.

30-Day Filing ID No.: No. 2611

Date Filed: 10/21/2009

Filed Pursuant To: 170 IAC 1-6

Request: The Utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price (Wholesale Cost Water Tracker Increase). The utility's current wholesale cost water tracker is \$0.35 per 1,000 gallons of water, the additional \$0.11 requested will result in a total wholesale water cost tracker of \$0.46 per 1,000 gallons.

Customer Impact: See Below.

Utility Name	Customers	\$/1,000 Gallons Change	\$/1,000 Gallons Resultant
St. Anthony Water Utilities, Inc.	All Customers	\$ 0.11	\$ 0.46

Tariff Pages Affected: Pages 3 of 3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2626
Date Filed: 11/23/2009
Filed Pursuant To: Commission Order No. 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.004523)	0.021824
RH	(0.003552)	0.023276
GS	(0.002448)	0.021252
GS-H	(0.002247)	0.031321
M	(0.001402)	0.026745
GS-L	(0.001538)	0.029287
GS-I	(0.002042)	0.018393

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: No. 2627
Date Filed: 11/23/2009
Filed Pursuant To: Commission Order No. 39381
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.011107)	0.019770
General Power	(0.009570)	0.016394
Primary Power Energy Charge (kWh)	(0.001286)	0.010081
Primary Power Demand Charge (kVA)	(1.363127)	6.381909
Outdoor Lighting	(0.002992)	0.014534
Street Lighting	(0.002509)	0.016447
Traffic Signal	0.006249	0.050914

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2628
Date Filed: 11/24/09
Filed Pursuant to: Commission Order No. 40095
Request: Establish Wholesale Power Tracker Rate of \$.010707/kWh; effective billing month February 2010.
Customer Impact: Increase of \$0.010707/kWh
Additional Comments: After 15 years of purchasing its power from I&M, Auburn began purchasing its wholesale power requirements directly from the market on December 1, 2009. This practice will continue until 2013, when Auburn will begin purchasing its wholesale power from AEP under formula rates.
Auburn contemplates that its Fuel Cost Adjustment will be phased out in early to mid 2010. Auburn's FCA, which recently decreased approximately \$0.002600/kWh, partially offsets the effect of this new Wholesale Power Tracker. These two trackers will together increase customer bills by approximately \$0.008000/kWh.
Tariff Pages Affected: Appendix A – Wholesale Power Factor
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2631
Date Filed: 11/25/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.001769)	0.029437
General Service (GSA-1)	(0.000400)	0.033499
Power Service (PS)	0.001212	0.029071
Municipal Street Lighting Service (MSL-1)	0.000653	0.016545
Traffic Signal Service (TL)	0.003076	0.027171

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Richmond Power & Light
30-Day Filing ID No.: 2632
Date Filed: 12/4/09
Filed Pursuant to: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.009670)	0.029712
CL	(0.017114)	0.046257
GP, GEH, and EHS	(0.010637)	0.008915
LPS and IS (kVA)	(2.372080)	4.567703
LPS and IS (kW)	(2.792753)	5.377754
LPS and IS (kWh)	(0.001017)	0.014110
OL, M, and N	(0.000981)	0.012070

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 2633
Date Filed: 12/4/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.010820)	0.014267
Commercial Service - Single Phase (CS-10)	(0.010708)	0.012751
Commercial Service - Three Phase (CS-30)	(0.003655)	0.022256
Municipal Service (MS)	(0.011328)	0.016261
Primary Power Light (PPL - per kVA)	(0.722868)	2.936955
Primary Power Light (PPL - per kWh)	(0.000681)	0.011652
Small General Power (SGP)	(0.005744)	0.018137
Outdoor Lighting & Street Lighting (OL & SL)	(0.001958)	0.017282

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval