

Commissioner	Yes	No	Not Participating
Huston	٧		
Freeman	٧		
Krevda	٧		
Veleta	٧		
Ziegner	٧		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.))	APPROVED: APR 19 2023
The Indiana Administrative Code pro Procedures and Guidelines pursuant to the authori The thirty-day filing process is available for cer facilitate expedited consideration of these matter requirements for the thirty-day administrative filing	ty of Ind. C rtain routin rs by the C	Code 8-1-1-3 and Ind. Code 8-1-2-42. he and non-controversial requests to
The thirty-day filings received pursuant tare attached hereto and collectively referred to as filings in the Utility Articles approved today.		
Pursuant to the rule, the Commission recommendations to the Commission. Therefore, 170 IAC 1-6 have been met and that the Utility A	the Comm	ission finds that the requirements of
HUSTON, FREEMAN, KREVDA, VELETA, AN	ND ZIEGN	ER CONCUR:
APPROVED: APR 19 2023		
I hereby certify that the above is a true and correct copy of the Order as approved.		

Dana Kosco

Secretary of the Commission

STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419 www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 14, 2023

RE: 30-Day Utility Articles for Conference on Wednesday, April 19, 2023 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50634	Indiana Michigan Power Company	Amendments to I&M's Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service).	3/1/2023
2	50638	Duke Energy Indiana, LLC	Quarterly update Standard Contract Rider No. 28 - Electric Vehicle Fast Charge Tariff ("EVFC").	3/10/2023

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: **Indiana Michigan Power Company**

30-Day Filing ID No.: 50634

Date Filed: March 1, 2023

Filed Pursuant To: 170 IAC 4-4.1-10

New Rate Schedules for Cogeneration and Alternate Energy **Request:**

Production Facilities.

Customer Impact:

TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)						
Measurement Method			s or Payments for apacity Deliveries	Monthly Metering Charge		
		Energy Credit (\$/kWh)	Capacity Credit (\$/kW/month)	Single Phase Meter	Polyphase Meter	
Standard Measurement		\$0.0394	\$8.16	\$0.35	\$0.35	
TOD Measurement	On-peak	\$0.0469	\$8.16	\$0.35	\$0.40	
	Off-peak	\$0.0340	\$8.16	\$0.35	\$0.40	

Tariff Page(s) Affected: First Revised Sheet No. 34 and Third Revised Sheet No. 34.2 and

34.3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: **Duke Energy Indiana, LLC**

30-Day Filing ID No.: 50638

Date Filed: March 10, 2023

Filed Pursuant To: 170 IAC 1-6-3

To update Standard Contract Rider No. 28 – Electric Vehicle Fast **Request:**

Charging Tariff ("EVFC")

Customer Impact: The EVFC rate is composed of two components, an energy charge

and a vehicle idling fee. The energy charge component is calculated using a statewide average for EVFC charging offered by individual fast charge stations in Indiana that charge a consumption-based or time-based fee, are greater than 50kW in charging output capacity, offer at least one charging connector, and are publicly accessible 24-

hours per day.

In this filing, the proposed energy charge represents an increase of

11%.

The following table illustrates the updated EVFC Rider

Rate Component	Metric	Current Charge	Proposed Charge	Difference
Energy Charge	\$/kWh	\$.400192	0.445833	\$0.045641
Vehicle Idling Fee	\$/minute	\$1	\$1	\$0

Tariff Page(s) Affected: IURC NO. 16, First Revised Sheet No. 28, Page 1 of 1

Staff Recommendations: Requirements met. Recommend approval.