

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ober	√		
Ziegner			√

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: APR 20 2022

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, AND OBER CONCUR; ZIEGNER ABSENT:

APPROVED: APR 20 2022

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: April 14, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday April 20, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50478	German Township Water District, Inc.	Request for changes in non-recurring charges for German Township Water District, Inc.	2/1/2022
2	50500	Midwest Natural Gas Corporation	Further amendments to Energy Efficiency Rider originally amended in 30-day filing 50382. To reduce monthly credit for April 2022 to \$0.70 per month per residential customer, followed by a monthly credit of \$0.00 per month for May 2022, and continuing thereafter is necessary.	3/17/2022
3	50501	Duke Energy Indiana, LLC	To revise its UOLS Outdoor Lighting Service Agreement, its LED Rate Service Agreement and its LED Rate Service Agreement (Energy Efficiency Program).	3/18/2022
4	50502	Southern Indiana Gas and Electric Co. - Electric	Revising Tariff No. E-13 to reflect that SIGECO is now doing business as (d/b/a) CenterPoint Energy Indiana South ("CEI South"). The revisions also include minor, non-material spelling and grammar corrections.	3/18/2022

Submitted By: *E. Curtis Gassert*
Director, Water/Wastewater Division

Filing Party: German Township Water District, Inc.
30-Day Filing ID No.: 50478
Date Filed: February 1, 2022
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase its tap fee, bad check fee, reconnect and service charges, as well as its proposed equipment rental charge.
Customer Impact: See Below.

<i>German Township Water District, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Fee – 5/8” Meter	\$ 920.00	\$1,197.00
Tap Fee – 3/4” Meter	\$1,058.00	\$1,241.00
Tap Fee – Larger than 3/4”	At cost, but minimum of \$1,058.00	At cost, but minimum of \$1,241.00
Bad Check/Electronic Payment Charge	\$30.00	\$38.00
Reconnect Charge	\$87.00	\$97.00
Membership Transfer Fee	\$20.00	\$28.00
Final Meter Reading	\$29.00	\$35.00
Unlock and Read Meter	\$29.00	\$35.00
Reinstallation of Meter	\$29.00	\$35.00
Special Meter Reading and Meter Check	\$29.00	\$35.00
Special Equipment of Read Out Meter	\$82.00	\$0.00
Renter’s Fee	\$29.00	\$35.00
Special Portable Water Meter	\$29.00	\$35.00
Deposit on meter (1/2 of Replacement Cost)	\$775.00	\$1,381.00

Rental surcharge (per 1,000 gallons)	\$0.43	\$0.77, as well as added subject to wholesale tracker
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Tariff Pages Affected: Pages 2, 3, and 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Natural Gas Division

Filing Party: Midwest Natural Gas Corporation
30-Day Filing ID No.: 50500
Date Filed: March 17, 2022
Filed Pursuant To: 170 IAC 1-6-1 and Cause No. 43995-S1

Request:

Pursuant to the Commission’s November 10, 2020 Order in Cause No. 43995-S1, Midwest Natural Gas Corporation submits its proposed amended Energy Efficiency Rider (“EER”) tariff. The tariff adjustment will prevent the utility from issuing refunds beyond the \$157,834 amount as set forth in the 43995-S1 Order. This filing includes two tariffs: one to reduce the credit amount for April 2022 from \$0.83 per month to \$0.70 per month to avoid over refunding, and the second to reduce the May 2022 refund amount from \$0.70 per month to \$0.00, as Midwest Natural Gas Corporation will have issued the full amount of refunds determined in the 43995-S1 Order.

Customer Impact:

Midwest Natural Gas Corporation’s proposed changes impact residential customers with a credit of \$0.70 per month effective April 1, 2022, and \$0.00 per month effective May 1, 2022 and thereafter. This is a reduction from the current credit of \$0.83 per month and will end the credits for the EER effective May 1, 2022

<i>Rate Schedule</i>	<i>Effective Date</i>	<i>Energy Efficiency Rider Rate (\$/therm)</i>
Energy Efficiency Rider	April 1, 2022	(\$0.70)
Energy Efficiency Rider	May 1, 2022	\$0.00

Tariff Pages Affected: IURC Gas Service Tariff, No. G-1, Amended Sheet No. 70, Energy Efficiency Rider.

Staff Recommendations: Midwest Natural Gas Corporation has met all requirements for its request. Staff recommends approval of the proposed revisions to its Energy Efficiency Rider.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50501

Date Filed: March 18, 2022

Filed Pursuant to: 170 IAC 1-4-4.1-10 and 170 IAC 1-6

Request: Duke Energy Indiana (“Duke”) is seeking Commission approval to revise its UOLS Outdoor Lighting Service Agreement, its LED Rate Service Agreement and its LED Rate Service Agreement (Energy Efficiency Program). The revisions will change the look of these service agreements to conform with Duke’s new customer accounting system which will go live in the spring of 2022.

Customer Impact: While the look of the new service agreements will change, there will be no changes to the current agreements’ terms and conditions.

Tariff Pages Affected: IURC No. 15, First Revised Exhibit A, Second Revised Exhibit B, and First Revised Exhibit C.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South

30-Day Filing ID No.: 50502

Date Filed: March 18, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Southern Indiana Gas and Electric Company (“SIGECO”) d/b/a CenterPoint Energy Indiana South (“CEI South”) proposes revisions to Tariff No. E-13 to reflect that SIGECO is now doing business as CEI South. The revisions include minor, non-material spelling and grammar corrections.

Customer Impact: The revisions will not affect any rates or charges for any customer taking electric service under the Company’s Rates, Rules and Regulations for Electric Service.

Tariff Page(s) Affected: IURC No. E-13, Sheet No. 1, First Revised Title Page; Sheet No. 2, First Revised Page 1 of 4; Sheet No. 3, First Revised Pages 1 and 2 of 4; Sheet No. 73, Second Revised Page 2 of 3; Sheet No. 80, First Revised Pages 1 and 8 of 11; Sheet No. 100, First Revised Page 1 of 1; Sheet No. 101, First Revised Page 1 of 1; Sheet No. 103, First Revised Pages 1 through 3 of 3; Sheet No. 105, First Revised Page 1 of 1; Sheet No. 106, First Revised Page 2 of 2; and Sheet No. 107, First Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend Approval