

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: SEPT 06 2022

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

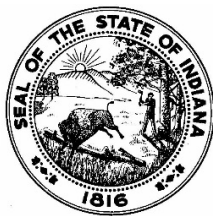
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, AND ZIEGNER CONCUR:

APPROVED: SEPT 06 2022

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: September 1, 2022

RE: 30-Day Utility Articles for Conference on *Tuesday, September 6, 2022 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50586	Sullivan-Vigo Rural Water Corp.	Requesting an increase in tap fee due to increasing cost of supplies and installation charges.	7/28/2022
2	50587	Richmond Municipal Power & Light	Approval of 4th Quarter 2022 ECA to recapture the actual costs of providing electricity	8/1/2022
3	50588	Frankfort Municipal Light & Power	Determination of the rate adjustments for the purchase power cost adjustment tracking factor for the three months of October, November and December 2022.	8/3/2022
4	50589	Lebanon Municipal Utilities-Electric	The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	8/3/2022
5	50590	Duke Energy Indiana, LLC	To update Standard Contract Rider No. 54 - Excess Distributed Generation and to update the Table of Contents to reflect new tariffs added in 2022.	8/5/2022

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Sullivan-Vigo Rural Water Corp.
30-Day Filing ID No.: 50586
Date Filed: July 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: The utility proposes to increase to its non-recurring tap charge.
Tariff Pages Affected: pg. 2 of 3

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Sullivan-Vigo Rural Water Corp.	<i>Current Charge</i>	<i>Proposed Charge</i>
(D) Tap Charge (3)	\$995.00	\$2,200.00

(3) If boring under a roadway is necessary to complete the tap, then the customer will be charged \$775.00 in addition to the tap.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50587
Date Filed: August 1, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.000345	0.006342
CL	\$/kWh	0.000320	0.006299
EHS	\$/kWh	0.000263	0.005741
GP and GEH	\$/kW	0.085436	0.674750
	\$/kWh	0.000096	0.003745
LPSS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
LPSS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
LPSP	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
LPSP COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
ISS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
ISS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
ISP	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
ISP COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
LS	\$/kWh	0.000148	0.004524
TS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
TS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power
30-Day Filing ID No.: 50588
Date Filed: August 3, 2022
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in October, November, and December 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.000409	0.000712
Commercial Rate B	\$/kWh	0.000318	0.000627
General Power Rate C	\$/kWh	0.000208	0.000356
Industrial Rate PPL	\$/kVA	(0.001762)	(0.319279)
Industrial Rate PPL	\$/kWh	(0.000064)	0.001500
Flat Rates	\$/kWh	0.000709	0.000737

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50589
Date Filed: August 3, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000387	0.013990
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.002036)	0.015404
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	(0.004624)	0.009359
Municipal Service (MS)	\$/kWh	(0.001414)	0.009664
Industrial Large Power (ILP)	\$/kVA	0.123655	4.241570
Industrial Large Power (ILP)	\$/kWh	0.000141	(0.001760)
Small General Power (SGP)	\$/kWh	(0.002211)	0.007575
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001372)	0.013507

Tariff Page(s) Affected: Appendices A and B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC (“Duke”)
30-Day Filing ID No.: 50590
Date Filed: August 5, 2022
Filed Pursuant To: 170 IAC 1-6-1
Request: Authorization to (1) update Standard Contract Rider No. 54 – Excess Distributed Generation, and (2) its tariff Table of Contents to reflect the new tariffs added in 2022 (Rider 28, Rate EVFC – Public Vehicle Fast Charging Service; Rider 29, Rate EVSE – Electric Vehicle Service Equipment; and Rider 54 Excess Distributed Generation).
Customer Impact: (1) These revisions will affect Duke customers producing excess distributed generation. The price paid to customers who produce excess distributed generation will increase from \$0.028981 per kWh to \$0.052160 per kWh, an increase of 80%. (2) The updates to the tariff Table of Contents will not impact customers’ rates.
Tariff Pages Affected: Tariff Sheet 54, pages 1, 2, and 3; Sheet 2, pages 1 and 2.
Staff Recommendations: Duke has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions.