

ORIGINAL

STATE OF INDIANA

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 06 2023

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, VELETA, AND ZIEGNER CONCUR:

APPROVED: DEC 06 2023

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

_____ on behalf of
Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 1, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, December 6, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50679	Lebanon Municipal Utilities-Electric	The purpose of this filing is to request Indiana Utility Regulatory Commission ("IURC" or "Commission") approval of an Economic Development Rider (the "ED Rider") available to all members of the Indiana Municipal Power Agency ("IMPA), pursuant to House Bill 1002 (Ind. Code § 8-1-2-4.2(b). Customers that meet the ED Rider's requirements will be eligible to receive economic development incentives as provided for in the attached ED Rider	10/12/2023
2	50680	Indiana Gas Company, Inc.	Tax Savings Credit Rider to flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax liability resulting from the Tax Cuts and Jobs Act of 2017. In addition, reconciling actual rider credits with actual recoveries for the twelve-month period ending August 31, 2023.	11/1/2023

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
3	50681	Southern Indiana Gas and Electric Co – Gas	Tax Savings Credit Rider to flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax liability resulting from the Tax Cuts and Jobs Act of 2017. In addition, reconciling actual rider credits with actual recoveries for the twelve-month period ending August 31, 2023.	11/1/2023
4	50683	Crawfordsville Municipal Electric	An average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/3/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility (“Lebanon”)

30-Day Filing ID No.: 50679

Date Filed: October 12, 2023

Filed Pursuant To: House Bill 1002 (Ind. Code § 8-1-2-4.2(b))

Request: Lebanon is requesting approval of an Economic Development Rider (the “ED Rider”) available to all members of the Indiana Municipal Power Agency (“IMPA”). The ED Rider is a rate incentive schedule developed to encourage all qualifying, large power users to expand and create new operations within the community. The ED Rider will be available to a Qualifying Customer defined as a new or existing non-residential customer in Lebanon’s service territory that establishes new operations or expands existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within Lebanon’s service territory.

Customer Impact: The ED Rider will be available to Qualifying Customers who submit a Service Application to Lebanon specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of the ED Rider; (3) the Qualifying Customer’s desired effective date; and (4) any other information required by Lebanon. The ED Rider will provide rate incentive credits to Lebanon from IMPA for a Qualifying Customer’s wholesale load as follows:

Months 1-12:	20%
Months 13-24:	15%
Months 25-36:	10%
Months 37-48:	10%
Months 49-60:	5%

Tariff Page(s) Affected: Exhibit A, Economic Development Rider.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50680

Date Filed: November 1, 2023

Filed Pursuant To: 170 IAC 1-6

Request: CEI North requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2024 through December 2024 for all customers (Rates 210, 220, 225, 229, 240, 245, 260, and 270). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2023.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
210	(\$0.39)	
220/229		(\$0.0047)
225		\$0.0020
240		(\$0.0159)
245		(\$0.0016)
260/270		(\$0.0008)

Tariff Page(s) Affected: Sheet No. 41, Fourth Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50681

Date Filed: November 1, 2023

Filed Pursuant To: 170 IAC 1-6

Request: CEI South requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2024 through December 2024 for all customers (Rates 110, 120, 125, 129, 145, 160, and 170). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2023.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
110	(\$1.48)	
120/125/129		(\$0.0142)
145		(\$0.0069)
160		(\$0.0021)
170		(\$0.0005)

Tariff Page(s) Affected: Sheet No. 41, Fourth Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power (“Crawfordsville”)

30-Day Filing ID No.: 50683

Date Filed: November 3, 2023

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, March 2024.

Customer Impact: See below:

Rate Schedule	Metric	Resultant	Change
Residential (RS)	kWh	0.017220	(0.000767)
General Power (GP)	kWh	0.019552	0.001530
General Power – Large (GPL)	kW	0.493486	(0.633937)
General Power – Large (GPL)	kWh	0.019925	0.005107
Primary Power (PP)	kVA	0.162907	(1.110571)
Primary Power (PP)	kWh	0.017969	0.005871
Outdoor Lighting (OL)	kWh	0.020860	0.006162
Street Lighting (SL)	kWh	0.020805	0.006068
Traffic Signal (TS)	kWh	0.019704	0.005464

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.