

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: AUG 30 2023**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:**

**APPROVED: AUG 30 2023**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

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**Dana Kosco  
Secretary of the Commission**



## MEMORANDUM

**TO:** Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** August 25, 2023

**RE:** 30-Day Utility Articles for Conference on *Wednesday, August 30, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50648	Community Utilities of Indiana, Inc.	Estimated billing procedures per docketed case 45651.	5/3/2023
2	50662	Crawfordsville Municipal Electric	An increase to Crawfordsville Electric Light & Power's green power rider rate	7/6/2023
3	50664	Duke Energy Indiana, LLC.	An adjustment to tariff rates under Standard Contract Rider No. 67 – Credits Adjustment.	7/24/2023

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Community Utilities of Indiana, Inc.

**30-Day Filing ID No.:** 50648

**Date Filed:** May 3, 2023

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Approval of estimated billing procedures per the Commission's Order in Cause No. 45651.

**Customer Impact:** NA

**Tariff Page(s) Affected:** NA

**Staff Recommendations:** Requirements met. Staff recommends approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power (“Crawfordsville”)

**30-Day Filing ID No.:** 50662

**Date Filed:** July 6, 2023

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Thirty-Day Filing to Pass-Through a Wholesale Increase to Crawfordsville Electric Light & Power’s Green Power Rider

**Customer Impact:** Crawfordsville is a member and all-requirements customer of Indiana Municipal Power Agency (IMPA), and the Green Power Rate is based upon solar, wind and other renewable energy purchased by the City from IMPA at wholesale. The IMPA Board of Commissioners approved an increase to the Agency’s 2023 Green Power Rates, and thus Crawfordsville will be passing on that cost of green wholesale power purchased from IMPA to its customers. Crawfordsville proposes to eliminate the current 100 kWh block limitation consistent with IMPA’s Schedule B rates.

<u>Description of Charge</u>	<u>Current Rate</u>	<u>New Rate</u>
Purchase of Green Power Energy	\$0.30/100kWh	\$0.005/kWh

**Tariff Page(s) Affected:** Original Sheet No. GPR, Pages 1-2.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Duke Energy Indiana, LLC

**30-Day Filing ID No.:** 50664

**Date Filed:** July 24, 2023

**Filed Pursuant To:** Cause Nos. 45032-S2 and 45253

**Request:** In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Credits Adjustment to account for the following adjustments:

1. 2022 reconciliation/IGCC tax credits/EDIT/Remand Order Refund credits
2. Base Rate Case Step 2 credit rate
3. Gallagher Retirement Depreciation credit rate
4. Utility Receipts Tax credit rate (associated with the repeal of IC 9-2.3 in HEA 1002-2022)
5. Regulatory Asset Amortization credit rate
6. Rate Case Remand Order coal ash credit adjustment (Cause No. 45253)

**Customer Impact:**

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.008954)	(0.009900)	(0.000946)
CS	(0.008594)	(0.009394)	(0.000800)
LLF	(0.006934)	(0.007492)	(0.000558)
HLF	(0.004509)	(0.005337)	(0.000828)
Customer L	(0.006764)	(0.003040)	0.003724
Customer O	(0.000653)	(0.000747)	(0.000094)
WP	(0.004917)	(0.005420)	(0.000503)
SL	(0.002792)	(0.003384)	(0.000592)
MHLS	(0.002033)	(0.002712)	(0.000679)
MOLS and UOLS	(0.003660)	(0.004445)	(0.000785)
FS, TS and MS	(0.004424)	(0.007204)	(0.002780)

**Tariff Page(s) Affected:** IURC No. 15, Standard Contract Rider No. 67, Third Revised Sheet No. 67, Pages 1 and 2 of 2.

**Staff Recommendations:** Requirements met. Recommend Approval.